JAN 0 7 2002

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CONSTRAVATION DIVIDION

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

CityStateZip: McLouth, KS 66054   George Care and Care and Section   Committee Care and Car	Maria, Fansas Well history - Descri	ORIGINAL
Address: 600 E. Lake St.  Address: 600 E. Lake St.  City/State/Zip/ McLouth, KS 66054  Departed: Control of Processor Equilion  Control of Control of Processor Equilion  Phone: (913.) 796-6763  Control of Control of Processor Equilion  Control of Republish Edward Equilion  Phone: (913.) 796-6763  Control of Republish Edward Equilion  Larry Alex  Phone: (913.) 796-6763  Control of Republish Edward Equilion  Larry Alex  Phone: (913.) 796-6763  Control of Republish Edward Equilion  Lease Name: BANKERS Life: Well # 14.  Lease Name: BANKERS Life: Well # 14.  Lease Name: BANKERS Life: Well # 14.  Lease Name: McLOUTH STORAGE  Producing Formation: McLOUTH SANDSTONE  Beaution: Ground: 1093 Rely Bushing:  Lease Name: McLOUTH SANDSTONE  Beaution: Ground: 1093 Rely Bushing:  Total Depth: 1542 Piug Back Total Depth: Name of State Of Producing Formation: McLOUTH SANDSTONE  Beaution: Ground: 1093 Rely Bushing:  Total Depth: 1542 Piug Back Total Depth: Name of State Of Computer Name of State O		API No. 15 - 103-21278 -00-00
City/Sistet/Zip: McLouth, KS 66054  City/Sistet/Zip: McLouth, KS 66054  Purchaser: Equilion  Ciparator Contact Person: Larry Alex  Phone: (£13.) 796-6763  Contractor: Name: Kan-Drill, Inc.  License: 32548  Contractor: Name: Kan-Drill, Inc.  License: 32548  Contractor: Name: Kan-Drill, Inc.  Designate Type of Completion:  V New Well Re-Entry Workover  V Oil SWD SIOW Temp. Abd.  Gas ENFIR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If WorkoverRe-entry. Old Well Info as follows:  Original Comp. Date: Original Total Depth: Core, WSW, Expl., Cathodic, etc)  If WorkoverRe-entry. Old Well Info as follows:  Operator: December of the Sign of the specific of the Core, WSW, Expl., Cathodic, etc)  If WorkoverRe-entry. Old Well Info as follows:  Operator: Departing Re-perf. Corw. to Entr/SWD  Plug Back Podul Completion Docket No.  Doul Completion Docket No.  Doul Completion Docket No.  Doul Completion Date or Recompletion on the bird or with a plugged with a place of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TIRES MUST BE ATTACHED. Sunk CP-F from with all plugged will regulated for place.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and complete with and the statement herein are complete and complete with and the statement herein are complete and complete with and the statement herein are complete and complete with and the statement herein are complete and complete with and the statement herein are complete and complete with and the statement herein are complete and complete with and the statement herein are complete and complete with and the statement herein are complete and complete with and the statement herein are complete and complete with and the statement herein are	Name.	County: LEAVENWORTH
Purchaser: Equilon Operator Contact Person: Larry Alex Phone: (913	Address.	C _S2_SW Sec. 3 _ Twp. 10 _S. R. 20 _ East _ West
Purchaser Equilion Operator Contact Person: Larry Alex Operator Contact Person: Larry Alex Phone: (£13.)	City/State/Zip: McLouth, KS 66054	660 FSL feet from S / N (circle one) Line of Section
Pootages Calculated from Nearest Outside Section Corner:	Purchaser: Equilon	
Contractor: Name: Kan-Drill, Inc.  License: 32548  Wellistic Geologist: Larry Alex  Wellistic Geologist: Larry Alex  Wellistic Geologist: Larry Alex  Producing Formation: McLOUTH STORAGE  Field Name: McLOUTH STORAGE  Field Name: McLOUTH STORAGE  Fred Name: McLouth Nam	Operator Contact Person: Larry Alex	
License   S2548   Well #   14		
Field Name:   McLOUTH STORAGE	Contractor: Name: Kan-Drill, Inc.	1
Designate Type of Complotion:   Designate Type of Complotion:   Workover	License: 32548	Field Name: McLOUTH STORAGE
Designate Type of Completion:  New Well Re-Entry Workover  SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:  Original Comp. Date: Original Total Depth: Despening Re-perf. Com. to Enhr./SWD Plug Back Total Depth Double Completion Double Tompleton Double Tresh Walfer pm Fluid Volume Dester No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Date Reached TD Date Reached TD Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 appty. Information of side two of this form will be held confidential for a period of 12 months if requested mixthing and submitting and submit in the form (some leaves of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING ITCKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  Submit CP-111 form with all temporarily abandoned wells.  All requirements of the stabites, rules and regulations promulagated to regulate the oil and gas industry have been fully compiled with and the statement herein are completed and sorm to before me this 25 day of Septime 12 and	Wellsite Geologist: Larry Alex	
