KANSAS CORPORATION-COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3133	API No. 15 - 103-21.288 - 100-60
Name: KLM Exploration Inc.	
600 F Lake St	County: Leavenworth SW SW NE NW Sec. 3 Twp. 9 S. R. 20 V East West 4187 FSL foot from S. / N. (circle cred) Line of Section
Address: McLouth, KS 66054	4187 FSLfeet from S / N (circle one) Line of Section
Purchaser: Semcrude	3684 FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Larry Alex	Footages Calculated from Nearest Outside Section Corner:
Phone: (_913)796-6763	(circle one) NE SE NW SW
Contractor: Name: Kan-Drill Inc.	Lease Name: Harper Well #: 3A
License: 32548	Field Name: Easton
Wellsite Geologist: Larry Alex	Producing Formation: McLouth
Designate Type of Completion:	Elevation: Ground: 1018 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1522 Plug Back Total Depth:
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at43 'Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to 0' w/ 60 sx cmt.
Well Name:	ALT II WHM 11-13-06
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentbpm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used EVAPORATION
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
5-503 5-7-03 5-16-03 Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	•
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge. Signature:	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
- General Manager Q 7	3/ 1
Date.	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
20 06.	Wireline Log Received
Notary Public: Seebest Education	Geologist Report Received UIC Distribution RECEIVED
rierbert Edmonds	Ame Constitution
State of Kansas	SEP 1 8 2006
My appt expires:	KCC WICHITA

Side Two

Operator Name:	Exploration Inc	*	discovered the second s	Lease	Name:	Harper		_ Well #: _3A	***************************************	
Sec. 3 Twp. 9	S. R. <u>20</u>	✓ East	West	County	: Le	avenworth				
INSTRUCTIONS: Show im tested, time tool open and temperature, fluid recovery, Electric Wireline Logs surve	closed, flowing a and flow rates i	ind shut-in f gas to sur	pressures, v face test, ale	hether shong with f	ut-in pre	ssure reached s	tatic level, hydro	static pressure:	s, bottom ho	ole
Drill Stem Tests Taken (Attach Additional Sheets)	Yes	√ No		· VLa	og Formatio	n (Top), Depth a	nd Datum	✓ Sam	ple
Samples Sent to Geologica	Survey	Yes	✓ No		Name	9		Тор	Datu	m
Cores Taken		Yes	√ No			Kansas City			730 '	
Electric Log Run (Submit Copy)		✓ Yes	No			U McLouth		4400		
List All E. Logs Run:						L McLouth Mississippian		1426 1452	1440	
				nductor, su		rmediate, production				
Purpose of String	Size Hole Drilled	Size C Set (In		Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and F Additiv	ercent es
Surface	12.25 "	8.62	5 "	24	#	42	Class A	60		
Production	6.5 '	4.5 "		10.5	#	1515	50/50 poz	193		
		A	DDITIONAL	CEMENTI	NG / SQU	JEEZE RECORD			***************************************	f
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of C	Cement	#Sacks	Used		Type and Pr	ercent Additives		
Shots Per Foot	PERFORATION Specify Fo	N RECORD -	Bridge Plugs	Set/Type			ture, Shot, Cement			Depth
4		' to 1440 '				(AC A	
		money benefit and a few or a f								PROPERTY AND A STATE OF THE STA
				•						
TUDINO DECOSE	ize	Set At 515 '		Packer A	t	Liner Run	Yes ✓ No			
TUBING RECORD S	7			od						
1		r. Pr	oducing Meth		Flowing	✓ Pumping	g Gas Lift	Other	(Explain)	
2 3/8 " Date of First, Resumerd Produ 10-25-03 Estimated Production	Oil Bt	ols.	Gas A	Acf	Wate			Other		ravity
2 3/8 " Date of First, Resumerd Produ 10-25-03	etion, SWD or Enh	ols.	1				ś. G			ravity

Page 1

05/07/03

TERMS: Net 30 Days

A Finance Cit the computer at per month (arrulal percentage of 12%) will be used to balances and 30 days.

