## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 051-20231-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date spud date 3/27/68 Well Operator: Grady Bolding Corporation KCC License #: (Owner/Company Name) \_\_\_\_ Citv:\_Ellinwood Address: P.O. Box 486 \_\_\_\_ Zip Code: 67526 State: Kansas \_\_\_\_ Contact Phone: (620 ) 564 - 2240 Sec. 18 Twp. 12S s. R. 17 East ✓ West Lease: I. Schmeidler Well #. B-2 County:\_Ellis - SW Spot Location / QQQQ 485 865 Feet (in exact footage) From North / 🗸 South (from nearest outside section corner) Line of Section (Not Lease Line) 3135 3556 Feet (in exact footage) From 🗸 East / 🗌 West (from nearest outside section corner) Line of Section (Not Lease Line) Check One: V Oil Well Water Supply Well Cathodic SWD Docket # ENHR Docket # \_\_\_\_ Conductor Casing Size: none Cemented with: \_\_ Set at: 241' Surface Casing Size: 8 5/8" Cemented with: 150 Sacks Production Casing Size: 4 1/2" \_\_ Set at: 3671' Cemented with: 75 List (ALL) Perforations and Bridgeplug Sets: open hole completion; no perforations or built plugs Elevation: 2134 ( G.L / K.B.) TD . 3671 PBTD: \_\_\_\_\_ Anhydrite Depth: 1349' (+785) (Stone Corral Formation) Condition of Well: ✓ Poor Casing Leak Junk in Hole Proposed Method of Plugging (attach a separate page if additional space is needed): According to retired production superintendent, alternate two cementing was done after well was deemed commercial. Our records do not include this information, but I believe his memory is sufficient. Will plug per state instructions. SEP ZZ OBE Z OBE ZZ OBE Is Well Log attached to this application as required? Yes ✓ No Is ACO-1 filed? ✓ Yes No If not explain why? No log was run on well. Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seg. and the Rules and Regulations of the State Corporation Com List Name of Company Representative authorized to be in charge of plugging operations: **Grady Bolding** Phone: (620 ) 564 - 2240 Address: P.O. Box 486 City / State: Ellinwood, KS 67526 Plugging Contractor: Mike's Testing and Salvage, Inc KCC License #: 31529 (Contractor's) Address: PO Box 209, Chase, KS 67524 Phone: (620) 938-2943 Proposed Date and Hour of Plugging (If known?): Will be dependent on rig availability. 12-21-06 Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent \_\_\_ Authorized Operator / Agent:\_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\* Well already plugged - KCC-Dlg

