

JAN 07 2002

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION  
Wichita, Kansas

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3133  
Name: KLM EXPLORATION CO. INC.  
Address: 600 E. Lake St.  
City/State/Zip: McLouth, KS 66054  
Purchaser: Equilon  
Operator Contact Person: Larry Alex  
Phone: (913) 796-6763  
Contractor: Name: Kan-Drill, Inc.  
License: 32548  
Wellsite Geologist: Larry Alex

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6-15-01 6-20-01 6-21-01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date 40-26-01 Ken Whm

API No. 15 - 103-21278 -00-00  
County: LEAVENWORTH  
C -S2 -SW Sec. 3 Twp. 10 S. R. 20  East  West  
660 FSL feet from S / N (circle one) Line of Section  
1200 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BANKERS LIVE Well #: 14  
Field Name: McLOUTH STORAGE

Producing Formation: McLOUTH SANDSTONE  
Elevation: Ground: 1093 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1542 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 100 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 100  
feet depth to SURFACE w/ 59 sx cmt.  
ALT II WHM 10-12-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content Fresh water ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry D. Alex  
Title: Consultant Date: 9-25-01

Subscribed and sworn to before me this 25 day of Sept.

Notary Public: Herbert Edmonds

Date Commission Expires: 11-1-01

My appt expires: 11-1-01

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: KLM EXPLORATION CO. INC. Lease Name: BANKERS LIVE Well #: 14  
 Sec. 3 Twp. 10 S. R. 20  East  West County: LEAVENWORTH

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Neutron/Density Porosity Log, Dual Induction, Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Kansas City</td> <td>758</td> <td></td> </tr> <tr> <td>McLouth Sandstone</td> <td>1438</td> <td>1468</td> </tr> <tr> <td>Mississippian top</td> <td>1490</td> <td></td> </tr> </table>	Name	Top	Datum	Base Kansas City	758		McLouth Sandstone	1438	1468	Mississippian top	1490	
Name	Top	Datum											
Base Kansas City	758												
McLouth Sandstone	1438	1468											
Mississippian top	1490												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	100'	Portland/A	59	OWC Cement
PRODUCTION	6.75"	4.5"	10.5#	1521'	50/50 pox m	157	OWC Cement

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1452 - 1456	3 1/8" HSC	
4	1460 - 1468	3 1/8" HSC	1468

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	1521'				
Date of First, Resumed Production, SWD or Enhr. 10-26-01			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	15	0	2		21		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



# CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

RECEIVED  
STATE CORPORATION COMMISSION

JAN 07 2002

TICKET NUMBER 16020

LOCATION Ottawa

CONSERVATION DIVISION  
FIELD TICKET

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-21-01	4627	Bankers h. Fe #14		3	10	20	LV	
CHARGE TO <u>KLM Exploratory</u>				OWNER				
MAILING ADDRESS <u>600 E. Lake. Box 151</u>				OPERATOR <u>Harry Alex</u>				
CITY & STATE <u>McHouth KS 66054</u>				CONTRACTOR <u>Kan-Drill</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement one well		525 <sup>00</sup>
5402	1521'	CASING FOOTAGE	.14	212 <sup>94</sup>
		HYDRAULIC HORSE POWER		
4404	1	4 1/2 rubber plug		29 <sup>25</sup>
1118	9 5x	premium gel	11 <sup>80</sup>	106 <sup>20</sup>
1110	9 5x	gilsonite	19 <sup>70</sup>	177 <sup>30</sup>
1107	2 5x	fla-seal	37 <sup>75</sup>	75 <sup>50</sup>
1238	1 1/2 gal	ESA-41 (Foamer)	30 <sup>00</sup>	45 <sup>00</sup>
1105	4	cottonseed hulls	12 <sup>95</sup>	51 <sup>80</sup>
		Tax	6.4%	150 <sup>17</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS <u>customer supplied</u>		
		FRAC SAND		
1124	157 5x	CEMENT 50/150 p02	8 <sup>05</sup>	1263 <sup>85</sup>
1126	50 5x	DWC mix	12 <sup>85</sup>	642 <sup>50</sup>
		NITROGEN		
5407		TON-MILES		324 <sup>16</sup>
				3603 <sup>67</sup>
			ESTIMATED TOTAL	

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

*Alan Mader*

CUSTOMER or AGENT (PLEASE PRINT)

DATE

172869



JAN 07 2002

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION  
Wichita, Kansas

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3133  
Name: KLM EPLORATION CO. INC.  
Address: 600 E. LAKE ST.  
City/State/Zip: McLOUTH, KS 66054  
Purchaser: EQUILON ENTERPRISES LLC  
Operator Contact Person: LARRY ALEX  
Phone: (913) 796-6763  
Contractor: Name: KAN-DRILL INC.  
License: 32548  
Wellsite Geologist: LARRY ALEX

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>6-5-01</u>	<u>6-20-01</u>	<u>6-21-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 103-21,278-0000  
County: LEAVENWORTH  
~~NE NW SE~~ <sup>S2 SW</sup> Sec. 3 Twp. 10 S. R. 20  East  West  
660 FSL feet from S / N (circle one) Line of Section  
1200 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BANKERS LIFE Well #: 14  
Field Name: McLOUTH STORAGE FIELD

Producing Formation: McLOUTH SANDSTONE  
Elevation: Ground: 1093 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1542 Plug Back Total Depth: 1536  
Amount of Surface Pipe Set and Cemented at 100 FEET Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 100 FEET  
feet depth to SURFACE w/ 50 \_\_\_\_\_ sx cmt.  
ALT II WITHM 10-12-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content Fresh water ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry D. Alex  
Title: Consultant Date: 8-10-01  
Subscribed and sworn to before me this 10 day of Aug '01