Total Depth: 1542 Plug Back Total Depth: NA Amount of Surface Pipe Set and Cemented at 100 Fe Multiple Stage Cementary Collar Used?   Tyles Pile Multiple Stage Cementing Collar Used?   Tyles Pile Multiple Stage Cementary Collar Used?   Tyles Pile Multiple Stage		
Amount of Surface Pipe Set and Cemented at 100 Fe Multiple Stage Cementing Collar Used?   Yes Pin Multiple Stage S	New Well Re-Entry Workover	
Multiple Stage Cementing Collar Used?   Yes   ✓ If Workover/Re-entry: Old Well Info as follows:  Operator:		
Type	·	
If Alternate II completion, cement circulated from 100    SURFACE   w/ 59   sx cm	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Subscribed and sworn to before me this   Subscribed and sworn to before me t	·	
Well Name:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Despening  Re-perf.  Conv. to Enhr/SWD  Plug Back  Plug Back  Plug Back Total Depth  Doublet Commingled  Doublet On Commingle On Comm	Operator:	
Original Comp. Date: Original Total Depth: Deepening Re-perf. Corn. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite:  Devatoringled Docket No. Devatoring method used Location of fluid disposal if hauled offsite: Dewatering method used Location of fluid disposal if hauled offsite: Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. Dest Westering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. License No.: Quarter Sec. Twp. S. R. Dest Westering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: License No.: Quarter Sec. Twp. S. R. License No.: Quarter Sec. Twp. S. R. Dest Westering Note No.: Decket	Well Name:	ALT IL WHM 10-12-06
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth  Chloride content. Fresh water ppm Fluid volume bbb Dewatering method used Location of fluid disposal if hauled offsite:  Operator Name:  Cornel (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Date Reached TD Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in thing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution		
Plug Back		, and the second
Dual Completion Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Ge-15-01 Spud Date or Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.  Signature:  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.  Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  UIC Distribution		
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Ge-15-01  Spud Date or Recompletion Date  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.  Signature:  Date:  Date:  Date:  Docket No.:  Quarter:  Sec. Twp. S. R.   East   Weil County:  Docket No.:  Quarter:  Sec. Twp. S. R.   East   Weil County:  Docket No.:  Quarter:  Sec. Twp. S. R.   East   Weil County:  Docket No.:  Quarter:  Sec. Twp. S. R.   East   Weil County:  Docket No.:  Quarter:  Sec. Twp. S. R.   East   Weil County:  Docket No.:  Quarter:  Sec. Twp. S. R.   East   Weil County:  Docket No.:  Quarter:  Sec. Twp. S. R.   East   Weil County:  Docket No.:  Quarter:  Sec. Towp. S. R.   East   Weil County:  Docket No.:  Quarter:  Sec. Twp. S. R.   East   Weil County:  Docket No.:  Quarter:  Sec. Twp. S. R.   East   Weil County:  Docket No.:  Quarter:  Sec. Towp. Sec. Towp. Sec. Towp. Sec. No.:  Docket No.:  Quarter:  Sec. Towp. Sec. Yell County:  Docket No.:  Purple Sec. Yell County:  Docket No.:  Date Sec. Yell County:  Docket No.:  Date Sec. Yell County:  Docket No.:  Docket No.:  Date Sec. Yell County:  Docket No.:  Date Sec. Yell County:		Dewatering method used
Other (SWD or Enhr.?) Docket No.  6-15-01		Location of fluid disposal if hauled offsite:
License No.:   G-20-01		Operator Name:
Spud Date or Recompletion Date    Quarter	6.21-01	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.  Signature:  Signature:  Date:  Dat	102001 2011	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and certect to the best of my knowledge.  Signature:    CC Office Use ONLY   Letter of Confidentiality Attached	D. Completion Bate of	
Notary Public:  Notary Public:		
Signature:  Signature:  Subscribed and sworn to before me this 25 day of Sept.  Notary Public:  Date:  Date: Date: Date: Date: Date: Date: Dat	Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Title:	All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 25 day of Sept.  Subscribed and sworn to before me this 25 day of Sept.  Subscribed and sworn to before me this 25 day of Sept.  Subscribed and sworn to before me this 25 day of Sept.  Wireline Log Received  Geologist Report Received  UIC Distribution	A FUL	KCC Office Use ONLY
Motary Public: Herbert Edmonds Date Commissiva FARTS: PUBLIC 1, 2002  Wireline Log Received —— Geologist Report Received —— UIC Distribution	Dale:	Letter of Confidentiality Attached
Motary Public: Herbert Edmonds Date Commiss NOTARY PUBLIC 1, 2002  State of Marketing	Subscribed and sworn to before me this <u>25</u> day of <u>Sept.</u>	If Denied, Yes Date:
Notary Public:  Herbert Edmonds  Date Commission Edmonds  State of Management of the Commission of the	19200 ( )	Wireline Log Received
State of W.	No. l. A Stor	Geologist Report Received
State of W.	Notary Public: Herbert Edmand	UIC Distribution
012to of W-	Date Commissional Expression in the Commission of the Commission o	
	State of Kansas  My appt expires: 1(-1-0)	

