

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33221
Name: Roxanna Pipeline, Inc.
Address: 4600 Greenville Ave., Ste. 200
City/State/Zip: Dallas, TX 75206
Purchaser: OneOk
Operator Contact Person: Carol M. Shiels
Phone: (214) 691-6216
Contractor: Name: Key Energy
License: 33223
Wellsite Geologist: Carol Shiels

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Adv.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/27/04 8/23/04 9/21/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29082 - 01-00
County: Allen
SW - NE - - - - Sec. 26 Twp. 25 S. R. 18 East West
1980 feet from S N (circle one) Line of Section } surface
1980 feet from E / W (circle one) Line of Section }

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Walls Well #: 1
Field Name: Wildcat

Producing Formation: Riverton
Elevation: Ground: 983 Kelly Bushing: 5
Total Depth: 1720 Plug Back Total Depth: 1720
Amount of Surface Pipe Set and Cemented at 1720 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT II WITH 11-14-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

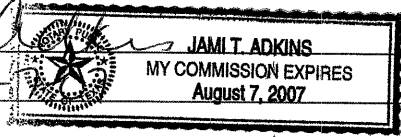
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol M. Shiels
Title: Carol M. Shiels Date: 10/4/04

Subscribed and sworn to before me this 4th day of October

2004
Notary Public: Jami T. Adkins
Date Commission Expires: 8-7-2007



RELEASED FROM CONFIDENTIAL

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Roxanna Pipeline, Inc. Lease Name: Walls Well #: 1
 Sec. 26 Twp. 25 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>T/Pawnee</td> <td>576</td> <td>GL</td> </tr> <tr> <td>T/Ft Scott</td> <td>648</td> <td>GL</td> </tr> <tr> <td>Croweburg</td> <td>786</td> <td>GL</td> </tr> <tr> <td>Rowe</td> <td>1156</td> <td>GL</td> </tr> <tr> <td>Riverton</td> <td>1482</td> <td>GL</td> </tr> </table>	Name	Top	Datum	T/Pawnee	576	GL	T/Ft Scott	648	GL	Croweburg	786	GL	Rowe	1156	GL	Riverton	1482	GL
Name	Top	Datum																	
T/Pawnee	576	GL																	
T/Ft Scott	648	GL																	
Croweburg	786	GL																	
Rowe	1156	GL																	
Riverton	1482	GL																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	14 3/4	10 3/4	33#	36	A	50	see ticket
production	9 7/8	7 5/8	26.4#	1720	50/50 poz	370	see ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
open hole	1482-1807 LAT 1	<div style="font-size: 2em; font-weight: bold; margin-bottom: 10px;">KCC</div> <div style="font-size: 1.2em; font-weight: bold; margin-bottom: 10px;">OCT 05 2004</div> <div style="font-size: 1.5em; font-weight: bold; margin-bottom: 10px;">CONFIDENTIAL</div> <div style="font-size: 1.5em; font-weight: bold; transform: rotate(-15deg); display: inline-block;">RECEIVED</div> <div style="font-size: 1.2em; font-weight: bold; transform: rotate(-15deg); display: inline-block;">OCT 07 2004</div> <div style="font-size: 1.5em; font-weight: bold; transform: rotate(-15deg); display: inline-block;">KCC WICHITA</div>
	1555-2277 LAT 2	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	1616	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 9-24-04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)								
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">Oil Bbls.</td> <td style="width:25%;">Gas Mcf</td> <td style="width:25%;">Water Bbls.</td> <td style="width:25%;">Gravity</td> </tr> <tr> <td style="text-align: center;">0</td> <td style="text-align: center;">10</td> <td style="text-align: center;">80</td> <td> </td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gravity	0	10	80	
Oil Bbls.	Gas Mcf	Water Bbls.	Gravity						
0	10	80							

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval



Supreme Source Energy Services, Inc.