Dist

## NOTICE OF INTENTION TO DRILL

| 9  | -051-20,231  | COMM   | ISSION PRIO   | TO COM   | MENCEMEN'  | T OF WE   | LL   |
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|  | TO BE FILED WITH THE STATE CORPORATION   |  |   |  |  |   |  |
| 1.   | . OperatorEllis Bever  | Add  | lress7_13   | First N  | Tat'l Ba   |   |  |
| 2.   | . Lease name I. Schmeidler   |  | Well No   | B-2  | County   | Ellis   | . Wichi  |
| 3.   | . Well Location NW SE SW Sec.  | 18   | Township_   | <u> 12S</u>  | Range_   | <u>17W</u>  |  |
| 4.   |  | ne.  |   |  |  |   |  |
| 5.   | . Drilling Contractor Sage Drilling Co.  |  |   |  | Buildir  | 1 <b>g</b>  |  |
| 6.   | . Type of equipment: Rotary 🖔 Cable Tool 🗆. Appro  | x. date op   | peration to begin   | March  | 1 27 <b>,</b>  | _1968   |  |
| 7.   | . Well to be drilled for Oil 🖔 Gas 🗖 🖰 📭 🗓 🗓   | gput 🗌   | Estimated Tota  | l Depth of V   | Well 3800  | )ft.  |  |
| 8.   | . Depth of deepest fresh water well within one mile of loc   | ation  | ft. I   | none exists,   | write NONE   | NONE  |  |
| 9.   | . Ground elevation at location is approx. flat ft. I   | higher or  | ft  | lower than g   | ground elevati   | ion at water  | well.  |
| 0.   | . Depth of the deepest municipal water well within three NONE  | e miles of   | f location  |  | ft. If none  | exists, writ  | te NONE  |
| 1.   | . Operator states that he will set surface pipe at least 25  | ft. below  | all Tertiary or   | unconsolida  | ted deposits a   | and, taking   | into con-  |
|  | sideration differences in ground elevations, that the mis  |  |   |  |  |   |  |
|  | tect all fresh water zones is 100 ft. and operate  | or agrees  | to set surface ]  | oipe at this lo  | ocation to a d   | epth of not   | less than  |
|  | 200 ft. Alternate 1 🗆 Alternate 2 🛱.   |  |   |  |  |   |  |
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|  | 30-2109 <del></del> 519A   |  |   |  | O  |   |  |
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| -  | -  |  | 1-04-23M  |  | -  |   |  |
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|  | 15-051-20, 210 TO BE FILED WITH THE STATE CORPORATION  | N COMM   | TION-TO   |  | -<br>MENCEMEN  | T OF WE   |  |
|  | 15-051-20, 210 TO BE FILED WITH THE STATE CORPORATION 1. Operator Harms Petroleum Company  | N COMM   | TION-TO   | R TO COMP  | 8 Grea   | t Bend,   | LL   |
| 1.   | TO BE FILED WITH THE STATE CORPORATION  1. Operator Harms Petroleum Company  2. Lease name SCHMEIDLER "B"  | N COMM   | TION-TO  TISSION PRIOR  dress P.O  Well No  | R TO COMP<br>Box 48  | 8 Grea  County   | t Bend,<br>ELLIS  | LL   |
| 1.   | TO BE FILED WITH THE STATE CORPORATION  Operator Harms Petroleum Company  Lease name SCHMEIDLER "B"  Well Location SW SW SE Sec  | N COMM   | CION-TO   | R TO COMP<br>Box 48  | 8 Grea   | t Bend,<br>ELLIS  | LL   |
| 1.<br>2.<br>3.   | TO BE FILED WITH THE STATE CORPORATION  1. Operator Harms Petroleum Company  2. Lease name SCHMEIDLER "B"  3. Well Location SW SW SE Section  4. Well to be drilled 330 ft. from nearest lease li  | N COMM Add   | TION-TO  ISSION PRIOR  dress P.O  Well No Township  | Box 48<br>2<br>12  | 8 Grea County Range  | t Bend,<br>ELLIS<br>17W   | LL<br><u>Kansas</u><br>————                          |
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1-64-25M

| ELLIS BEVER            | #B-2 1. SCHMEIDLER                                 | 18-12-17W         |
|------------------------|--|-------------------|
| Contr. SAGE DRLG       | Cty. ELLIS   | NW SE SW          |
| Geol. WARREN JOHNSON   | Pool BEMIS-SHUTTS                                  |                   |
| E. 2134 KB Cm. 3/27/68 | <b>Cp.</b> 4/25/68 <b>IP</b> P 25 BOPD/ARB 3671-74 | •                 |
| APi 15-051-20.231      | 3671-74  | ·   -   -   -   - |

| Depth | Datum  |
|-------|--|
|       |  |
| 1345  | + 789  |
| 3101  | 967  |
| 3340  |  |
|       | -1253  |
| 3633  | -1499  |
| 3652  | -1518  |
| 3667  | -1533  |
| ļ     |  |
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| 3674  | -1540  |
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|       | ***  |
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|       | 3101<br>3340<br>3387<br>3633<br>3652<br>3667 |

INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS Csg. 8" 241/150 sx, 5" 3671

NO DST'S, CO & DD 3674 TD, ACID 500, SWB PT LD, POP.