

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3372  
Name: Dixon-Dearmore Oil Company, Inc.  
Address: 8100 E. 22nd Street N., Bldg. 1600 Suite C  
City/State/Zip: Wichita, Kansas 67226  
Purchaser: None  
Operator Contact Person: Micheal W. Dixon  
Phone: (316) 264-9632  
Contractor: Name: Pickrell Drilling Company, Inc.  
License: 5123  
Wellsite Geologist: Tom Williams  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
6-9-04 Spud Date or Recompletion Date  
6-18-04 Date Reached TD Completion Date or Recompletion Date  
KCC WHM /OPER

API No. 15 - 095218850000  
County: Kingman  
app C E/2 NE Sec. 31 Twp. 29 S. R. 6  East  West  
3960 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE. SE NW SW  
Lease Name: Voran Well #: 1  
Field Name: WC  
Producing Formation: None  
Elevation: Ground: 1494 Kelly Bushing: 1499  
Total Depth: 4248 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 234 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I P&A WHM 10-20-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 14,000 ppm Fluid volume 1500 bbls  
Dewatering method used Hauled  
Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum  
Lease Name: Nicholas License No.: 4706  
Quarter NE Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-27434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 5-19-06  
Subscribed and sworn to before me this 19th day of May  
2006  
Notary Public: [Signature]  
Date Commission Expires: 4-10-2010

**DIANE L. DIXON**  
Notary Public - State of Kansas  
My Appt. Expires 4-10-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 17 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Dixon-Dearmore Oil Company, Inc. Lease Name: Voran Well #: 1  
 Sec. 31 Twp. 29 S. R. 6  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Heebner 3064 -1565  
 Lansing 3296 -1797  
 B/KC 3820 -2321  
 Mississippian 4149 -2650

List All E. Logs Run:

CDL/CNL and DIL

DST #1 4158-4170, 30-45-60-60, .

Rec. 620' GIP, 120' VSOCLM, Temp 129

IFP17-32# FFP37-52# ISIP804# FSIP 767# IHP 2071# FHP2034#

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121/4	85/8	23#	234'	60/40 Poz	175	2%gel,3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify) \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 17 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

# ALLIED CEMENTING CO., INC. 17707

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>8-18-04</u>	SEC <u>31</u>	TWP <u>29S</u>	RANGE <u>6W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:45</u>
LEASE <u>Voran</u>	WELL # <u>1</u>	LOCATION <u>Rago Lot</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>NE 154N w/into</u>			

CONTRACTOR Pickrell  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 1/8 T.D. 4250  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 x 14 DEPTH 1075  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 2 BBLs HO + Mud

OWNER Dixon - Dearmore Oil Co  
 CEMENT AMOUNT ORDERED 145 SX 60-40.4

COMMON	<u>87</u>	<u>A</u>	@	<u>7.65</u>	<u>665.55</u>
POZMIX	<u>58</u>		@	<u>4.00</u>	<u>232.00</u>
GEL	<u>5</u>		@	<u>11.00</u>	<u>55.00</u>
CHLORIDE			@		
ASC			@		
HANDLING	<u>150</u>		@	<u>1.25</u>	<u>187.50</u>
MILEAGE	<u>150 X 10</u>	<u>X .05</u>			<u>300.00</u>
TOTAL					<u>1440.05</u>

EQUIPMENT

PUMP TRUCK # 352 CEMENTER Justin Hart  
 HELPER Tracy Cushenberry  
 BULK TRUCK # 272 DRIVER Dennis Cushenberry  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

35 SX 60-40.4 @ 1075'  
35 SX @ 625'  
35 SX @ 285'  
25 SX @ 60'  
15 SX Rat Hole

SERVICE

DEPTH OF JOB	<u>1075</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>4.00</u>	<u>160.00</u>
RECEIVED				
KANSAS CORPORATION COMMISSION				

CHARGE TO: Dixon Dearmore Oil Co  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OCT 17 2005  
 CONSERVATION DIVISION  
 WICHITA, KS  
 TOTAL 680.00  
 PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_  
 TAX \_\_\_\_\_  
 TOTAL CHARGE ~~1440.05~~  
 DISCOUNT ~~1440.05~~ IF PAID IN 30 DAYS

SIGNATURE Mike Kern

PRINTED NAME Mike Kern

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

# ALLIED CEMENTING CO., INC.

17703

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>6-15-04</u>	SEC <u>31</u>	TWP <u>29S</u>	RANGE <u>6W</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>Varan</u>	WELL # <u>1</u>	LOCATION <u>Rago</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)				<u>4 E 134 N W/5</u>			

CONTRACTOR Pickrell  
 TYPE OF JOB Surface  
 HOLE SIZE 8 1/4 T.D. 240  
 CASING SIZE 8 1/8 x 23 DEPTH 240  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15' @ 225  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 14 1/2 BBLs Fresh H<sub>2</sub>O

OWNER Dixon Dearmore Oil

CEMENT AMOUNT ORDERED  
175.5 x 60.40.2 + 3% cc

COMMON	<u>A</u>	<u>105</u>	@	<u>7.65</u>	<u>803.25</u>
POZMIX		<u>70</u>	@	<u>4.00</u>	<u>280.00</u>
GEL		<u>3</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE		<u>4</u>	@	<u>30.00</u>	<u>180.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING		<u>184</u>	@	<u>1.25</u>	<u>230.00</u>
MILEAGE	<u>40</u>	<u>x 184</u>	<u>x .05</u>		<u>368.00</u>
					TOTAL <u>1894.25</u>

PUMP TRUCK CEMENTER Justin Hart  
 # 368-265 HELPER Bill McAdoo  
 BULK TRUCK DRIVER Dennis Cushmanberry  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pipe on BIT - Break Circ  
3 BBLs Fresh H<sub>2</sub>O  
175.5 x 60.40.2 + 3% cc @ 11.8  
Release Plug Disp 14 1/2 BBLs H<sub>2</sub>O  
leaving Plug @ 225  
Shut Head in @ 100  
Cement in Celar

SERVICE

DEPTH OF JOB	<u>240</u>	
PUMP TRUCK CHARGE		<u>520.00</u>
EXTRA FOOTAGE		@ _____
MILEAGE	<u>40</u>	@ <u>4.00</u> <u>160.00</u>

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OCT 17 2006

CONSERVATION DIVISION  
 WICHITA, KS

TOTAL 680.00

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
<u>Aug 8 1/8 wood</u>	@	<u>45.00</u> <u>45.00</u>
	@	
	@	

TOTAL 45.00

TAX \_\_\_\_\_  
 TOTAL CHARGE 2619.25  
 DISCOUNT 261.93 IF PAID IN 30 DAYS

CHARGE TO: Dixon Dearmore Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
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SIGNATURE Mike Kern ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING  
 PRINTED NAME Mike Kern