Target Tracker

TARGET TOP TVD	1036.00	PROPOSED
DIP AZ	45.00	FINAL
DIP DEG	0.33	ANGLE
		90.33
BASE TARGET TVD	1040.00	
DIP AZ	45.00	
DIP DEG	0.33	

Survey Report - Main Bore

OPERATOR: **Roxanna Production**
 WELL: **Walls # 1**
 LOCATION: **Allen County, Kansas**

START:
 FINISH:

PROPOSED DIRECTION: 45.00

MIN. CURVATURE CALCULATIONS

SUR NUM	MD ft	INCL. °	AZM. °	TVD ft	N-S ft	E-W ft	SECT. ft	DLS %/100 ft	Gamma Ray #	TARGET TOP TVD	TVD TO TOP	BASE TARGET TVD	TVD TO BASE	CLOSURE BEARING	AWAY FROM PROP.
Tie-In	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00							
1	110.0	0.30	325.10	110.00	0.24	-0.16	0.05	0.27		1036.0	926.0	1040.0	930.0	325.10	-0.28
2	170.0	0.30	310.60	170.00	0.47	-0.37	0.07	0.13		1036.0	866.0	1040.0	870.0	321.33	-0.59
3	230.0	0.30	316.90	230.00	0.68	-0.60	0.06	0.05		1036.0	806.0	1040.0	810.0	318.73	-0.91
4	291.0	0.30	315.90	291.00	0.92	-0.82	0.07	0.01		1036.0	745.0	1040.0	749.0	318.12	-1.23
5	351.0	0.30	307.80	351.00	1.12	-1.05	0.05	0.07		1036.0	685.0	1040.0	689.0	316.85	-1.54
6	415.7	0.30	287.30	415.70	1.28	-1.35	-0.05	0.17		1036.0	620.3	1040.0	624.3	313.45	-1.86
7	444.9	0.70	18.00	444.89	1.47	-1.37	0.07	2.59		1036.0	591.1	1040.0	595.1	317.00	-2.01
8	475.6	2.90	31.70	475.58	2.31	-0.91	0.99	7.28		1036.0	560.4	1040.0	564.4	338.45	-2.28
9	504.9	5.70	35.00	504.79	4.14	0.31	3.14	9.59		1036.0	531.2	1040.0	535.2	4.29	-2.71
10	534.2	8.50	36.90	533.86	7.06	2.45	6.72	9.59		1036.0	502.1	1040.0	506.1	19.10	-3.26
11	563.5	11.50	38.20	562.72	11.09	5.55	11.77	10.27		1035.9	473.2	1039.9	477.2	26.60	-3.91
12	593.0	14.60	38.60	591.45	16.31	9.69	18.38	10.51		1035.9	444.4	1039.9	448.4	30.73	-4.68
13	623.9	17.80	39.40	621.12	23.00	15.12	26.96	10.38		1035.8	414.7	1039.8	418.7	33.32	-5.57
14	654.4	21.00	39.70	649.88	30.81	21.57	37.04	10.50		1035.8	385.9	1039.8	389.9	35.00	-6.53
15	685.2	24.30	40.30	678.31	39.89	29.20	48.86	10.74		1035.7	357.4	1039.7	361.4	36.20	-7.56
16	716.1	27.60	41.90	706.09	50.07	38.09	62.34	10.92		1035.6	329.6	1039.6	333.6	37.26	-8.47
17	747.6	31.00	43.70	733.55	61.37	48.57	77.74	11.15		1035.6	302.0	1039.6	306.0	38.36	-9.05
18	778.6	34.40	43.90	759.64	73.46	60.17	94.49	10.97		1035.5	275.8	1039.5	279.8	39.32	-9.40
19	810.6	38.20	43.90	785.42	87.10	73.30	113.42	11.88		1035.3	249.9	1039.3	253.9	40.08	-9.76
20	840.5	41.90	44.20	808.31	100.93	86.68	132.66	12.39		1035.2	226.9	1039.2	230.9	40.66	-10.08
