

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3372  
Name: Dixon-Dearmore Oil Company, Inc.  
Address: 8100 E. 22nd Street N., Bldg. 1600 Suite C  
City/State/Zip: Wichita, Kansas 67226  
Purchaser: NA  
Operator Contact Person: Micheal W. Dixon  
Phone: (316) 264-9632  
Contractor: Name: Pickrell Drilling Company, Inc.  
License: 5123  
Wellsite Geologist: Tom Williams  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
 Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_ Docket No. \_\_\_\_\_  
11-22-04 12-01-04 12-1-04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 095-21926-0000  
County: Kingman  
App. NE NW SW Sec. 18 Twp. 30 S. R. 10  East  West  
2310 feet from S / N (circle one) Line of Section  
4290' feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Rolf Land Well #: 2  
Field Name: W.C.  
Producing Formation: NA  
Elevation: Ground: 1789 Kelly Bushing: 1794  
Total Depth: 3850 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 233 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT IPEA WITH 11-27-06  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 42,000 ppm Fluid volume 1500 bbls  
Dewatering method used Hauled  
Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum  
Lease Name: Nicholas, SWD #1 License No.: 4706  
Quarter NE Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-27434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 5-19-06  
Subscribed and sworn to before me this 19th day of May,  
2006  
Notary Public: Diane L. Dixon  
Date Commission Expires: \_\_\_\_\_  
**DIANE L. DIXON**  
Notary Public - State of Kansas  
My Appt. Expires 4-10-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 17 2006**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dixon-Dearmore Oil Company, Inc. Lease Name: Rolf Land Well #: #2  
 Sec. 18 Twp. 30 S. R. 10  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CDL/CNL, DIL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wabaunsee</td> <td>2444</td> <td>-950</td> </tr> <tr> <td>Heebner</td> <td>3645</td> <td>-1851</td> </tr> <tr> <td>Dg. Sd.</td> <td>3780</td> <td>-1986</td> </tr> <tr> <td>Brn. Lime</td> <td>3838</td> <td>-2044</td> </tr> </table> <p style="margin-left: 40px;">DST #1, 3480-3535, 30-30-15-15                  Rec. 5' M, IHP 1596#                  IFP 18-19#, FFP 21-22#                  ISIP 510#, FSIP 195#                  FHP 1589#, Temp 98</p>	Name	Top	Datum	Wabaunsee	2444	-950	Heebner	3645	-1851	Dg. Sd.	3780	-1986	Brn. Lime	3838	-2044
Name	Top	Datum														
Wabaunsee	2444	-950														
Heebner	3645	-1851														
Dg. Sd.	3780	-1986														
Brn. Lime	3838	-2044														

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121/4	85/8	28#	233'	60-40 Poz	275	2%gel,3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 17 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

# ALLIED CEMENTING CO., INC.

16203

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

M.C.

DATE <u>7-14-05</u>	SEC <u>8</u>	TWP. <u>33s</u>	RANGE <u>12w</u>	CALLED OUT <u>2:30 AM</u>	ON LOCATION <u>4:00 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>Bartholow</u> WELL # <u>1</u>		LOCATION <u>281 + Hardtner Shortcut</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		2.7sw to 4 lease signs follow green flags to location.					

CONTRACTOR Pickrell

TYPE OF JOB Surface

HOLE SIZE 12 1/4" TD. 281'

CASING SIZE 8 5/8 29.00 DEPTH 272'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 281'

TOOL None leave 15' shoe DEPTH 257'

PRES. MAX 300 MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 16 bbl fresh h2o shut-in

OWNER Dixon - Dearmore

CEMENT

AMOUNT ORDERED 200sx 60:40:2 + 3% cc + 1% AMM, Chloride

EQUIPMENT

368

PUMP TRUCK CEMENTER Mike Rucker

# 265 HELPER Travy Cushman

BULK TRUCK

# 359 DRIVER Michael Cox

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>120</u>	<u>A</u>	@	<u>8.70</u>	<u>1044.00</u>
POZMIX	<u>80</u>		@	<u>4.70</u>	<u>376.00</u>
GEL	<u>3</u>		@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>7</u>		@	<u>38.00</u>	<u>266.00</u>
ASC			@		
	<u>Am Chloride</u>	<u>3</u>	@	<u>33.00</u>	<u>99.00</u>

RECEIVED					
KANSAS CORPORATION COMMISSION					
OCT 17 2006					
CONSERVATION DIVISION					
WICHITA, KS					
HANDLING	<u>213</u>		@	<u>1.60</u>	<u>340.80</u>
MILEAGE	<u>17 x 213 x .06</u>				<u>217.26</u>
TOTAL					<u>2385.06</u>

REMARKS:

6:30 AM Pipe on bottom, break circulation.  
Wait on bulk truck. 7:00 AM Start  
Production Cement: 200sx 60:40:2 +  
3% cc + 1% AMM, Chloride. @ 14.8 weight  
200 psi. 7:15 AM Stop Pumps Release  
Wooden Plug Start Displacement with  
Fresh h2o. 300 psi. @ 7:25 AM 16 bbl  
Fresh h2o Displaced. Stop Pumps leave  
15' cement in casing Per Shoe. Cement did  
circulate. leave 300psi on casing

CHARGE TO: Dixon - Dearmore

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>277'</u>				
PUMP TRUCK CHARGE					<u>670.00</u>
EXTRA FOOTAGE			@		
MILEAGE	<u>17</u>		@	<u>5.00</u>	<u>85.00</u>
<u>Head Rental</u>			@	<u>75.00</u>	<u>75.00</u>

RECEIVED					
KANSAS CORPORATION COMMISSION					
OCT 17 2006					
CONSERVATION DIVISION					
WICHITA, KS					
TOTAL					<u>830.00</u>

CONSERVATION DIVISION & FLOAT EQUIPMENT  
WICHITA, KS

MANIFOLD		@			
<u>8 5/8 - Wooden plug</u>		@	<u>55.00</u>	<u>55.00</u>	

TOTAL 55.00

TAX \_\_\_\_\_

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

SIGNATURE \_\_\_\_\_

PRINTED NAME \_\_\_\_\_

*Thank you!*

# ALLIED CEMENTING CO., INC. 20789

Federal Tax I.D.

ATTN TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>7-26-05</u>	SEC. <u>8</u>	TWP. <u>33S</u>	RANGE <u>12W</u>	CALLED OUT <u>1:30am</u>	ON LOCATION <u>3:30am</u>	JOB START <u>4:14am</u>	JOB FINISH <u>4:15pm</u>
ARTHUR LOW LEASE		WELL # <u>1</u>	LOCATION <u>282 HADLER STREET CUT, 2.7 SW</u>		COUNTY <u>DARWIN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			TO 4 SIGNS, FOLLOW GREEN FLAGS TO LOC.				

CONTRACTOR PICKRELL #1

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8" T.D. 4,951'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT MUD/FRESH WATER

EQUIPMENT \_\_\_\_\_

OWNER DIXON-DEANMORE

CEMENT

AMOUNT ORDERED 175sx 60:40:6 + 1/4#

FLO-SEAL

COMMON	<u>105 A</u>	@	<u>8.20</u>	<u>913.50</u>
POZMIX	<u>70</u>	@	<u>4.70</u>	<u>329.00</u>
GEL	<u>9</u>	@	<u>14.00</u>	<u>126.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 44 #</u>		@	<u>1.70</u>	<u>74.80</u>
RECEIVED		@		
KANSAS CORPORATION COMMISSION		@		
<u>OCT 17 2006</u>		@		
CONSERVATION DIVISION		@		
WICHITA, KS		@		
HANDLING	<u>185</u>	@	<u>1.60</u>	<u>296.00</u>
MILEAGE	<u>17 x 185 x .06</u>			<u>188.70</u>
TOTAL				<u>1928.00</u>

PUMP TRUCK CEMENTER BILL M.

# 368 HELPER DAVID F.

BULK TRUCK DRIVER LARRY F.

# 364

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

REMARKS:

1st PLUG 4,951'; PUMP FRESH WATER AHEAD, MIX 50SX 60:40:6 + 1/4# FLO-SEAL, DISPLACED WITH FRESH WATER & MUD; 2nd PLUG PUMP FRESH WATER AHEAD, MIX 50SX 60:40:6 + 1/4# FLO-SEAL, DISPLACED WITH FRESH WATER; 3rd PLUG 300' LEAD HOLE, MIX 40SX 60:40:6 + 1/4# FLO-SEAL, DISPLACED WITH FRESH WATER; 4th PLUG 40' LEAD HOLE, PLSH W/ DRY HOLE-PLUG, PUMP 100X 60:40:6 + 1/4# FLO-SEAL, CIRCULATED CEMENT, PLUGGED PATCHMORSE WITH 25SX 60:40:6 + 1/4# FLO-SEAL.

CHARGE TO: DIXON-DEANMORE

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>4,951'</u>		
PUMP TRUCK CHARGE			<u>1435.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>17</u>	@	<u>5.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1520.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8 DRY HOLE PLUG</u>	<u>1</u>	@	<u>35.00</u>	<u>35.00</u>
		@		
		@		
		@		
		@		
TOTAL <u>35.00</u>				

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX \_\_\_\_\_

TOTAL CHARGE ~~1928.00~~

DISCOUNT ~~35.00~~ IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern  
PRINTED NAME