Notary Public: Herbert Edwards  
Date: 11-1-02  
Notary Public  
State of Kansas  
apt expires: 11-1-02

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X

Operator Name: KLM EPLORATION CO. INC. Lease Name: BANKERS LIFE Well #: 14  
 Sec. 3 Twp. 10 S. R. 20  East  West County: LEAVENWORTH

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>b KANSAS CITY</td> <td></td> <td>b 758'</td> </tr> <tr> <td>McLOUTH SANDSTONE</td> <td>1439'</td> <td>1471'</td> </tr> <tr> <td>MISSISSIPPIAN LIME</td> <td>1560'</td> <td></td> </tr> </table>	Name	Top	Datum	b KANSAS CITY		b 758'	McLOUTH SANDSTONE	1439'	1471'	MISSISSIPPIAN LIME	1560'	
Name	Top	Datum											
b KANSAS CITY		b 758'											
McLOUTH SANDSTONE	1439'	1471'											
MISSISSIPPIAN LIME	1560'												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	100'	Portland/A	50	OWC Cement
PRODUCTION	6.75"	4.5"	10.5#	1521'	50/50 poz m	157	
					OWC Cemer	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1460-1468	3 1/8" HSC	1542
4	1452-1456	3 1/8" HSC	1542

TUBING RECORD		Size <b>2 3/8"</b>	Set At <b>1500</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>10</b>	Gas Mcf <b>0</b>	Water Bbls. <b>1</b>	Gas-Oil Ratio	Gravity <b>21</b>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_





# CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

RECEIVED  
STATE CORPORATION COMMISSION

JAN 07 2002

TICKET NUMBER 16020

LOCATION Ottawa

CONSERVATION DIVISION  
Wichita, Kansas

FIELD TICKET

# ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
12/01	4627	Banbury L. Fe #141		3	10	20	W	
CHARGE TO <u>KLM Exploration</u>				OWNER				
MAILING ADDRESS <u>600 E. Lake. Box 151</u>				OPERATOR <u>Harry Alex</u>				
CITY & STATE <u>Mchattan KS 66054</u>				CONTRACTOR <u>Kan-Drill</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE <u>on start one well</u>		525 <sup>00</sup>
5402	1521	casing footage	.14	212 <sup>94</sup>
HYDRAULIC HORSE POWER				
41126	1	4'2 rubber plug		29 <sup>25</sup>
1119	9.5	premium gel	11 <sup>20</sup>	106 <sup>20</sup>
1110	9.5	gillnet	19 <sup>20</sup>	177 <sup>50</sup>
1127	2.2	fla-seal	37 <sup>25</sup>	79 <sup>20</sup>
1233	1 1/2 gal	ESA-41 (Foamer)	30 <sup>20</sup>	45 <sup>20</sup>
1105	4	cottonseed hulls	12 <sup>95</sup>	51 <sup>20</sup>
		Tax	64 <sup>70</sup>	150 <sup>17</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS <u>customer supplied</u>		
		FRAC SAND		
1124	157 1/2	CEMENT 50/50 p02	5 <sup>25</sup>	1263 <sup>25</sup>
1126	50 1/2	OWC mix	12 <sup>25</sup>	642 <sup>20</sup>
		NITROGEN		
5407		TON-MILES		327 <sup>16</sup>
ESTIMATED TOTAL				3623 <sup>21</sup>

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Alan Mader

CUSTOMER or AGENT (PLEASE PRINT)

DATE

172869



# CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

RECEIVED  
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION  
#01 FIELD TICKET

# ORIGINAL

TICKET NUMBER **13827**

LOCATION at Melanell

1 N. W. 2 Sec 20  
3rd Barber Tank  
Barley

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
1/9	4627	Barber #14			10	20E	LV	Melanell
CHARGE TO <u>KLM Exploration</u>				OWNER				
MAILING ADDRESS <u>1301 Lake Box 131</u>				OPERATOR <u>Larry Melanell</u>				
CITY & STATE <u>Melanell, Ks 66054</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
11023	1	PUMP CHARGE <u>1 ea Pump</u>		1825 <sup>00</sup>
		HYDRAULIC HORSE POWER		
1123	14,750 gal.	City Water - Chanute		160 <sup>65</sup>
5302	1	Acid Spout		295 <sup>00</sup>
3107	150 gal.	15.90 MCL Acid		195 <sup>00</sup>
4139	110 balls	Ball Seals - Seals - Portland		19 <sup>00</sup>
5111.50	1	Tractor from Baulerill		390 <sup>00</sup>
1215	14 gal	KCL Sol. 1 SA-55		378 <sup>00</sup>
1208	1 gal	Braker I.E.B.H.		36 <sup>00</sup>
1241	<del>200 hrs</del> 11020	30" X - 1 in		2424.40
		STAND BY TIME		
		MILEAGE		
3501	12 hrs	WATER TRANSPORTS 3 transports @ 4 hrs each.		900 -
		VACUUM TRUCKS		
2102	90 cu	FRAC SAND 12/12		1111.50
2103	10 cu	3/12		129.50
		CEMENT		
		NITROGEN		
5109	12.6 mi	TON-MILES	Tax	12.40
				190 <sup>00</sup>
ESTIMATED TOTAL				8146.95

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Frank Kinley

CUSTOMER or AGENT (PLEASE PRINT)

DATE 6-29-01