

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3133
Name: KLM Exploration Inc.
Address: 600 E. Lake St.
City/State/Zip: McLouth, KS 66054
Purchaser: Semcrude
Operator Contact Person: Larry Alex
Phone: (913) 796-6763
Contractor: Name: Kan-Drill Inc.
License: 32548 Blue Mound, Ks 66010
Wellsite Geologist: Larry Alex

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: 11-30-03 Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-20-03 11-23-03 11-30-03 *Rec'd w/perm*
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 103-21-292-00-00
County: Leavenworth
NE NW SW Sec. 3 Twp. 9 S. R. 20 East West
2425 FSL feet from S / N (circle one) Line of Section
4175 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Noll, L Well #: 1A
Field Name: Easton
Producing Formation: McLouth
Elevation: Ground: 1062 Kelly Bushing: 1067
Total Depth: 1542 Plug Back Total Depth: 2425 FSL
Amount of Surface Pipe Set and Cemented at 43 ft Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 43'
feet depth to surface w/ 60 sx cmt.
ALT II WITH 11-13-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content Fresh Water ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Alex
Title: General Manager Date: 9-7-06
Subscribed and sworn to before me this 7 day of Sept '06
20 06
Notary Public: Robert Edwards
Date Commission Expires: 11-19-06

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 18 2006

Robert Edwards
NOTARY PUBLIC
State of Kansas
My appt expires: _____

KCC WICHITA

Operator Name: KLM Exploration Inc. Lease Name: Noll, L Well #: 1A
 Sec. 3 Twp. 9 S. R. 20 East West County: Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Kansas City 779'
 McLouth 1480' 1496'
 Mississippian 1515

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25 "	8.625 "	24	40'	Class A	28	OWC Cement
Production	6.75 "	4.5 "	10.5 #	1542'	50/50 poz mix	159	
					OWC Cement		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1489 - 1494'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1496'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
12-02-03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	1		21

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____



CONSOLIDATED

OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/26/03	00187952

S
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W.L.M. EXPLORATION
500 E. LAKE BOX 151
MCLOUTH, KS 66054

CONSOLIDATED OIL WELL SERVICES
3667 PAYSHERE CIRCLE
CHICAGO IL 60674

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

RECEIVED
SEP 18 2003
KCC WICHITA

L. No 11 1-A

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.				
				11/20/2003	22936				
						UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401						1.0000	472.5000	EA	472.50
5402						43.0000	.0000	EA	.00
5407						60.0000	3.8000	EA	228.00
1126						35.0000	11.0000	SK	385.00

GROSS INVOICE	TAX
1085.50	24.26

PLEASE PAY
1109.76



CONSOLIDATED
OIL WELL
SERVICES, INC.
 A TRIMBLE COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

11/26/03 00187953

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EXPLORATION
 500 E. LAKE BOX 151
 MOULTON, KS 66054

CONSOLIDATED OIL WELL SERVICES
 3667 PAYSHERE CIRCLE
 CHICAGO IL 60674

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

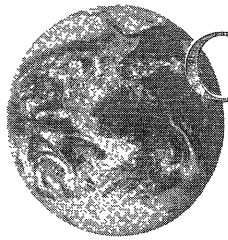
RECEIVED
 SEP 26 2006
 KCC WICHITA

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	DATE OF JOB	TICKET NO.	EXTENSION
			1.0000		
			43.0000		
			60.0000		
			35.0000		

GROSS INVOICE TAX 1,855.50 24.26

1109.76



CONSOLIDATED

OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 820/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/30/03	00188002

RECEIVED
 SEP 18 2006
 WICHITA

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

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K.L.M. EXPLORATION
 600 E. LAKE BOX 151
 MCLOUTH, KS 66054

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4627	0544			11/26/2003	4057		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER			1.0000	525.0000	EA	525.00
5402	CASING FOOTAGE			1542.0000	.0000	EA	.00
1110	GILSONITE (50%)			11.0000	19.4000	SK	213.40
1118	PREMIUM GEL			11.0000	11.8000	SK	129.80
1107	FLO-SEAL (25%)			2.0000	37.7500	SK	75.50
1228	SILT SUSPENDER 55-630,ESA-90,ESA 41			1.5000	30.0000	GA	45.00
44	4-1/2" RUBBER PLUG			1.0000	27.0000	EA	27.00
5407	BULK CEMENT DELIVERY/MIN BULK DEL			60.0000	3.8000	EA	228.00
1126	OIL WELL CEMENT			50.0000	11.0000	SK	550.00
1124	50/50 POZ CEMENT MIX			159.0000	6.4500	SK	1025.55