211 W. 14th, F.O. Box 984 Chanute, KS 36720 - 620/437-9210 => 300/487-3679

K.L.M. EXPLORATION 600 E. LAKE BOX 151 MCLOUTH, KS 66054

0

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT 4627	T NO. PO NO.	LOCATION 2	LEASE AND WELL NO. HARPER 3A	DATE OF JOB 05/01/2003	JOB TICKET NO.	
ITE	EM NUMBER		DESCRIPTION	UNITS	UNIT PRICE UNIT MEAS	EXTENDED PRICE
5401 5402 5407 1126		C.	EMENT PUMPER ASING FOOTAGE ULK CEMENT DELIVERY/MIN BULK DEL IL WELL CEMENT	1.0000 43.0000 60.0000 35.0000	. 472.6000 FA .0000 EA 3.8000 EA 11.0000 SK	472.50 .00 228.00 385.00

GROSS INVOICE

TAX

REMITTANCE COPY



Page



211 W 14th P.O Lox 884 Chanute, KS 66720 • 620/431 921 • 1 000/467-6

K.L.M. EXPLORATION 600 E. LAKE BOX 151 MCLOUTH. K5 66054

O

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage r ** 12%) will be added to balances ... of 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

1/4	The state of the s	T to a serious	T	A LOCAL CONTRACTOR OF THE PROPERTY OF THE PROP	T =	T	and the same of th
COUNT NO. P.O. NO.		LOCATION	LEASE AND WELL I	NO.	DATE OF JOB	JOB TICKET NO.	\$ ·
27 00:		10 miles 100 miles	HAF ER 3A	en week of	- 45/01/2003	9441	
ITEM NUMBER				DESCRIPTION		JNIT PRICE MEAS	EXTENSED PROG.
0. 0. 0. 2:			CEMENT PUMPER CASING FUOTAGE BULK CEMENT DELIVERY/ OIL WELL CEMENT	MIN BULK DEL	1.0000 43.0000 .60.0000 35.0000	472:0000 EA .0000 EA 3:0000 EA 11:0000 SI	18t
	SEP 18 2006 KCC WICHITA						

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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

TREATMENT REPORT

TICKET NUMBER 20984

LOCATION D++ 4WG

FOREMAN Alan Made

DATE CUSTOMER ACCT # WELL NAME OTRIQTR 5-1-03 4627 Harper 3A		RGE COUNTY	FORMATION
CHARGE TO KLM Exploration	OWNER		
MAILING ADDRESS 1000 E Lake Box 151	OPERATOR L	1 Alex	
CITY Mch put h	CONTRACTOR KEN	5/11	
STATE 145 ZIP CODE 6054	DISTANCE TO LOCATION	60	
TIME ARRIVED ON LOCATION (n'())	TIME LEFT LOCATION	1 '00 AA	
WELL DATA			
TOTAL DEPTH 4/4/		TYPE OF TREATMENT	
CASING SIZE 8 7/8	SURFACE PIPE	[] ACII	D BREAKDOWN
CASING DEPTH 43°	[] PRODUCTION CAS	SING [] ACIE	STIMULATION
CASING WEIGHT CASING CONDITION	[] SQUEEZE CEMEN	IT [] ACII	O SPOTTING
CACING CONDITION	[] PLUG & ABANDON	N []FRA	c
TUBING SIZE	[] PLUG BACK	[]FRA	C + NITROGEN
TUBING DEPTH TUBING WEIGHT	[] MISC PUMP	[] FOA	M FRAC
TUBING CONDITION	[]OTHER	[] NITF	ROGEN
DAGUED DEDTU			
PACKER DEPTH	. Р	RESSURE LIMITATIONS	
PERFORATIONS		THEORETICAL	INSTRUCTED
SHOTS/FT OPEN HOLE	SURFACE PIPE ANNULUS LONG STRING		
	TUBING		
TREATMENT VIA			
INSTRUCTION PRIOR TO JOB		-	
386 /1 Mader	and the second s		
368 Babel 206 Clease			
JOB SUMM	1ARY		
DESCRIPTION OF JOB EVENTS E 4 4 6 1 5 4 01 5 10 1	. I.J. M	^	. 1 3 C
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		Allew M.	alla
PRESSURE SUMMARY		TOTAL JULY	OU C
PDEA/POWN OIDOU TING		TREATMENT RATE	
BREAKDOWN or CIRCULATING psi FINAL DISPLACEMENT psi	BREAKDOWN BPM INITIAL BPM		A
ANNULUS psi MAXIMUM psi	FINAL BPM	RE RE	CEIVED
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AVERAGE psi ISIP psi	AVERAGE BPM	YL	1 8 2006
5 MIN SIP psi		KCC	WICHITA
po	TLE .	DATE	
		DATE	

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE. NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