#### Side Two

ħ.

Operator Name:	KLM EXPLORA	TION CO.	INC.	Lease	e Name: L	BANKERS LI	VE	Well #:1	4	
Sec. 3 Twp. 1	0 s. R. 20	☑ East	] West			AVENWORTH		auto a sometimento a constitución de la constitució	<del></del>	,
INSTRUCTIONS: Sh tested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rates	and shut-in parts if gas to surf	oressures, v ace test, al	whether s	hut-in pre	ssure reached s	static level, hydros	tatic pressure	es, botto	m hole
Drill Stem Tests Take		Yes	<b>☑</b> No		<b>V</b> L	og Formatic	on (Top), Depth an	d Datum		Sample
Samples Sent to Geo	ological Survey	☐ Yes	<b>☑</b> No		Nam	е		Тор	I	Datum
Cores Taken		Yes Yes	<b>☑</b> No		Base	e Kansas City	,	758		
Electric Log Run (Submit Copy)		✓ Yes	□No			outh Sandsto		1438	,	1468
List All E. Logs Run:					Miss	issiippian top		1490		
Neutron/Density	Porosity Log, Du	al Induction							***************************************	
		Report all	CASING I strings set-co		Ne Ne	ew Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In	sing	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
SURFACE	12.25"	8.625"		24#		100'	Portaland/A	59	owc	Cement
PRODUCTION	6.75"	4.5"	4	10.5	#	1521'	50/50 pox m	157	owc	Cement
	C and a second									
	1990 to the second	A	DDITIONAL	CEMENT	ING / SQL	JEEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of C	ement	#Sack	s Used		Type and Pe	rcent Additives		
Shots Per Foot		ON RECORD - Footage of Each					ture, Shot, Cement sount and Kind of Mat		rd	Depth
4	1452 - 1456					3 1/8" H	SC			
4	1460 - 1468					3 1/8" HS	SC .			1468
	······································	Set At 1521'		Packer	At	Liner Run	Yes 🗹 No	***************************************	10.11.	
Date of First, Resumed 10-26-01	Production, SWD or En	hr. Pro	ducing Metho		Flowing	y V Pumpin	g Gas Lift	Othe	er (Explain,	)
Estimated Production Per 24 Hours	0il I 15	3bls.	Gas I	Mcf	Wate	er Bt	ols. Ga	ıs-Oil Ratio		Gravity 21
Disposition of Gas	METHOD OF C			L	<del>-</del>	Production Interv	ral	P 11 14		<u> </u>
Vented Sold	✓ Used on Lease mit ACO-18.)		Open Hole Other <i>(Specif</i>	Peri	f. 🔲 🗅	ually Comp.	Commingled			



