CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33074	API No. 15 - 205-26877-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	
City/State/Zip: Mason MI 48854-0177	800' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	3580' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	
Phone: (517) 244-8716	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: McPherson 550 7 2006	(circle one) NE SE NW SW Lease Name: Graff Trusts Well #: D2-7
EC7E	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 932' Kelly Bushing:
✓ New Well Re-Entry Workover	
	Total Depth: 1440' Plug Back Total Depth: 1431'
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 44 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Potal Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
8-15-06 8-17-06 8-31-06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Carcarca	KCC Office Use ONLY
Fitte: Engr Clerk Date: 12-7-06	Letter of Confidentiality Attached
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
20 04	Wireline Log Received
Notary Public: Brandy R-alecork	Geologist Report Received RECEIVED
acturg un Inghanaco	UIC Distribution DEC 1 1 2006
Date Commission Expires: 3-5-20-1 BRANDY R, ALLCOCK	
Notary Public - Michigan	KCC WICHITA
Jackson County My Commission Expires March 05, 2011	
March 05, 2011	