TREATMENT REPORT

LOCATION Offus FOREMAN Alan Made

DATE CUSTOMER ACCT # WELL NAME OTRIOTR	SECTION TWP	RGE COUNTY	FORMATION
The Company of the Co	er en		
CHARGE TO KLM Explored on	OWNER		engageringskilpholikke sopressionere so
MAILING ADDRESS 1000 E Lake 13 × 15.1	OPERATOR LAND	Alex	1921 by
CITY Mchouth	CONTRACTOR KEN	3/:11	
STATE 14 S ZIP CODE 6054	DISTANCE TO LOCATION	60	
TIME ARRIVED ON LOCATION (n'/))	TIME LEFT LOCATION /	1'00 Am	2 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
WELL DATA	THE LET PLOOPING	1.000	
HOLE SIZE 3 14		TYPE OF TREATMENT	
TOTAL DEPTH W -/	SURFACE PIPE	[] ACID	BREAKDOWN
CASING SIZE 8 7/3			
CASING DEPTH 6/3	[] PRODUCTION CA	• •	STIMULATION
CASING WEIGHT CASING CONDITION	[] SQUEEZE CEMEN		SPOTTING
STORY CONSTITUTE	[] PLUG & ABANDO	N []FRAC	
TUBING SIZE	[] PLUG BACK	[] FRAC	+ NITROGEN
TUBING DEPTH	[] MISC PUMP	[] FOAM	# FRAC
TUBING WEIGHT TUBING CONDITION	[]OTHER	[] NITR	OGEN
TOBING CONDITION			
PACKER DEPTH			
	F	RESSURE LIMITATIONS	MOTOLOTED
PERFORATIONS	SURFACE PIPE	THEORETICAL	INSTRUCTED
SHOTS/FT OPEN HOLE	ANNULUS LONG STRING		
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JOB SUMM	MARY		
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DESCRIPTION OF JOB EVENTS = 5 /96/ Shed Cir	culation !	108 + P1:	y ped 345
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PRESSURE SUMMARY		TREATMENT RATE	\mathcal{m}
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15 MIN SIP psi			
AUTHORIZATION TO PROCEED TI	TLE	DATE	



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 19441

LOCATION Ottaws

5.1-2.3 40	OMER ACCT # Harper	AME QTR/QTR	SECTION	TWP (RGE 20	COUNTY	FORMATION
	M Explora	s,	OWNER		•		
1	600 E hoke	1	OPERATOR	Larr			ž
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CITY & STATE	chouth Ks	66054	CONTRACTO	RICA	u · b	12. II	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION C	F SERVICES O	R PRODUCT	Г	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE CE	Nest.	surt	-ace	-	52500
5402	43'	casing)	Cootage	0		.14	NC
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Ravin 2790						ESTIMATE SELIAL	1 8) Shop OF
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CUSTOMER or AGEN	ITS SIGNATURE		CIS FORÈMAN	, A	lan	MUQU	MCHITA
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CUSTOMER or AGEN	IT (PLEASE PRINT)			7.		_DATE	



CUSTOMER or AGENT (PLEASE PRINT)_____

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 19441

LOCATION D++aug

DATE O	CUSTOMER ACCT # , WELL I	NAME, A QTR/QTR			FORMATION
51-03	4627 Harper) 1 00	LV.	
CHARGE TO	KLM Explora	ntion	OWNER		
MAILING ADDE	less 600 E hoke	Box 151	OPERATOR LARRY	,	na ja aa e
CITY & STATE	McLouth K.	5 66054	CONTRACTOR Can	Drill	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION	OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401		PUMP CHARGE	ment surfac	e.	52500
5402	43'	casing-	footage	14	NC
5-105	ì	add wei	discount		-5250
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Ravin 2790			<u>ķ</u>	ESTIMATED TOTAL	1111
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CUSTOMER or A	AGENTS SIGNATURE		_CIS FOREMAN		7

K.L.M. EXPLORATION 600 E. LAKE BOX 151 MCLOUTH, KS 66054

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Page 1

INVOICE DATE 05/14/03

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 127) will be acced to balances over

