

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale Dr. Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Chris Martin
Phone: (405) 810-0900
Contractor Name: Evans Energy Development
License: 8509
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/2/06	10/13/06	10/20/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24345-0000
County: Anderson
NE SW NE SE Sec. 13 Twp. 20 S. R. 20 East West
1955 feet from (S) / N (circle one) Line of Section
985 feet from (E) / W (circle one) Line of Section

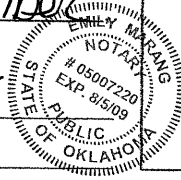
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: East Hastert Well #: 1-EIW
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 910' Plug Back Total Depth: 897'
Amount of Surface Pipe Set and Cemented at 23' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 23' w/ 5 _____ sx cmt.
ALTE W/AM 11-27-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 11/1/06
Subscribed and sworn to before me this 1st day of November
2006
Notary Public: Emily Marang
Date Commission Expires: 08/05/09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 11 11-6-2006
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Operator Name: Tailwater, Inc. Lease Name: East Hastert Well #: 1-EIW
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name Bartlesville Top Datum

Drillers Log attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/16"	7"		23'FT.	PORTLAND	5	
COMPLETION	5 5/8"	2 7/8"		897'	PORTLAND	116	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	835'-851' (34 SHOTS)	ACID SPOT 15% HCL 100 GAL..	
		121 BBLS. H2O FRAC	

TUBING RECORD	Size <u>2 7/8"</u> Set At <u>897'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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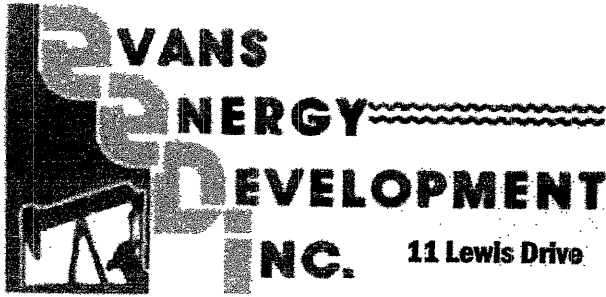
Date of First, Resumerd Production, SWD or Enhr. <u>10/20/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity <u>22.6</u>
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)



**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard #1-EIW
API 15-003-24,345
October 12 - October 13, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil and clay	2
171	shale	173
25	lime	198
67	shale	265
10	lime	275
5	shale	280
37	lime	317
7	shale	324
26	lime	350
3	shale	353
24	lime	377 base of the Kansas City
173	shale	550
3	lime	553
5	shale	558
11	lime	569 slight oil show
6	shale	575
2	lime	577
44	shale	621
14	lime	635
9	shale	644
5	lime	649
19	shale	668
18	lime	686
10	shale	696
1	lime	697
5	shale	702
2	lime	704
11	shale	715
9	lime	724
61	shale	785
3	lime	788
28	shale	816
1	lime	817
15	shale	832
2	broken sand	834 black sand-grey shale, odor no bleeding

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1	shale	835
2	broken sand	837 brown bleeding sand-grey shale
14	sand	851 brown silty, bleeding sand, few shale seams
4	black sand	855 dark, no bleeding
1	shale	856
1	coal	857
53	shale	910 TD

Drilled a 9 7/8" hole to 23'.

Drilled a 5 5/8" hole to 910'.

Set 23' of used 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set 897.6' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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 NOV 06 2006
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
320-431-9210 OR 800-467-8676

TICKET NUMBER 08948
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-06	7806	Hastert LEW	13	20	20	AN
CUSTOMER <u>Tail water</u>			TRUCK #			
MAILING ADDRESS <u>6421 Avondale Dr. Ste 212</u>			DRIVER			
CITY <u>Oklahoma City OK</u>		STATE <u>OK</u>	ZIP CODE <u>73116</u>	TRUCK #		DRIVER
				<u>389</u>		<u>Alan Mader</u>
				389 <u>369</u>		<u>Mat Mader</u>
				<u>164</u>		<u>Ric Arb</u>
				<u>237</u>		<u>Red Bas</u>
JOB TYPE <u>long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>910</u>	CASING SIZE & WEIGHT <u>2 7/8</u>			
CASING DEPTH <u>898</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 127gx 50/50 poz, 5# kol-seal, 2# gel, 1/4# flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Well held 800 P&T. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	800.00
5406	30	MILEAGE	164	98.50
5402	898'	Casing footage	164	147.28
5407	min	ten miles	237	275.00
5502C	3 1/2	80 vac	369	315.00
1107	32 #	flo-seal		57.60
1110A	635 #	kol-seal		228.60
1118B	454 #	gel		63.56
1124	116.5x	50/50 poz		1626.60
4402	1	2 1/2 plug		20.00
			RECEIVED	2880.86
			NOV 06 2006	
			KCC WICHITA 3%	
			SALES TAX	87.97
			ESTIMATED TOTAL	2968.83

AUTHORIZATION WO# 209920 TITLE _____

DATE Alan Mader