21	869.5	45.50	44.30	829.27	115.28	100.65	152.69	12.42		1035.1	205.9	1039.1	209.9	41.13	-10.34
22	900.8	49.40	44.50	850.43	131.75	116.78	175.74	12.47		1035.0	184.6	1039.0	188.6	41.55	-10.58
23	931.1	53.10	45.20	869.39	148.50	133.45	199.37	12.34		1034.9	165.5	1038.9	169.5	41.95	-10.64
24	960.9	56.40	46.50	886.59	165.44	150.91	223.69	11.63		1034.7	148.1	1038.7	152.1	42.37	-10.27
25	992.9	58.50	47.20	903.81	183.88	170.59	250.65	6.82		1034.6	130.8	1038.6	134.8	42.85	-9.40
26	1024.4	61.80	47.70	919.48	202.36	190.72	277.94	10.57		1034.4	114.9	1038.4	118.9	43.30	-8.23
27	1053.1	64.60	46.90	932.42	219.73	209.54	303.54	10.07		1034.3	101.8	1038.3	105.8	43.64	-7.20
28	1082.5	65.40	46.20	944.85	238.05	228.88	330.17	3.47		1034.1	89.3	1038.1	93.3	43.87	-6.48
29	1114.0	66.80	45.20	957.61	258.17	249.49	358.97	5.31		1033.9	76.3	1037.9	80.3	44.02	-6.13
30	1145.5	66.70	44.50	970.04	278.68	269.90	387.91	2.07		1033.8	63.7	1037.8	67.7	44.08	-6.21
31	1176.8	68.90	43.70	981.87	299.50	290.07	416.88	7.42		1033.6	51.7	1037.6	55.7	44.08	-6.67
32	1208.6	72.40	43.10	992.40	321.29	310.68	446.87	11.15		1033.4	41.0	1037.4	45.0	44.04	-7.51
33	1239.0	75.30	43.00	1000.86	342.63	330.61	476.05	9.54		1033.3	32.4	1037.3	36.4	43.98	-8.50
34	1269.6	75.60	43.00	1008.55	364.29	350.81	505.65	0.98		1033.1	24.5	1037.1	28.5	43.92	-9.53
35	1301.2	77.80	42.30	1015.81	386.91	371.64	536.38	7.29		1032.9	17.1	1036.9	21.1	43.85	-10.79
36	1332.7	81.50	41.70	1021.47	409.93	392.37	567.32	11.89		1032.7	11.3	1036.7	15.3	43.75	-12.42
37	1363.0	84.60	41.30	1025.14	432.46	412.30	597.33	10.31		1032.6	7.4	1036.6	11.4	43.63	-14.25
38	1395.3	84.10	40.90	1028.32	456.68	433.43	629.40	1.98		1032.4	4.1	1036.4	8.1	43.50	-16.44
39	1457.2	83.60	40.30	1034.95	503.41	473.48	690.76	1.26		1032.0	-2.9	1036.0	1.1	43.25	-21.16
Top RC	1482.0	82.95	40.30	1037.85	522.19	489.41	715.31	2.62		1031.9	-6.0	1035.9	-2.0	43.14	-23.18
40	1486.3	82.80	40.30	1038.39	525.44	492.17	719.56	3.49		1031.9	-6.5	1035.9	-2.5	43.13	-23.53
Base RC	1504.0	82.00	40.00	1040.73	538.86	503.48	737.04	4.82		1031.8	-9.0	1035.8	-5.0	43.06	-25.01
41	1516.4	81.70	39.60	1042.49	548.29	511.34	749.27	4.01		1031.7	-10.8	1035.7	-6.8	43.00	-26.12
42	1545.9	81.20	40.00	1046.87	570.70	530.01	778.32	2.16		1031.5	-15.4	1035.5	-11.4	42.88	-28.77
43	1720.0	80.00	40.00	1075.31	702.27	640.42	949.43	0.69		1030.5	-44.8	1034.5	-40.8	42.36	-43.74