316-431-9210 OR 800-467-8676

RECEIVED STATE CORPORATION/COMMISSION

JAN 0 7 2002

TICKET NUMBER 16020

LOCATION Oftqua

CONSTRUCTION DIVISION

FIELD TICKET

ORIGINAL

				Const	
DATE CUSTOMER ACCT # Bankers L. /c 4/2/	R SECTION	78°	RGE	COUNTY	FORMATION
- 17月38年であるしたは4月3日と17日と17日2日 - 18日	ental tekstati,			图1616 1 16 18 4	
CHARGE TO NEM EXPORATION	OWNER				
	San Nati				
MAILING ADDRESS 600 E. Lake. Box 151	OPERATOR	ha	114	Alex	
	4 . 2010.	· (45)	1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 /	ry∰yjar egis O≸s	Branch with the later over
CITY & STATE Mc houth 165 66054	CONTRACTO	OR Ka	11-D	rill	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
SMO I		PUMP CHARGE CRINENT DAE WELL		52500
5402	1521'	casins footage	. 14	21294
		HYDRAULIC HORSE POWER	Ī	n present
4404	1	H'& rubben plag		2952
1118	9 5x	premium gel	1182	106 30
11.10	95,	g: Isonite	19 20	17730
1107	25x	flo-seal	375	75 52
1238	1/2 941	ESA-41 (Fogmer)	3000	46 2
1105	4	cottonseed halls	1295	5130
		***************************************		
		3		
		Tax	6.4370	150!
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
	And the second s	VACUUM TRUCKS CUSTOME Supplied		Empresadores surrepresentantes
		FRAC SAND		
1124	1575	CEMENT 50/50 002	805	1263 8
1124	SO 5x	OWC Mix	1285	CH2 20
		NITROGEN	•	
5107 NSCO #15097		TON-MILES		3276

**CUSTOMER or AGENTS SIGNATURE** 

Alan noder

CUSTOMER or AGENT (PLEASE PRINT)

DATE





JAN 07 2002

TICKET NUMBER 17315

LOCATION Ottawa

211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676 CONSERVATION DIVISION

FIELDTICKET

ORIGINAL

	*
DATE CUSTOMER ACCT # /2 WELL NAME / L/QTR/QTR	SECTION TWP RGE COUNTY FORMATION
10-15.01 4627 Bunkers hite #14	3 10 20 40
CHARGE TO KLN EXPLORATION	OWNER
MAILING ADDRESS 600 E. Lake Box 151	OPERATOR LARRY Alex
CITY & STATE MChouth KS 66054	CONTRACTOR Kan - Daill

