

12/17/07

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33218
 Name: Wild Horse Resources, LLC
 Address: 201 W. Copeland
 City/State/Zip: Kingman, KS 67068
 Purchaser: _____
 Operator Contact Person: Mark Molitor
 Phone: (620) 243-3543
 Contractor: Name: Sterling Drilling Co.
 License: 5142
 Wellsite Geologist: Ted McHenry
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/19/06	8/26/06	8/27/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22051-0000
 County: Kingman
W/2 SW NW Sec. 21 Twp. 29 S. R. 8 East West
2090 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Zimmerman Well #: No. 1
 Field Name: Belmont W. ext
 Producing Formation: _____
 Elevation: Ground: 1654 Kelly Bushing: 1663
 Total Depth: 4217 Plug Back Total Depth: P+A
 Amount of Surface Pipe Set and Cemented at 211 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 6,000 ppm Fluid volume 240 bbls
 Dewatering method used Hauled offsite
 Location of fluid disposal if hauled offsite:
 Operator Name: Wildcat Oil and Gas
 Lease Name: Dickson No. 2 SWD License No.: 31337
 Quarter SW Sec. 8 Twp. 31 S. R. 8 East West
 County: Harper Docket No.: E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ted McHenry
 Title: Partner Date: 12-17-06
 Subscribed and sworn to before me this 18th day of December,
 2006.
 Notary Public: Linda B. Estep
 Date Commission Expires: Nov. 29, 2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 19 2006

LINDA B. ESTEP
 Notary Public - State of Kansas
 My Appt. Expires 11-29-2008

CONSERVATION DIVISION
 WICHITA, KS