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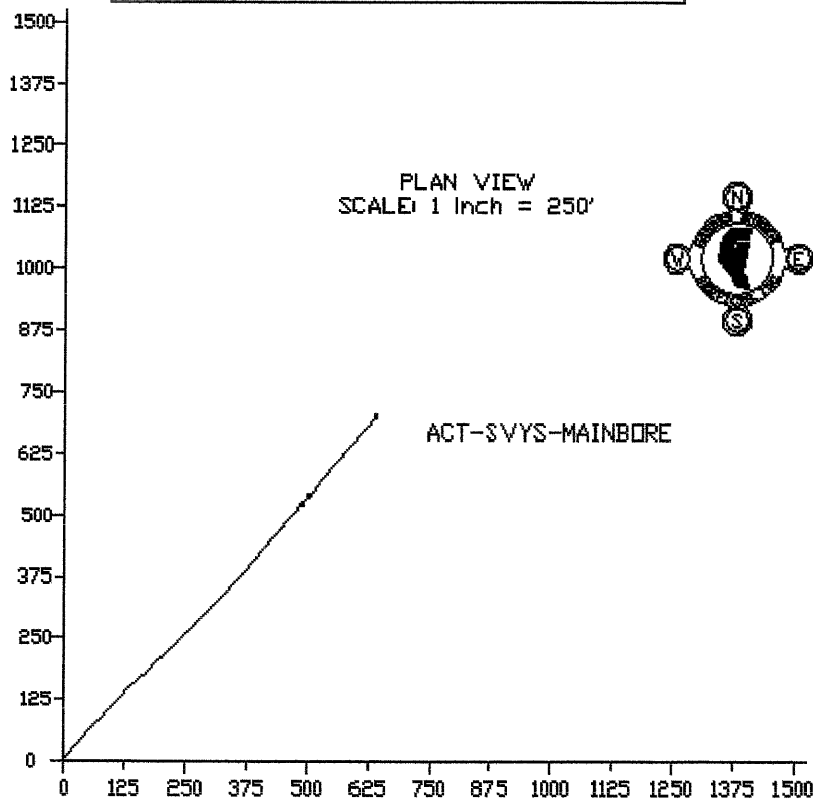
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ROXANNA PRODUCTION
WELL: WALLS # 1
SEC.26, TS-25-S, R-18-E
ALLEN CO., KANSAS