▼ PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

211 W. 14th, P.O. Box 884 Chanute, KS 66720 - 320/431-9210 - --900/467-9673

ACCOUNT NO. P.O. NO.	LOCATION LEASE	AND WELL NO.	DATE OF JOB JOB TICKET NO. 05/1/7/2003 15:323	
ITEM NUMBER		DESCRIPTION	UNITS UNIT PRICE UNIT	EXTENDED PRICE
5401 5402 1118 1110 1107 44 4103 1238 5407 1126 1124	SILT SUSP BULK CEME OTT WELL 50/50 PÖZ	OTAGE (1) (50%) (25%) (BER PLUG (KET-4-1/2* (KDER-SS-630 (ESA-90 (ESA-41) (T-DELIVERY/MIN BULK DEL	1.0000	525.00 .00 129.80 213.40 113.25 27.00 120.00 60.00 456.00 550.00 244.81

GROSS INVOICE

REMITTANCE COPY



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211 // 14th P.O. sox - - Ch. mute. KS 66720 • 620/4 - 3, 10 • 1 300 467 - 76.

TERMS: Net 30 Days A Finance Charge Empure at 1% per month (arrual percentage rate of 12%) will be redected by the second seco

.L.M. EXPLORATION 00 E LAKE BOX 151 CLOUTH, KS 66054

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N TRUOS	O. PO. NO.			LOCATION	LEASE AND WELL NO.		ATTENDED OF THE STATE OF THE ST	-	DATE OF JOB	JOB TICKET	NO.	ent a managangam-unit yang pangangang managangan unita unit " disa Adamsah", " a sada-angan ya
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-1	•				CENENT PUMPER		1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00		1 1000	525.0000 EA		
~					CASING FOTAGE				1515.0000			
					PRENTUM GEL	(영구·종· - *	- Ex Ex	4	11.0000	11.800 S	36	**
2			**		GILSONITE (50#)	· K	3		11.000v	19,40 0 51		
1.					FLO-SEAL (25#)				3.000⊍	37.7: 0 51		- 2.5
					4 1/2" RUBBER PLUG				1.0000	27,0000 E		- 7
- 2 - 18					CEMENT BASKET 4 ./2"	00 708 AL			1.0000	120.0000 EA		140
:7					SILT SUSPENDER630, ES. BULK CEMENT DEL: RR MIN				2.0000	30.0000 64		60.
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CUSTOMER or AGENT (PLEASE PRINT).

KCC WICHITA

3007 8 i 4**35**

TICKET NUMBER

LOCATION Z

211 W. 14TH STREET, CHANUTE, KS 66720 **QEALS** 620-431-9210 OR 800-467-8676

DATE CUSTO	OMERACCI# Harper	AME QTR/QTR	SECTION TWP	RGE 20=	COUNTY	FORMATION
CHARGE TO		loration	OWNER			,
MAILING ADDRESS	600 E Lake	'i		arry	Alex	
CITY & STATE	McLouth, Ks.	66054	1	an Dri	/	,
ACCOUNT	QUANTITY or UNITS	DESCRIPTION	OF SERVICES OR PROD	UCT	UNIT	TOTAL
CODE	A.		,		PRICE	AMOUNT
5401	One	PUMP CHARGE		? We	U	523.7
5402	15/5	Casing footag		<u></u>		NIC
1118	1 & SKI	Premium e	Sel			129.80
1110	12 5115	Coilsenite				2/3,40
1107	3 5Kr	F10-Seal		•	-	11325
4404	Dne	45" Rubb	ier Plua			2700
			, ·			
4103	One.	42" Ceme	ne Baske	o of		120.0
nk.		, r		. '		<u> </u>
1238	2 GAL	MudFla	ch	1		60.00
	•	BLENDING & HANDLING	į.			
5407	Two	TON-MILES	<u> </u>			4/56
	•	STAND BY TIME				
ſ	2 1	MILEAGE	(1.7		
		WATER TRANSPORTS				
		VACUUM TRUCKS	Own Hz	0	, P	ML
		FRAC SAND	1 "	!		
1126	30 515	OWL CEM	ent			55000
1124	193 SKS	CEMENT 5750	Poz Ble.	nd Cen	ren-p	12448
				6	SALES TAX	154.92
,				-		
Davida 0700	a de la composition de la com		3.)	· · · · · · · · · · · · · · · · · · ·		
Ravin 2790			*** }		ESTIMATED TOTAL	35112
CUSTOMER or AGENTS	S SIGNATURE		CIS FOREMAN	im G	reen	
			: :	~		4-1



CUSTOMER or AGENTS SIGNATURE_

CUSTOMER or AGENT (PLEASE PRINT)

