## Composition Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Total Depth: 1365 Plug Back Total Depth: 1357 Amount of Surface Pipe Set and Cemented at 42 Feet Multiple Stage Cementing Collar Used?	Operator: License #_33074	API No. 15 - 205-26294-00-00
Address: PO Box 177  City/State/2ip: Mason MI 48654-0177  City/State/2ip: Mason MI 48654-0177  City/State/2ip: Mason MI 48654-0177  City/State/2ip: Mason MI 48654-0177  Prochaser: Oneok  Purchaser: Oneok  Operator Contact Person: Beth Oswald  Operator Contact	Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
City/State/Zip: Mason MI 48854-0177  Purchaser: Oneok  Purchaser: Oneok  Operator Contact Person: Beth Oswald  Phone: (.517.) 244-8716  RECEIVED  Contractor: Name: McPherson  License: .5675  DEC 1 1 2006  Well ##: B2-23  Fleid Name: Cherokee Basin Coal Gas Area  Produge Result of State Completion:  ✓ New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  ✓ Gas ENNR SIOW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator: Pig Back  Designate Type of Completion:  ✓ One SwD SIOW Temp. Abd.  ✓ Hyel Name:  Original Comp. Date: Original Total Depth: Community of Surface Pipe Set and Commented at 42 Feathers of Surface Pipe Set and Counter Surface Pipe Set and Counter Surface Pipe Set and Counter Surface Pipe Set and	Address: P O Box 177	_
Operator Contact Person: Beth Oswald Operator Contact Person: Melista Geologist Sill Barks  Contractor: Name: McPherson  License: 5675  DEC 1 1 2006 Wellsta Geologist Sill Barks  Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ New Well Re-Entry Operator: SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows:  Coperator: Service Seath Congletion:  Well Name:  Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: 100 Docket No. Dual Completion Docket No. Dual Completion Ooket (SWD or Enhr.?) Obter (SWD or Enhr.?) Docket No. B-17-06 8-21-06 9-13-06 Spud Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud data, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply. Information of side two of this form with all plugged wells.  Subscribed and sworn to before me this day of Portion Pate: 13-7-06.  Milling Fluid Wangement Plan (Cate must be adapted from the Resone Pit) Control of fluid disposal if hauled offsite: Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Or A1-28 SWD License No: 33074 License No: 33074 Chierrice content. NA Depth Fluid Value 170 Debth Deventering method used. Endpty wi vae tik & air dry Location of fluid disposal if hauled offsite: Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Or A1-28 SWD License No: 33074 Chierrice content. NA Deventering method used. Endpty wi vae tik & air dry Location of fluid disposal if hauled offsite: Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Or A1-28 SWD License No: 33074 Chierrice content. NA Deventering method used. Endpty wi vae tik & air dry Location of fluid disposal if hauled offsite: Operator Name: Dart Cherokee Bas	City/State/Zip: Mason MI 48854-0177	
Footages Calculated from Nearest Outside Section Corner:	Purchaser: Oneok	3375' FEL feet from E / W (circle one) Line of Section
Lease Name: Arold   Well #: B2-23	Operator Contact Person: Beth Oswald	1
Licenses: 5675   DEC 4 1 2006	Phone: (517 ) 244-8716	(circle one) NE SE NW SW
Field Name: Cherokee Basin Coal Gas Area	Contractor: Name: McPherson	Lease Name: Arnold Well #: B2-23
Designate Type of Completion:    New Well		
New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Oid Well Info as follows:  Operator:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf.  Conv. to Enhr/SWD  Plug Back Plug Back Total Depth  Commingled  Dual Completion  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Supud Date or Recompletion Date  North-28 Supud Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist teached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  Subscribed and sworn to before me this		Producing Formation: Penn Coals
Total Depth: 1365 Plug Back Total Depth: 1357 Amount of Surface Pipe Set and Cemented at 42 Feet Multiple Stage Cementing Collar Used?	Designate Type of Completion: KCC WICHITA	Elevation: Ground: 895' Kelly Bushing:
Multiple Stage Cementing Collar Used? □ Yes □ Noter (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Despening  Re-perf.  Cornv. to Enhr/SWD  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Spud Date or Recompletion Date  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a pentod of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline loops and geologist well report shall be attached with this form. ALL CEMENTING TICKET'S MUST BE AlTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Multiple Stage Cementing Collar Used?  If yes, show depth set □ Free Information, cement circulated from meter detection, set on the feet depth to □ w/□ set of the tome. Set of the pent of the Reserve Pit)  Chloride content. NA ppm Fluid Volume 170 bbl. Dewatering method used Empty w/ vac trk & air dry  Dowatering method used Empty w/ vac trk & air dry  Location of fluid disposal if hauled offisite:  Operator Name: Dart Cherokee Basin Operating Co., LLC  Departor Name: Dart Cherokee Basin Operating Co., LLC  Quarter NW Sec. 28 Twp, 30 S. R. 15 ✓ East West County: Wilson □ Docket No.: □ Docket	New Well Re-Entry Workover	1