GROSS INVOICE	TAX
2819.70	127.34

REMITTANCE COPY

PLEASE PAY
2946.59



CONSOLIDATED
OIL WELL
SERVICES, INC.
 INDEFINITELY COMPANY

114th, P.O. Box 664 Manhattan, KS 66720 • 620-431-9210 • 1-800-467-6776

11/30/03 00181002

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 K.L.M. EXPLORATION
 600 E. LAKE BOX 151
 MCLOUTH, KS 66054
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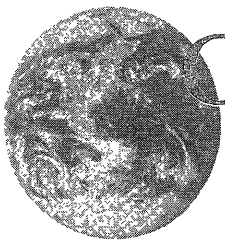
TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balance over 30 days.

RECEIVED
SEP 18 2003
KCC WICHITA

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

QUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
7	0544	10	WELL 1-A	11/26/2003	20552		
QTY	NUMBER		DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
1			CEMENT PUMPER	1.0000	\$25.0000	EA	25.00
2			CASING FOOTAGE	1542.0000	.0000	EA	0.00
0			GILSONITE (50#)	11.0000	19.4000	SK	213.40
8			PREMIUM GEL	11.0000	11.8000	SK	129.80
7			FLO-SEAL (25#)	2.0000	37.7500	SK	75.50
2			SILT SUSPENDER SS-630,ESA-90,ESA 41	1.5000	30.0000	GA	45.00
7			4 1/2" RUBBER PLUG	1.0000	27.0000	EA	27.00
7			BULK CEMENT DELIVERY/MIN BULK DEL	60.0000	3.8000	EA	228.00
6			OIL WELL CEMENT	50.0000	11.0000	SK	550.00
4			50/50 POZ CEMENT MIX	159.0000	6.4500	SK	1025.55

SS INVOICE 2817125 TAX 127.34 2916.59



CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/30/03	00183002

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K.L.M. EXPLORATION
600 E. LAKE BOX 151
MCLOUTH, KS 66054

CONSOLIDATED OIL WELL SERVICES
3667 PAYSHERE CIRCLE
CHICAGO IL 60674

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances due 30 days.

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NOV 18 2006
KOWICHITA

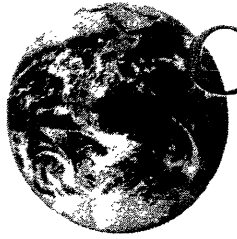
PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
6627	1544		NO. 1-5A	11/26/2003	0557		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER			1.0000	525.0000	EA	
5402	CASING FOOTAGE			1542.0000	.0000	EA	525.00
1110	GILSONITE (50#)			11.0000	19.4000	SK	213.40
1118	PREMIUM GEL			11.0000	11.8000	SK	129.80
1107	FLO-SEAL (25#)			2.0000	37.7500	SK	75.50
1230	SILT SUSPENDER 85-630,ESA-90,ESA 41			1.5000	30.0000	EA	45.00
44	4 1/2" RUBBER PLUG			1.0000	27.0000	EA	27.00
5400	BULK CEMENT DELIVERY/MIN BULK DEL			60.0000	3.8000	EA	228.00
111	OIL WELL CEMENT			50.0000	11.0000	SK	550.00
1124	50/50 POZ CEMENT MIX			159.0000	6.4500	SK	1025.55

GROSS INVOICE	TAX
2819.25	127.34

ORIGINAL INVOICE

PLEASE PAY
2946.59



CONSOLIDATED

OIL WELL SERVICES, INC.

AN ENERGY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 67020 • 620-431-9210 • 1-800-467-8676

11/30/03 00160002

SOLD TO

K.L.M. EXPLORATION
600 E. LAKE BOX 181
MCLOUTH, MO 66054

CONSOLIDATED OIL WELL SERVICES
3667 PAYSHERE CIRCLE
CHICAGO IL 60674

TERMS: Net 30 Days

A Finance Charge of 1% per month (annual percentage rate of 12%) will be added to balances due 30 days.