KCC WICHITA

3002 8 i d**3**5

RECEIVED

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER

DATE 4-7-03

DATE CUSTOM	MERACCI # Harper	NAME QTR/QTR	SECTION TWP	RGE COUNTY	FORMATION
	LM EXP		OWNER	_	
•	600 E Lak	_	OPERATOR Lar	ry Alex	
	chough, Ks.		CONTRACTOR Kan	Drill	
ACCOUNT CODE	QUANTITY or UNITS		OF SERVICES OR PRODUCT	UNIT	TOTAL AMOUNT
5401	One	PUMP CHARGE	ement due	Well	525.4
5402	1515	Casingfoota	ge.		N/C
11/8	12 500	Premoun o	Tel	•	129.80
1115	1 suc	6 Sonto	*Mades a s s		213 40
1107	3 5Ks	FIO-Seal			113.25
4404	One	45" Rub	ber Plug		27.00
4103	One	42 Ceme	int Basket	. ·	120,00
			* ***		
1 < 38	2 GAL	MudFl	ush		60.00
		BLENDING & HANDLING	i .		والمعارات المسادات
5407	Two	TON-MILES STAND BY TIME	43		456.0
		MILEAGE			
•		WATER TRANSPORTS		7 t t t t t t t t t t t t t t t t t t t	e e e e e e e e e e e e e e e e e e e
		VACUUM TRUCKS FRAC SAND	Own H20		MC
1126	50 5KS	OWL CEM	Poz Blend		5-50,00
1124	193 SKS	CEMENT 50	for Blend	CENIMA SO SALES	550.00 1244.8 TAX 154.92
				· (040.18	and the second of the second
vin 2790				ESTIMATED TO	OTAL 357422
USTOMER or AGENTS S	PIONATURE.		CIS FOREMAN JI	n Green	

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

SEP 18 2006

SECEINED TROOPS TROOPS

LOCATION Staum La FOREMAN Sim Green

DATE CUSTOMER ACCT # WELL NAME QTR/QTF 5-7-03 4627 Harper 43-A	R SECTION TWP RGE COUNTY FORMATION	
<u>j</u>		
CHARGE TO KLM Exploration	OWNER	
MAILING ADDRESS 600 E Lake Rd	OPERATOR Larry Mex	
- 11	Λ	
THE PACKAGETH	CONTRACTOR Kan Urill DISTANCE TO LOCATION	
TATE // S ZIP CODE //6/05/9	DISTANCE TO LOCATION	
ME ARRIVED ON LOCATION	TIME LEFT LOCATION	
WELL DATA		
DLE SIZE 6 14	TYPE OF TREATMENT	
TAL DEPTH 1522		
ISING SIZE	[] SURFACE PIPE [] ACID BREAKDOWN	
ASING DEPTH /5/5/10	PRODUCTION CASING [] ACID STIMULATION	
SING WEIGHT	[] SQUEEZE CEMENT [] ACID SPOTTING	
ASING CONDITION	[] PLUG & ABANDON [] FRAC	
IBING SIZE	[] PLUG BACK [] FRAC + NITROGEN	
JBING DEPTH	1 1	
JBING WEIGHT	[] MISC PUMP [] FOAM FRAC	
BING CONDITION	[] OTHER [] NITROGEN	
	;	
CKER DEPTH	PRESSURE LIMITATIONS	
ERFORATIONS	THEORETICAL INSTRUCTED	
HOTS/FT	SURFACE PIPE	
PEN HOLE	ANNULUS LONG STRING TUBING	
REATMENT VIA	resina	
STRUCTION PRIOR TO JOB Coment	Dre Well	
	Entre sales (
389 PU 56 368 PT AM 195	37 MICOML 206 137 CC.	
JOB SUM	MARY	
SCRIPTION OF JOB EVENTS E Stablish Circula.	1 - 2012/ m 12/	
SCRIPTION OF JOB EVENTS & Stablish Circula:	Fion mix and pump 20 bbls MudFla	
ump & 5 5515 lye marker Mix a	nd Jung 193 SH Stro Cement/for w	
o get 37. gulsegote, /4 10- sent	Tail in with 50 sier DWC mix Come	
Cover lawer 500 Casing. Huch bu	mo Close of cement Pump 45 rubb	
ua to total depth of causa Circui	larna coment to Surface Pressure C	
140 900#PSI Well hold and sort	1 1 1 1 1 1 1 1	
Party of the same to the same	1607. Check plug with wirehner Plug	
et at 1313,		
PRESSURE SUMMARY	TREATMENT RATE	
EAKDOWN or CIRCULATING psi	BREAKDOWN BPM	
NAL DISPLACEMENT psi	INITIAL BPM	
NULUS psi XIMUM psi	FINAL BPM	
XIMUM psi NIMUM psi	MINIMUM BPM MAXIMUM BPM	
ERAGE psi	AVERAGE BPM	
P psi #IN SIP psi		
MIN SIP psi		
	TITLE DATE	
- Give		