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401		PUMP CHARGE CEMENT SUNFACE		52500
5402	100	casing footage	,14	1400
		HYDRAULIC HORSE POWER		•
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		and a contraction of the contrac		
	,	Tax	6,40%	4052
	/4		6,710	10
		STAND BY TIME MILEAGE		,
7.00		WATER TRANSPORTS		
	The second secon		/ _ /	
		VACUUM TRUCKS CUSTOMEN SUPP	rea	
		FRAC SAND		
1126	T G	CEMENT OWC	1 3 5 5	2015
LI ON G		CEMENI UWL	12	178
t.		NITROGEN		<u> </u>
£1100		The state of the s		20166
CO #15097		TON-MILES	<u> </u>	217
		λ Σ	ESTIMATED TOTAL	1) //

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Alan Maden

CUSTOMER or AGENT (PLEASE PRINT)

DATE 6-15-01

172799

JAN 0 7 2002

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

### **WELL COMPLETION FORM**

CONSERVATION DIVISION WELL HISTORY - DESCRIPTION VICINITIES, Kansas	RIPTION OF WELL & LEASE ORIGINAL
Operator: License # 3133	API No. 15 - 103-21,278 - 0000 UNIGHNAL
Name: KLM EPLORATION CO. INC.	County: LEAVENWORTH
Address: 600 E. LAKE ST.	County: LEAVENWORTH  NE-NW SE Sec. 3 Twp. 10 S. R. 20 F East West
City/State/Zip: McLOUTH, KS 66054	660 FSL feet from S / N (circle one) Line of Section
Purchaser: EQUILON ENTERPRISES LLC	1200 FWL feet from E / W (circle one) Line of Section
Operator Contact Person: LARRY ALEX	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>913</u> ) <u>796-6763</u>	(circle one) NE SE NW SW
Contractor: Name: KAN-DRILL INC.	Lease Name: BANKERS LIFE Well #: 14
License: 32548	Field Name: McLOUTH STORAGE FIELD
Wellsite Geologist: LARRY ALEX	Producing Formation: McLOUTH SANDSTONE
Designate Type of Completion:	Elevation: Ground: 1093 Kelly Bushing: -
New Well Re-Entry Workover	Total Depth: 1542 Plug Back Total Depth: 1536
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 100 FEET Feet
Gas ENHR SIGW	·
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 100 FEET
Operator:	
Well Name:	feet depth to SURFACE w/ 50 sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content Fresh water ppm Fluid volume bbls
•	Dewatering method used
-	Location of fluid disposal if hauled offsite:
	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name:License No.:
6-5-01 6-20-01 6-21-01	Quarter Sec TwpS. R
Spud Date or Pate Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	is and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.  Signature:	KCC Office Use ONLY
Title: Orsulfant Date: 8-10-C	2/
	Letter of Confidentiality Attached  If Denied, Yes Date:
Subscribed and sworn to before me thisday of	,
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	Wireline Log Received Geologist Report Received
Notary Publici Leebert Teller	UIC Distribution
Date NOTARS OF EXPLICE //-/-072	
State of Kansas	
** ** ** ** ** ** ** ** ** ** ** ** **	

