

CONFIDENTIAL

12/13/07

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Duke Energy  
Operator Contact Person: Vicki Carder  
Phone: (620) 629-4200  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: NA  
Designate Type of Completion:  
     New Well      X Re-Entry      Workover  
     Oil      SWD      SIOW      Temp. Abd.  
     X Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Mohawk Energy Corp.  
Well Name: Hitch 2-31

API No. 15 - 175-20477-00-01  
County: Seward  
     - SW - SW - SW Sec 31 Twp. 32 S. R. 34W  
     318 feet from S N (circle one) Line of Section  
     318 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
     (circle one) NE SE NW SW  
Lease Name: Hitch J Well #: 4  
Field Name: Shuck North  
Producing Formation: Chester  
Elevation: Ground: 2914 Kelly Bushing: 2925  
Total Depth: 6250 Plug Back Total Depth: 6190  
Amount of Surface Pipe Set and Cemented at 1715 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Original Comp. Date: 09/10/80 Original Total Depth: 6250  
     Deepening      X Re-perf.      Conv. To Enhr./SWD  
     Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
     Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
     Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
     Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
     08/24/06 08/26/06 10/05/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 18000 mg/l ppm Fluid volume 400 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
Title: Capital Project Date 12/13/06  
Subscribed and sworn to before me this 13<sup>th</sup> day of Dec  
20 06  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only  
Y Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

ANITA PETERSON  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

RECEIVED  
DEC 14 2006  
KCC WICHITA