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer all be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 CHANGE * 620-431-9210 OR 800-467-8676

TREATMENT REPORT

TICKET NUMBER LOCATION Staur FOREMAN Jim Green

DATE CUSTOMER ACCT # WELL NAME QTRVQT	R SECTION TWP RGE	COUNTY FORMATION	
5-2-03 4627 Harper 3-14			
CHARGETO KLM Exploration	OWNER	ş¢.~~	
MAILING ADDRESS 600 F Lake Rd	OPERATOR LANGE	ley-	
ory Mc Louch	CONTRACTOR Kan Dre	4	
STATE 15 ZIP CODE (26054	DISTANCE TO LOCATION		
O PIN MEALINGHEON SOLVIERS			
IME ARRIVED ON LOCATION	TIME LEFT LOCATION		
IOLE SIZE 1941	TYPE OF T	REATMENT	
OTAL DEPTH	1 LOUDEAGE DIDE	() ACID PDEAKDOWN	
CASING SIZE 42	[] SURFACE PIPE	[] ACID BREAKDOWN	
CASING DEPTH 15/5/10	PRODUCTION CASING	[] ACID STIMULATION	
CASING WEIGHT	[] SQUEEZE CEMENT	[] ACID SPOTTING	
CASING CONDITION	[] PLUG & ABANDON	[]FRAC	
and the same of th	-	[] FRAC + NITROGEN	
TUBING SIZE	[] PLUG BACK		
UBING DEPTH UBING WEIGHT	[] MISC PUMP	[] FOAM FRAC	
UBING CONDITION	[]OTHER	[] NITROGEN	
E to maintainment of make a succession of	7		
PACKER DEPTH	PRESSURE LIMITATIONS		
PERFORATIONS		RETICAL INSTRUCTED	
SHOTS/FT	SURFACE PIPE		
	ANNULUS LONG STRING		
OPEN HOLE			
OPEN HOLE	TUBING		
A TERM NO.	TUBING		
A TERM NO.			
CA TRIBLE SIGNAL FREATMENT VIA	Due Well		
CA TRIBLE SIGNAL FREATMENT VIA	TUBING	: 137 CC.	
REATMENT VIA NSTRUCTION PRIOR TO JOB 389 PU 14, 368 PT Am, 195	Dre Well BT MK: ML 200	. 37 CC.	
REATMENT VIA NSTRUCTION PRIOR TO JOB 389 PU 14, 368 PT Am 195 JOB SUI	TUBING DAC WELL BT MK: ML 200 MMARY	and the second second second	
REATMENT VIA NSTRUCTION PRIOR TO JOB 389 PU 14, 368 PT Am 195 JOB SUI	TUBING DAC WELL BT MK: ML 200 MMARY	and the second second second	
REATMENT VIA NSTRUCTION PRIOR TO JOB OBSCRIPTION OF JOB EVENTS E Stablish Circula	TUBING DAC WELL BT MK: ML 200 MMARY Fion Mx and Dung	20 bbls mudfl	
REATMENT VIA NISTRUCTION PRIOR TO JOB RESCRIPTION OF JOB EVENTS E Stablish Circula	TUBING Die Well BT MK: ML 200 MMARY Fion Mix and Dung and pump 193 54 5	20 bbls MudFl.	
REATMENT VIA NISTRUCTION PRIOR TO JOB COMENT JOB SUI DESCRIPTION OF JOB EVENTS & Stablish Circula Sump 25 35/5 Dre marker, Mix To gol 37.24 (Sente, 148 x10-Sente)	TUBING Die Well BT MK: ML 200 MMARY Fion Mix and Dung and pump 193 511 3 Tail in with 50 510	20 bbls MudFl. Too Coment/Por, w OWC mx Come	
REATMENT VIA NSTRUCTION PRIOR TO JOB COMENT JOB SUI DESCRIPTION OF JOB EVENTS & STABLISH CIrcala Bump 25 bb/s Dye marker, Mix To gol 37.24 (Sente, 148 x10-Sente)	TUBING Die Well BT MK: ML 200 MMARY Fion Mix and Dung and pump 193 511 3 Tail in with 50 510	20 bbls MudFl. Too Coment/Por, w OWC mx Come	