### Side Two

Operator Name:	KLM EPLOF	RATION CO. INC.			BANKERS L		. Well #:1	4	
Sec. 3 Twp. 10	s. R. 20	☑ East ☐ West	County:	LEA\	VENWORTH				k .
-	and closed, flowing very, and flow rates		whether shi long with fil	ut-in pre	ssure reached	static level, hydros	static pressur	es, bottor	m hole
Drill Stem Tests Taken (Attach Additional Sh	neets)	☐ Yes 🗾 No		ΝL	og Formati	on (Top), Depth ar	nd Datum		Sample
Samples Sent to Geolo	•	☐ Yes ☑ No		Name	е		Тор	[	Datum
Cores Taken	<b>3</b>	☐ Yes ☑ No		b KA	NSAS CITY			b	758'
Electric Log Run (Submit Copy)		✓ Yes No	:		OUTH SANE		1439'	1	1471'
List All E. Logs Run:				MISS	SISSIPPIAN	LIME	1560'		
<u> </u>		CASING	PECOPIN		w Used				
		Report all strings set-c				tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type a	and Percent dditives
SURFACE	12.25"	8.625"	24#	ŧ	100'	Portland/A	50	owc	Cement
PRODUCTION	6.75"	4.5"	10.5	5#	1521'	50/50 poz m	157		
						OWC Cemer	50		
		ADDITIONAL	CEMENTIN	ig / squ	IEEZE RECORD	)			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks I	Used		Type and Pe	ercent Additives	<b>S</b>	
Plug Off Zone	·								
Shots Per Foot	PERFORATIO Specify Fo	N RECORD - Bridge Plug ootage of Each Interval Perf	s Set/Type forated			cture, Shot, Cement and Kind of Mat		rd	Depth
4	146	0-1468				3 1/8" HSC			1542
4	145	2-1456				3 1/8" HSC			1542
						٨			
TUBING RECORD	Size 2 3/8"	Set At 1500	Packer At		Liner Run	Yes V No			
Date of First, Resumed Pr				Flowing	***		Othe	er <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil Bi	ols. Gas I	Mcf	Water	r B	bls. Ga	s-Oil Ratio	w	Gravity 21
Disposition of Gas	METHOD OF CO				Production Inter	val			
Vented Sold   (If vented, Sumin	Used on Lease t ACO-18.)	Open Hole Other (Specif	Perf.	D D	ually Comp.	Commingled			

## RECEIVED STATE CORPORATION COMMISSION

CONSOLIDATED

JAN 0 7 2002

TICKET NUMBER

LOCATION OFFACE

AN INFINITY COMPANY
211 W. 14TH STREET, CHANUTE, KS 66720 CONSERVATION DIVISION
316-431-9210 OR 800-467-8676

Violita, Kansas FIELD TICKET

ORIGINAL

HARGE TO KALA	Exploration Exploration		OWNER	10	RGE 20		200000000000000000000000000000000000000
MAILING ADDRESS (, D)	DE hake				š		
CITY & STATE / C	) F. hake			1 1 1 1 1 1	1034 1 5 15		7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -
	e 3.7	Box 151	OPERATOR			9kz	
	outh 5	66054	CONTRACT	OR K	211 D	~://	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION C	E SERVICES	OR PRODI	UCT	UNIT PRICE	TOTAL AMOUNT
5401	PP-second	PUMP CHARGE	į.		face		52500
5-102	100		otigo	7.5	,	14	14 20
		HYDRAULIC HORSE POWI	And the same			•	
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				***************************************	A ST.		
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		\$ 5	<u> </u>	Cax		6,4%	1 1 1
		STAND BY TIME			**		
		MILEAGE					
		WATER TRANSPORTS					
	TOTAL CONTROL OF CONTR	VACUUM TRUCKS	15tomas	·	SUNDA	led	
	S <sup>8</sup>	FRAC SAND					
	and the second s	1				18 04	- 1
1126	59	CEMENT OWC				12 23	7/3-
	*	) } }					
		NITROGEN					and the
5407		TON-MILES	,				23144
ISCO #15097		#				ESTIMATED TOTAL	- 157722
CUSTOMER or AGENTS S	SIGNATURE		; CI	S FOREM	an $A$ .	lan M	ale.
							Service Servic



