## 12/18/07

Address: P.O. Box 2528 City/State/Zip: Liberal, KS 67905

Operator Contact Person: Vicki Carder

Contractor: Name: Murfin Drilling Co., Inc.

Wellsite Geologist: NA

New Well X Re-Entry

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW

\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl, Cathodic, etc)

Well Name: Hitch 2-31

Original Comp. Date: 09/10/80 Original Total Depth: 6250 Deepening X Re-perf. Conv. To Enhr./SWD Plug Back \_\_\_\_\_ Plug Back Total Depth

08/26/06

Date Reached TD

X Gas ENHR SIGW

If Workover/Re-entry: Old Well Info as follows: Operator: Mohawk Energy Corp.

5447 OXY USA Inc.

Duke Energy

Docket No.

Docket No. \_\_\_\_

Docket No.

Workover

Temp. Abd.

10/05/06

Completion Date or

Recompletion Date

Operator: License #

Phone: (620) 629-4200

Name:

Purchaser:

Designate Type of Completion:

Commingled Dual Completion

08/24/06

Recompletion Date

Spud Date or

Other (SWD or Enhr.?)

## COMPORATION COMMISSION RIGINAL OIL & GAS COMPERMATION DOWN

Form ACO-1 September 1999

Form Must Be Typed

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WEIL

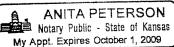
PTION OF WELL & LEASE			
	API No. 15 - <u>175-20477-00-01</u>		
	County: Seward		
	<u>SW - SW - SW Sec 31 Twp. 32 S. R 34W</u>		
	feet from N (circle one) Line of Section		
	feet from E / (Circle one) Line of Section		
	Footages Calculated from Nearest Outside Section Corner:		
	(circle one) NE SE NW SW		
	Lease Name: Hitch J Well #: 4		
CENTRAL STATES	Field Name: Shuck North		
	Field Name: Shuck North  "Producing Formation: Chester  Elevation: Ground: 2914 Kelly Bushing: 2925		
	Elevation: Ground: 2914 Kelly Bushing: 2925		
	Total Depth: 6250 Plug Back Total Depth: 6190		
	Amount of Surface Pipe Set and Cemented atfeet		
	Multiple Stage Cementing Collar Used?		
	If yes, show depth set		
	If Alternate II completion, cement circulated from		
	feet depth to w/ sx cmt.		
	Drilling Fluid Management Plan		
	(Data must be collected from the Reserve Pit)		
	Chloride content 18000 mg/l ppm Fluid volume 400 bbls		
	Dewatering method used Evaporation		
	Location of fluid disposal if hauled offsite:  Operator Name:		
	Lease Name: License No.:		
	Quarter Sec Twp, S. R East 🛛 West		

County: \_\_\_\_\_ Docket No.: \_\_\_\_

INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

herein are complete and correct to the best of my knowledge.  Signature:	KCC Office Use Only
Title: Capital Project Date 12/13/06 Subscribed and sworn to before me this 13 <sup>th</sup> day of Dec	Letter of Confidentiality Attached  If Denied, Yes Date:
	Wireline Log Received
20 Ole Notary Public:	Geologist Report Received
Date Commission Expires: Oct. 1, 2009	UIC Distribution
	RECEIVED
A ANITA DETERSON   -	



DEC 14 2006 *KCC WICHITA*