RECEIVED
NOV 18 2006
KCC WICHITA

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.			
627	0544	0	L NOLL 1-A	11/26/2003	00552			
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS		EXTENDED PRICE
401			CEMENT PUMPER	1.0000	525.0000	EA		
402			CASING FOOTAGE	1542.0000	.0000	EA		
110			GILSONITE (50#)	11.0000	19.4000	SK		
118			PREMIUM GEL	11.0000	11.8000	SK		
107			FLO-SEAL (25#)	2.0000	37.7500	SK		
228			SILT SUSPENDER SS-630,ESA-90,ESA 41	1.5000	30.0000	GA		
141			4 1/2" RUBBER PLUG	1.0000	27.0000	EA		
540			BULK CEMENT DELIVERY/MIN BULK DEL	60.0000	3.8000	EA		228.00
112			OIL WELL CEMENT	50.0000	11.0000	SK		550.00
1124			50/50 POZ CEMENT MIX	159.0000	6.4500	SK		1025.55

ROSS INVOICE 2819.25 TAX 127.34

2046 50



CONSOLIDATED OIL WELL SERVICES, INC.

.....
A HUBBARD COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/26/03	00187941

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EXPLORATION
600 E. LAKE BOX 151
WILMOUTH, KS 66054

CONSOLIDATED OIL WELL SERVICES
3667 PAYSHERE CIRCLE
CHICAGO IL 60674

TERMS: Net 30 Days
A Finance Charge computed at 1%
per month (annual percentage rate of
12%) will be added to balances over
30 days.

RECEIVED
SEP 18 2006
KCC WICHITA

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES.

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.	EXTENDED PRICE
111F 1106			DRENTON GEL OR 16041 SA & IA	11/19/2003 UNITS	5254 UNIT PRICE UNIT MEAS	
				56.0000	11.3000 \$K	660.80
				1.0000	332.0000 \$K	332.00

GROSS INVOICE	TAX
992.80	67.51

PLEASE PAY
1060.31



CONSOLIDATED OIL WELL SERVICES, INC.

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11771 11th P.O. Box 884 Chanute, KS 66720 • 620/431-910 • 1-800-167-8676

INVOICE DATE	INVOICE NO.
11/26/03	00187941

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CONSOLIDATED OIL WELL SERVICES
3667 PAYSHERE CIRCLE
CHICAGO IL 60674

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate 12%) will be added to balances over 30 days.

RECEIVED
SEP 19 2006
KCC MICHITA

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

QUANTITY	PO. NO.	LOCATION	DEAS AND WELL NO.	DATE OF JOB	JOB TICKET NO.	UNIT PRICE	EXTENSION
56.0000							
1.0000							

NET INVOICE	TAX
992.00	67.51

1060.31



CONSOLIDATED OIL WELL SERVICES, INC.

AN INTELLIGENT COMPANY

211 W. 14th, PO Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/26/03	00187942

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W.E.M. EXPLORATION
500 E. LAKE BOX 151
MCLOUTH, KS 66054

Note 1A

CONSOLIDATED OIL WELL SERVICES
3667 PAYSHERE CIRCLE
CHICAGO IL 60674

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

RECEIVED
SEP 28 2006
KCC WICHITA

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4627				11/21/2003	5255		
1116			PREMIUM GEL	56.0000	11.8000	SK	660.80
1103			CAUSTIC SODA	2.0000	49.5000	LB	99.00
1113			LIGNITE	4.0000	16.8500	SK	67.40
1121			SODA ASH	2.0000	26.7500	SK	53.50

GROSS INVOICE	TAX
880.70	59.89

PLEASE PAY
940.59



CONSOLIDATED OIL WELL SERVICES, INC.

AN OILFIELD COMPANY

11 W. 11th PO. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8110

INVOICE DATE	INVOICE NO.
11/26/03	00187942

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EXPLORATION
PO BOX 151
MOLONTA, KS 66054

1/10 1/11

CONSOLIDATED OIL WELL SERVICES
3667 PAYSHERE CIRCLE
CHICAGO IL 60674

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances due within 30 days.

RECEIVED
SEP 2006
KCC WICHITA

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.
4627				1/21/2003	5255
				56.0000	X
				2.0000	LB
				4.0000	X
				2.0000	X

GROSS INVOICE	TAX
880.70	59.89

940.59

KCC WICHITA

SEP 18 2006

RECEIVED

TREATMENT REPORT

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 23121

LOCATION Ottawa

FOREMAN Alan Mador

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-26-03	41627	h Mall 1-A		3	9	20	hw	
CHARGE TO <u>KRM Resources</u>				OWNER				
MAILING ADDRESS <u>600 E Lake Box 151</u>				OPERATOR <u>Warry Alex</u>				
CITY <u>Mechanics</u>				CONTRACTOR <u>Kan Drill</u>				
STATE <u>KS</u>		ZIP CODE <u>66054</u>		DISTANCE TO LOCATION <u>60</u>				
TIME ARRIVED ON LOCATION <u>12:00 PM</u>				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>1542'</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>1542'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