REATMENT VIA NSTRUCTION PRIOR TO JOB COMENT JOB SUI DESCRIPTION OF JOB EVENTS & STABLISH CIrcala Bump 25 bb/s Dye marker, Mix To gol 37.24 (Sente, 148 x10-Sente)	TUBING Die Well BT MK: ML 200 MMARY Fion Mix and Dung and pump 193 511 3 Tail in with 50 510	20 bbls MudFl. Too Coment/Por, w OWC mx Come	
DESCRIPTION OF JOB EVENTS F Stablish Circala Sump 25 35/5 Ne macker, Mix 20 20 39 20 Sente / 48 10-Sent	TUBING Die Well BT MK: ML 200 MMARY Fion Mix and Dung and pump 193 511 3 Tail in with 50 510	20 bbls MudFl. Too Coment/Por, w OWC mix Come	
REATMENT VIA NSTRUCTION PRIOR TO JOB COMENT JOB SUI DESCRIPTION OF JOB EVENTS & STABLISH CIrcala Bump 25 bb/s Dye marker, Mix To gol 37.24 (Sente, 148 x10-Sente)	TUBING Die Well BT MK: ML 200 MMARY Fion Mix and Dung and pump 193 54 5	150 Coment/Por, w Owe mix come	
REATMENT VIA NSTRUCTION PRIOR TO JOB COMENT JOB SUI DESCRIPTION OF JOB EVENTS & STABLISH CIrcala Bump 25 bb/s Dye marker, Mix To gol 37.24 (Sente, 148 x10-Sente)	TUBING Die Well BT MK: ML 200 MMARY Fion Mix and Dung and pump 193 511 3 Tail in with 50 510	150 Coment/for, w Owe mix come	
REATMENT VIA NSTRUCTION PRIOR TO JOB COMENT JOB SUI DESCRIPTION OF JOB EVENTS F Stablish Circula Sump 25 bbls Dye macker, Mix To get 39-gulsente, 14th florent Cover Jower 500 Casing. Flush pla Jug to total depth of casing. Circulated to 15 years Set 24 1515.	TUBING Die Well BT MK: ML 200 MMARY Fion Mx and Dung and pump 193 54 3 Tail in with 50 510 imp Clear of cement laring Cement to 5 Cloar Check plug with	20 bbls MudFl. 250 Coment/Prz. w. Cowc m. x Come. Pump 42 rubb acface. Pressure a wirefue. Plug	
REATMENT VIA NSTRUCTION PRIOR TO JOB COMENT JOB SUI DESCRIPTION OF JOB EVENTS F Stablish Circula Sump 25 hbls Dye macker, Mix To gol 39-gulsente, 14th to-Seul Cover Jower 500 Casing. Flush pu Type 900 total depth of casing. Circula Light 900 total depth of casing. Circula Set 2+ 1515. PRESSURE SUMMARY	TUBING Die Well BT MK: ML 200 MMARY Fion Mx and Dung and pump 193 54 3 Tail in with 50 510 imp Clear of cement laring Cement to 5 Cloar Check plug with	150 Coment/Por, w Owe mix come	
DESCRIPTION OF JOB EVENTS & STABLISH CITCALA DESCRIPTION OF JOB EVENTS & STABLISH CITCALA DIAM 25 35/5 No macker, Mix To gol 37-94 (Sente, 14th) Sent Source for casing. Flush plants for the following for th	TUBING Die Well BT MICOML 200 MMARY From Dox and Dung and pump 193 511 Tail in with 50 510 imp Cloar of cement iaring cement to 5 Cloat Check plug with BREAKDOWN BPM	20 bbls Mudfl. Iso Coment/Poz, w Co	
DESCRIPTION OF JOB EVENTS & STABLISH CIRCLA A DESCRIPTION OF JOB EVENTS & STABLISH CIRCLA A DUMP 25 35/5 Ne marker, Mix a John 25 35/5 Ne marker, Mix a	TUBING Die Well BT MIC'ML 200 MMARY Fion Dix and Dung and pump 193 511 Tail In with 50 510 imp Clear of cement iaring Coment to 5 Cloat Check plug with BREAKDOWN BPM INITIAL BPM	20 bbls Mudfl. Iso Coment/Poz, w Co	