ACTUAL SURVEYS

9/28/04



ACTUAL SURVEYS

SURFACE LOCATION
SEC.26, TS25S,R18E
ALLEN CO., KANSAS

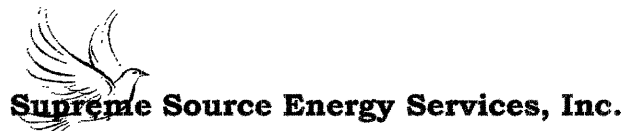
MAIN BORE KOP
0.05' DISPLACEMENT
@ 325.10° AZIMUTH
NORTH- 0.24'
WEST- 0.16'
TVD- 110'
MD- 110'

MAIN BORE BEL
949' DISPLACEMENT
@ 40.0° AZIMUTH
NORTH- 702'
EAST- 640'
TVD- 1075'
MD- 1720'



1957 254-2544 2004 254-2544
DONOR: DR. NORMAN J. DANIEL
NO. P1002-0001A, V. PROCEED. 1425
10/2004/04/02

RELEASED
FROM
CONFIDENTIAL



Survey Report-Lateral-L1

OPERATOR: Roxanna Production
 WELL: Walls #1
 LOCATION: Allen County, Kansas

START: 8/6/2004
 FINISH: 8/6/2004

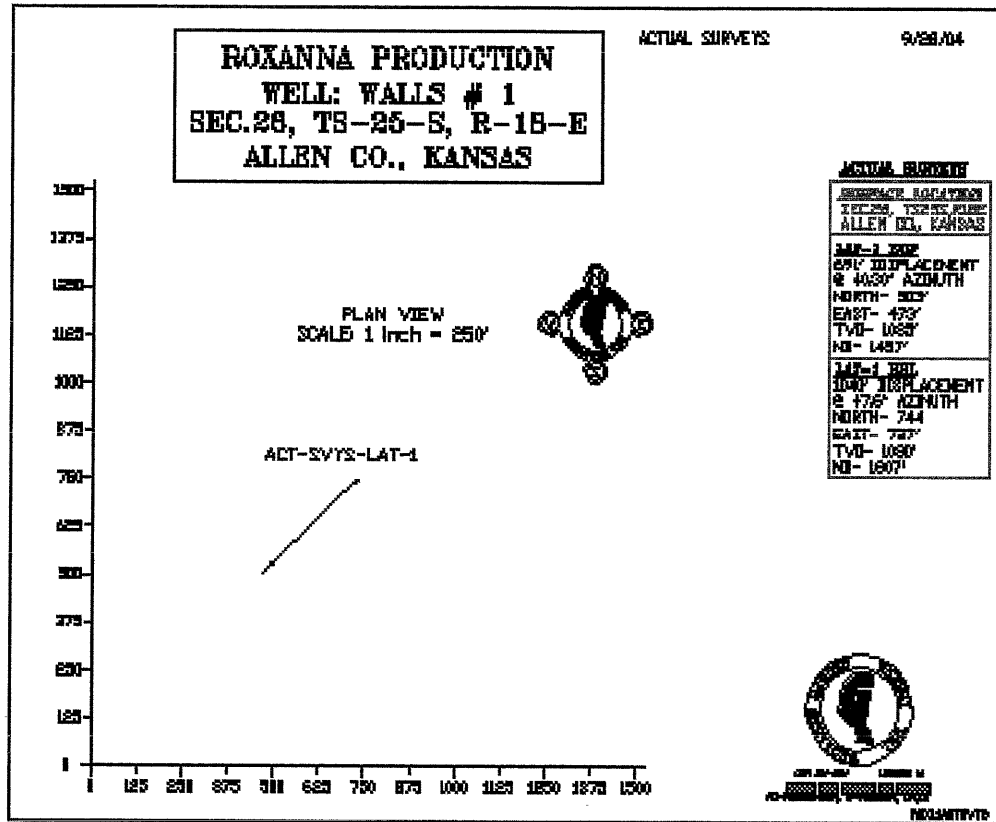
PROPOSED DIRECTION: 45.00

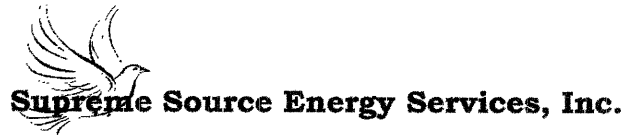
MIN. CURVATURE CALCULATIONS

SUR NUM	MD ft	INCL. °	AZM. °	TVD ft	N-S ft	E-W ft	SECT. ft	DLS %/100 ft	Annular Pressure	Gamma Count
Tie-in	1457.2	83.60	40.30	1034.95	503.41	473.48	690.76	1.26		
1	1492.8	84.80	43.00	1037.85	522.19	489.41	715.31	2.62	268	17
2	1523.9	88.30	45.50	1040.42	552.10	518.67	757.15	13.82	268	20
3	1555.5	89.40	47.10	1041.05	573.92	541.51	788.73	6.14	309	39
4	1587.5	91.60	47.10	1040.78	595.71	564.95	820.71	6.88	317	89
5	1618.0	92.10	47.00	1039.79	616.48	587.27	851.17	1.67	317	73
6	1649.4	92.30	47.90	1038.59	637.69	610.38	882.52	2.93	317	67
7	1681.0	92.60	48.10	1037.23	658.82	633.84	914.05	1.14	325	81
8	1712.7	93.00	47.60	1035.69	680.07	657.32	945.67	2.02	317	101
9	1743.9	93.40	47.30	1033.94	701.13	680.27	976.80	1.60	309	75
10	1775.4	93.80	47.60	1031.97	722.39	703.43	1008.21	1.59	317	84
TD	1807.0	94.00	47.60	1029.82	743.65	726.71	1039.70	0.63		

