

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

12/11/07
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5068
 Name: PINTAIL PETROLEUM LTD **KCC**
 Address: 225 N MARKET SUITE 300
 City/State/Zip: WICHITA KS 67202 **DEC 11 2006**
 Purchaser: PLAINS **CONFIDENTIAL**
 Operator Contact Person: FLIP PHILLIPS
 Phone: (316) 263-2243 **RECEIVED**
 Contractor Name: AMERICAN EAGLE DRILLING
 License: 33493 **DEC 12 2006**
 Wellsite Geologist: FLIP PHILLIPS
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator:
 Well Name:
 Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
 10/31/2006 11/08/2006 11/22/2006
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - ~~151954030680~~ 195-22403-00-00
 County: TREGO
 APX NW/4 SE/4 Sec. 30 Twp. 14 S. R. 21 East West
 2180 feet from (S) N (circle one) Line of Section
 1860 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SCHMIDT RP Well #: 1-30
 Field Name:
 Producing Formation: CHEROKEE
 Elevation: Ground: 2128' Kelly Bushing: 2434'
 Total Depth: 4140' Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 208 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1537 Feet
 If Alternate II completion, cement circulated from 208
 feet depth to SURACE w/ 160 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 9000 ppm Fluid volume _____ bbls
 Dewatering method used EVAPORATE AND BACKFILL
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: License No.:
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: GEOLOGIST Date: 12-11-06
 Subscribed and sworn to before me this 11th day of December
 Notary Public: [Signature]
 Date Commission Expires: 12/11/2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

**PATRICA C. BYERLEE
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 12/11/2009**