If yes, show depth set		Amount of Surface Pipe Set and Cemented at 42 Feet
If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Send Recompletion Date  Spud Date or Recompletion Date  Recompletion Date  Name: Orr A1-28 SWD License No.: 33074  County: Wilson Docket No.: D-28282  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidentiall for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the-statutes_rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Subscribed and sworn to before me this day of December 1.00 or grain and submit all plugged wells.	✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Well Name:  Original Comp. Date: Original Total Depth: Canv. to Enhr/SWD Despening Re-perf Conv. to Enhr/SWD Plug Back Plug Back Total Depth Chloride content NA ppm Fluid volume 170 bbit bbit	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Spud Date or Recompletion Date  Spud Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Signature:    Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)  Chloride content. NA ppm Fluid volume 170 bbl Dewatering method used Empty w/ vac trk & air dry  Location of fluid disposal if hauled offsite:  Operator Name: Dart Cherokee Basin Operating Co., LLC  Lease Name: Orr A1-28 SWD License No.: 33074  Quarter_NW Sec. 28 Twp. 30 S. R. 15 ✓ East Wes County: Wilson Doket No.: D-28282    NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TIC	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date:Original Total Depth:	Operator:	feet depth tosx cmt.
Deepening	Well Name:	B.O. P. C. L.
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  8-17-06 8-21-06 9-13-06 Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Subscribed and sworn to before me this day of the spud day of the confidential ty Attached  If Denied, Yes Date:  Dewatering method used Empty w/ vac trk & air dry  Dewatering method used Empty w/ vac trk & air dry  Location of fluid disposal if hauled offsite:  Operator Name: Dart Cherokee Basin Operating Co., LLC  Lease Name: Orr A1-28 SWD  License No.: 33074  Quarter_NW_ Sec. 28 Twp, 30 S. R. 15 / East Wes  County: Wilson  Docket No.: D-28282  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:	Original Comp. Date: Original Total Depth:	
Dewatering method used Empty w/ vac trk & air dry  Dewatering method used Empty w/ vac trk & air dry  Dewatering method used Empty w/ vac trk & air dry  Location of fluid disposal if hauled offsite:  Operator Name: Dart Cherokee Basin Operating Co., LLC  Operator Name: Dart Cherokee Basin Operating Co., LLC  Dease Name: Orr A1-28 SWD License No.: 33074  License No.: 33074  License No.: 33074  County: Wilson Docket No.: D-28282  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:	Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 170 bbls
Dual Completion Docket No	Plug BackPlug Back Total Depth	
Operator Name: Dart Cherokee Basin Operating Co., LLC  8-17-06	Commingled Docket No	
8-17-06 Spud Date or Recompletion Date    Spud Date or Recompletion Date   Date Reached TD   Date Recompletion Date   Date Recompletion Date   Docket No.:   D-28282   D-28282   Docket No.:   D-28282	Dual Completion Docket No	
Soud Date or Recompletion Date    Soud Date or Recompletion Date   Sec. 28   Twp. 30   S. R. 15   V   East   Wes   County:   Wilson   Docket No.:   D-28282	Other (SWD or Enhr.?) Docket No	
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Ransas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY   Letter of Confidentiality Attached		
Signature:  Signature:  Signature:  Date: 12-7-00  Subscribed and sworn to before me this	Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
Title: Fnar Cerk Date: 12-7-06  Subscribed and sworn to before me this day of December, Letter of Confidentiality Attached  If Denied, Yes Date:	All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this	Signature: La Carca	KCC Office Use ONLY
day of partition and	Title: Engr Clerk (pate: 12-7-06)	Letter of Confidentiality Attached
∴ Wireline Log Received	Subscribed and sworn to before me this	If Denied, Yes Date:
$20.0\Phi$	20_04	Wireline Log Received
Geologist Report Received	Quanti Q Ma	Geologist Report Received
Notary Public: UIC Distribution  Outling in Ingritan to: 3-5-2011  Date Commission Expires: 3-5-2011	acting in Ingilam to. 2 5-2011	UIC Distribution

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County