DESCRIPTION OF JOB EVENTS & STABLISH CIRCLE AND STRUCTION OF JOB EVENTS & STABLISH CIRCLE AND STABLISH CIRCLE AND STABLISH CIRCLE AND STABLISH CIRCLE AND STABLISH CIRCLE AND STABLISH CIRCLE AND STABLISH CONTRACT OF STABLISH STAB	TUBING TUBING DAC WELL BY MICHAL 200 MMARY Fion Mix and Dump And Pump 193 54 3 Tail in with 50 510 Toat Check plug with BREAKDOWN BPM INITIAL BPM FINAL BPM	20 bbls Mudfl. Iso Coment/Poz, w Co	
DESCRIPTION OF JOB EVENTS & Stablish Circular DESCRIPTION OF JOB EVENTS & Stablish Circular DIAM 25 65/5 Dye macker Mix and State of Casing & Flush plants of Casing & Fl	TUBING TUBING TUBING THE WELL AND MICHAEL BREAKDOWN BPM INITIAL BPM FINAL BPM MINIMUM BPM MAXIMUM BPM MAXIMUM BPM MAXIMUM BPM	20 bbls Mudfl. 250 Coment/Poz, w C DWC M. x Come. Pump 42 rubb Curface. Pressure Col. Luiretiner Plug	
REATMENT VIA NSTRUCTION PRIOR TO JOB Coment JOB SUI DESCRIPTION OF JOB EVENTS F Stablish Circula Dump 25 bbls Nue macker, Mix To gol 37-94 Seate, 14 the Seat Cover Jower 500 Casing. Hush plants of the stable of the stab	TUBING TUBING TUBING THE MILE ML A DO O MMARY Find par of cement Jury Clar of cement	20 bbls Mudtle Iso Coment/Poz, w DWC M. V Ceme Pump 42 rubb Curface. Pressure Co L. wirefree Plug	
DESCRIPTION OF JOB EVENTS & Fablish Circala DESCRIPTION OF JOB EVENTS & Fablish Circala DESCRIPTION OF JOB EVENTS & Fablish Circala DUMP 25 35/5 Ne marker, Mix Diag to total depth of casing flush plants of the fabrical	TUBING TUBING DAC WELL BY MICOMIL 200 MMARY FINA DIX and DUM AND JUMP 193 5H Tail IN WITH 50 51C UMP Clear of Cement JUMP Clear of Cement JUMP Clear of Cement JUMP Clear of Cement TREATH BREAKDOWN BPM INITIAL BPM FINAL BPM MAXIMUM BPM MAXIMUM BPM AVERAGE BPM TUBING TO CHARLES TREATH BREAKDOWN BPM MAXIMUM BPM AVERAGE BPM THE TO CHARLES TO CHARLES TO CHARLES TREATH TREATH TREATH BREAKDOWN BPM MAXIMUM BPM AVERAGE BPM	20 bbls Mudfle Iso Coment/Por w DWC mix Come Pump 4'à rubb curface. Pressure Co wire fruer Plug	
DESCRIPTION OF JOB EVENTS & Fablish Circala DESCRIPTION OF JOB EVENTS & Fablish Circala DUMP 25 35/5 Noe macker, Mix Do gol 37-9 Seate, 14 tho-Seal Dump 25 35/5 Noe macker, Mix Description of Job Events Dump 25 35/5 Noe macker, Mix Dump 25 35/5 Noe macker, Mix Description of Job Events Dump 25 35/5 Noe macker, Mix Dump 25 35	TUBING TUBING DAC WELL BY MICOMIL 200 MMARY FINA DIX and DUM AND JUMP 193 5H Tail IN WITH 50 51C UMP Clear of Cement JUMP Clear of Cement JUMP Clear of Cement JUMP Clear of Cement TREATH BREAKDOWN BPM INITIAL BPM FINAL BPM MAXIMUM BPM MAXIMUM BPM AVERAGE BPM TUBING TO CHARLES TREATH BREAKDOWN BPM MAXIMUM BPM AVERAGE BPM THE TO CHARLES TO CHARLES TO CHARLES TREATH TREATH TREATH BREAKDOWN BPM MAXIMUM BPM AVERAGE BPM	20 bbls Mudfl. 250 Coment/Por, w C DWC m. x Come. C Pump 42 rubb. Curface. Pressure Co. L wirefrer Plug	