	PRESSURE LIMITATIONS	
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

386 A Mador 195 R Arb
368 B Zabc 1 122 J Trujillo

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Mixed + pumped 15 bbl mud flush w. 1 1/2 gal foamer
Followed by 28 bbl dye marker. Mixed + pumped 176 sr 50/50 po2
670 gel, 3# gilsonite, 1/4" flo-seal. Circulated dye to surface.
Mixed + pumped 50 sr DWG, 1/4" flo-seal. Flushed pump clean. Pumped
4 1/2 rubber plug to TD w. salt water. Circulated cement to
surface. Well held 1000 PSI. Set float.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

KCC WICHITA

SEP 18 2006

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 23121

LOCATION Wichita

FOREMAN Alan Mader

RECEIVED

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-26-03	4627	h. N. A.		3	9	20	W	
CHARGE TO <u>KLM Resources</u>				OWNER				
MAILING ADDRESS <u>600 E Lake</u> <u>Box 151</u>				OPERATOR <u>Larry Aker</u>				
CITY <u>Chanute</u>				CONTRACTOR <u>Wichita</u>				
STATE <u>KS</u> ZIP CODE <u>66054</u>				DISTANCE TO LOCATION <u>60</u>				
TIME ARRIVED ON LOCATION <u>12:00 PM</u>				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>343</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>172</u>
CASING	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB
300 A Mader 142 R Arb
65 B Zabc 142 R Arb

JOB SUMMARY

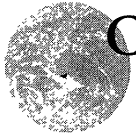
DESCRIPTION OF JOB EVENTS M red + pumped 15 gal mud filter
Followed by 250 gal marker M red + pumped 170 gal mud
into gel, 3rd 15 min, 1/2nd flow rate 2nd 15 min to surface
red + pumped 250 gal mud, finished pump clean. Pumped
150 gal water, 150 gal with salt water. Circulated several
surface, well had 1000 PSI set float.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED _____ TITLE _____

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED
SEP 18 2006
KCC WICHITA

TICKET NUMBER 20552

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-26-03	4627	L Noll 1-A		3	9	20	Wahv	
CHARGE TO <u>KLM Exploration</u>				OWNER				
MAILING ADDRESS <u>600 E Lake Box 151</u>				OPERATOR <u>Harry Alex</u>				
CITY & STATE <u>McDonna Ks 66054</u>				CONTRACTOR <u>Kan-Dell</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement casing		525 ⁰⁰
5402	1542'	casing footage		NC
1110	18	gilsonite		345⁰⁰ 213 ⁴⁰
1118	11	premium gel		129 ⁸⁰
1107	2	flo-seal		75 ⁵⁰
1238	1 1/2	foamer		45 ⁰⁰
4404	1	4 1/2 rubber plug		27 ⁰⁰
BLENDING & HANDLING				
5407	60	TON-MILES one truck		228 ⁰⁰
STAND BY TIME				
MILEAGE				
WATER TRANSPORTS				
	—	VACUUM TRUCKS Supplied		
FRAC SAND				
1126	50 sx	OWC		530 ⁰⁰
1124	159	CEMENT 50/50 poz		1025 ⁵⁵
		lv 6.376	SALES TAX	127 ⁵⁴
ESTIMATED TOTAL				2946 ⁵⁹

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Alexander

CUSTOMER or AGENT (PLEASE PRINT)

DATE

11-26-07

188002



CONSOLIDATED
OIL WELL
SERVICES

RECEIVED
SEP 18 2006
KCC WICHITA

TICKET NUMBER 20552

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Off

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-26-03	4627	KM Oil 1-A		3	9	20	Wichita	lv
CHARGE TO			OWNER					
MAILING ADDRESS			OPERATOR					
CITY & STATE			CONTRACTOR					
KL M Exploration			Narry Alex					
602 E Lake Box 11			Kan Oil					
Chanute, KS 66727								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE		525.00
5402	1542	casings footage		12.00
1110	18	grout		342.00
1118	11	premium oil		129.00
1107	2	fracturing		7.00
1238	1/2	foamer		10.00
		1/2 rubber plug		27.00
BLENDING & HANDLING				
	60	TON-MILES one truck		228.00
STAND BY TIME				
MILEAGE				
WATER TRANSPORTS				
VACUUM TRUCKS				
FRAC SAND				
	159	CEMENT	6.370	1022.83
				SALES TAX
				29.00

Ravin 2790

ESTIMATED TOTAL 2900.00

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN A. Lee Mader

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 11-26