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Survey Report-Lateral-L2

OPERATOR: Roxanna Production
WELL: Walls #1
LOCATION: Allen County, Kansas

START: 8/6/2004
FINISH: 8/6/2004

PROPOSED DIRECTION: 25.00

MIN. CURVATURE CALCULATIONS

SUR NUM	MD ft	INCL. °	AZM. °	TVD ft	N-S ft	E-W ft	SECT. ft	DLS %/100 ft	Annular Pressure	Gamma Count
Tie-in	1457.2	83.60	40.30	1034.95	503.41	473.48	690.76	1.26		
1	1523.9	88.30	45.50	1037.85	522.19	489.41	715.31	2.62		
2	1555.5	88.70	46.10	1040.49	574.13	541.40	749.14	2.28	317	22
3	1586.6	89.50	42.60	1040.98	596.36	563.13	778.48	11.54	330	67
4	1616.8	87.60	39.60	1041.74	619.11	582.97	807.48	11.76	341	22
5	1646.8	87.30	39.50	1043.08	642.22	602.06	836.49	1.05	301	42
6	1676.6	87.80	38.30	1044.35	665.39	620.75	865.39	4.36	301	81
7	1706.6	86.90	34.00	1045.74	689.58	638.43	894.78	14.63	309	101
8	1736.5	84.80	29.40	1047.90	714.95	654.09	924.39	16.87	317	89
9	1766.5	87.20	32.00	1050.00	740.67	669.37	954.17	11.78	325	101
10	1796.7	89.80	33.50	1050.79	766.06	685.70	984.08	9.94	325	75
11	1826.7	92.40	35.20	1050.21	790.82	702.62	1013.67	10.35	325	89
12	1856.3	92.50	34.90	1048.95	815.03	719.61	1042.79	1.07	350	87
13	1886.3	93.80	35.10	1047.30	839.57	736.79	1072.29	4.38	350	95
14	1916.1	94.30	33.90	1045.19	864.07	753.62	1101.60	4.35	350	95
15	1945.9	92.30	34.00	1043.48	888.74	770.24	1130.99	6.72	350	92
16	1976.1	92.00	33.60	1042.35	913.82	787.03	1160.82	1.65	350	92
17	2006.2	92.10	32.70	1041.27	939.01	803.48	1190.59	3.01	350	89
18	2036.3	92.50	32.70	1040.06	964.31	819.72	1220.40	1.33	358	87
19	2066.2	92.70	32.00	1038.70	989.55	835.71	1250.02	2.43	358	89
20	2126.1	93.50	31.30	1035.46	1040.46	867.09	1309.43	1.77	366	106
21	2156.1	91.40	30.00	1034.18	1066.25	882.37	1339.25	8.23	423	109
22	2185.6	92.00	29.50	1033.31	1091.85	897.00	1368.64	2.65	358	101
23	2215.8	95.30	31.20	1031.38	1117.85	912.23	1398.64	12.29	358	42
24	2245.7	96.30	32.30	1028.36	1143.15	927.88	1428.18	4.96	333	81
TD	2277.0	96.50	32.30	1024.87	1169.44	944.50	1459.03	0.64		

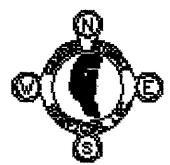
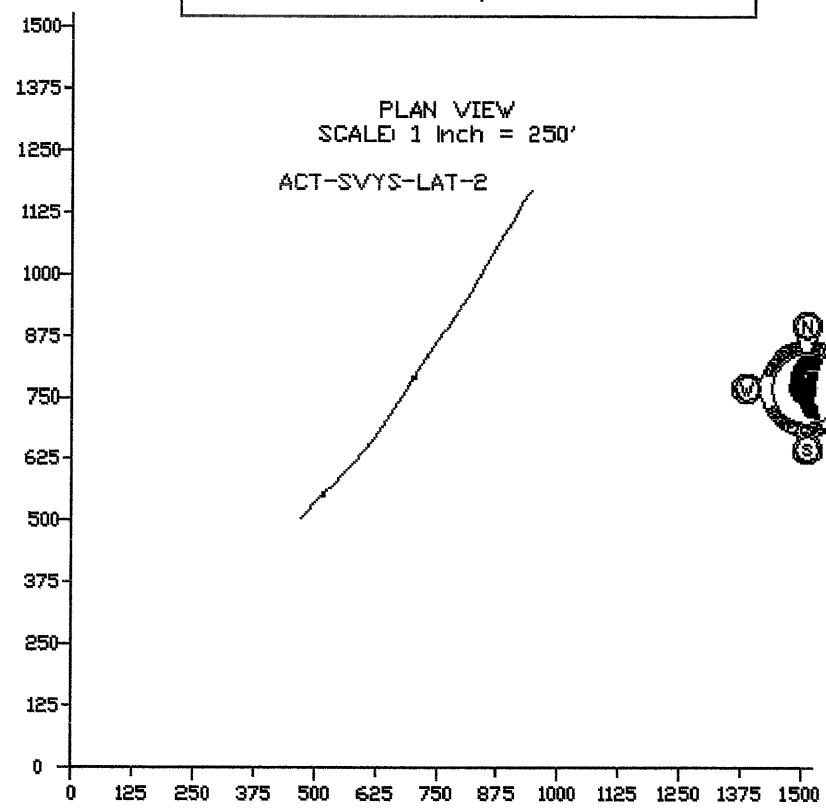
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**ROXANNA PRODUCTION
WELL: WALLS # 1
SEC.26, TS-25-S, R-18-E
ALLEN CO., KANSAS**