JAN 0 7 2002

TICKET NUMBER 16020

LOCATION O + + aux a

211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

CONSTRVATION DIVIDIO Wielilla, Kapsos

RECEIVED STATE CORPORATION COMMISSION

### **FIELD TICKET**

ORIGINAL

DATE CU	JSTOMER ACCT #	WELL N	IAME , QTR/QTR	SECTION	TWP	RĢE	COUNTY	FORMATION
12101	1627	Dankers		~	10	20	the Lar	
487 at 4287 got	r de Com					ti kilosi et		, 현실 사람이 함께 하는 것이 되었다.
CHARGE TO /	-M F	X 2 014)	1.04	OWNER				
	20. 1. 2	1	white the same of					
MAILING ADDRESS	600 E.	hake.	BOX 151	OPERATOR	100.	114	Alex	
				y 112 0 5 5	25,521,2551	1 1 1	THE SALE BOOKS OF	
CITY & STATE	1 Louth	Mr.	66054	CONTRACT	or Ka	1.0	111	
¥		read*	f					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
SHOI	s de la companya de	PUMP CHARGE CANTRAL ONE WELL		52544
5702	1521	casing footage	. / hy	21277
Service Control of the Control of th		HYDRAULIC HORSE POWER	4	is a souther
17:1.24	1	42 subben plus		J9 Sm
				***
11:3	*	premium gel	13 522	106 40
11.0	Comment of the Commen	o'tombe.	1970	177 10
			And the second second	
11:27	3	Massage	772	7932
1232	1/2 6.1	ESA-41 (Former)	1029	My Same
	w the	digas:	- Age Chilia	
1105	H	cottonseed halls	1 and Tambe	51 Line
· · · · · · · · · · · · · · · · · · ·				
		Tax	10.470	150-
		STAND BY TIME		
	,	MILEAGE		
		WATER TRANSPORTS		
	- And Committee of the Party of	VACUUM TRUCKS LASTANION SAPOLOS		Section was professional substitute and approximate the section of
		FRAC SAND		
11 14	1575	CEMENT 50/50: 1002	825	11/2 2
1136	50 52	0W6 Min	132	(4) 14
# 1 PM 1		NITROGEN	7.	1,55
5127		TON-MILES		3276
ISCO #15097			ESTIMATED TOTAL	36.03 68

CUSTOMER	or	AGENTS	SIGNATURE

CIS FOREMAN

Mu Made

CUSTOMER or AGENT (PLEASE PRINT)

DATE

# CONSOLIDATED



ORIGINAL TICKET NUMBER 13827

LOCATION 1 Milande

JAN 0.7 2002 211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

CONSERVATION DIVISION ## FIELD TICKET

HOFFEED TO THE PARTY OF THE PAR	DTICKET	The first for the first of the				
DATE CUSTOMER ACCT # WELL NAME QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION	
CHARGE TO	OWNER	1 C) 3 (1 M) (1 M)		30.00 X 30.00 A	N.S. Corner	
MAILING ADDRESS 1907 Labe 100131		ê		Maria Ana		
CITY & STATE De Local Ho 66054	CONTRACT					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
1,1013	1	PUMP CHARGE / Recomps		18259
		HYDRAULIC HORSE POWER		
		jo S		
		, \		
		(4		
		Ţi .		
		·		
1117	11 11 11 11			
11211	17,734,	Coly water - Chanate		1600
3/17	1500el.	Aire you		295 %
1,139	Lia R- ella	P 90 FEL Aced	71 /20	100
5/11/50	1 10 DALE	ball Sealing - Senting Ports	24 m	19 °C
7715	1400	Traz lan from Barlewille		J FE 1
15/10	1 Nat	1866 Sell TSA 35		37800
11211	The state of the s	2618 1 0		36.2
f to 3 foreseen	11000	STAND BY TIME		2424.4
	A T EN COR EN	MILEAGE		
5501	12hrs	WATER TRANSPORTS THE PROPERTY OF 4 HOUSE	ar H	900 -
		VACUUM TRUCKS		
2102	9021	FRAC SAND /3/49/		1111,30
NU3	10m	3/10		129,50
	The Real World Co.	CEMENT		101,000
	-100	it		
	į.	NITROGEN	Tax	1: 40
109	17.5 Mi	TON-MILES	7 70 900	1900
CO #15097	,		ESTIMATED TOTAL	804 4 . 93

CUSTOMER or AGENTS SIGNATURE

CUSTOMER or AGENT (PLEASE PRINT)

DATE