ACTUAL SURVEYS

9/28/04



ACTUAL SURVEYS

SURFACE LOCATION
SEC.26, T325S, R18E
ALLEN CO., KANSAS

LAT-2 ROP
691' DISPLACEMENT
@ 40.30° AZIMUTH
NORTH- 503'
EAST- 473'
TVD- 1035'
MD- 1457'

LAT-2 BHL
1459' DISPLACEMENT
@ 32.3° AZIMUTH
NORTH- 1169'
EAST- 945'
TVD- 1025'
MD- 2277'



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RIDLBACKSVYS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1405
 LOCATION EUREKA
 FOREMAN Kevin & Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
E-5-04	1577	WALLS # 1	26	35E	18E	ALLEN
CUSTOMER <u>KORANNE PIPELINE, INC.</u>			TRUCK #			
MAILING ADDRESS <u>1600 GREENVILLE AVE STE 200</u>			DRIVER			
CITY <u>DALLAS</u>		STATE <u>TX</u>	ZIP CODE <u>75206</u>		TRUCK #	
			DRIVER			
			<u>445 Troy</u>			
			<u>441 Anthony</u>			
			<u>440 Steve</u>			
			<u>434 Jim</u>			

JOB TYPE Completion HOLE SIZE 7 7/8 HOLE DEPTH 1721' N.B. CASING SIZE & WEIGHT 7 7/8 24.60"
 CASING DEPTH 1735' DRILL PIPE yield 1.37 TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 + 1.1' SLURRY VOL 90 BBL WATER gal/sk 5.8 CEMENT LEFT in CASING 10.5'
 DISPLACEMENT 77.3 BBL DISPLACEMENT PSI 400 MIX PSI 600 RATE 48BPM

REMARKS: Safety Meeting: Rig up to 7 7/8 casing. Break Circulation w/ 20 BBL Fresh water. Mixed 370 sks 50/50 Pozmix Cement w/ 2% Gel, 5" Gilsontk Pops 5% SALT, 1/4" Floccle Pops/sk. (Mixed 270 sks @ 13.8# Pops/gal, 100 sks @ 14.4# Pops/gal) Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 77.3 BBL Fresh water. Final Pumping Pressure 400 psi. Dump Plug to 600 psi. Wait 2 minutes. Release Pressure. Front Hold. Shut Casing in @ 0 psi. Good Cement Returns to Surface = 10 BBL Slurry = 41 sks. Job Complete. Rig down 1:50 AM

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	20	MILEAGE	2.35	47.00
1124	370 sks	50/50 Pozmix Cement	6.90	2553.00
1118	6 sks	Gel 2%	12.40	74.40
1110	37 sks	Gilsontk 5" Pops/sk	20.35	752.95
1111	900#	SALT 5%	.26	234.00
1107	4 sks	Floccle 1/4" Pops/sk	40.00	160.00
5407.3	15.54 Tons	20 miles	.85	364.18
5502 C	4 Hrs	80 BBL VAL TRUCK	78.00	312.00
5502 C	4 Hrs	80 BBL VAL TRUCK	78.00	312.00
5501 C.10	6 Hrs	WATER TRANSPORT	84.00	504.00
1123	5880 gals	City water (Thayer Line)	11.50 ¹⁰⁰⁰	8820.00
1123 .10	4300 gals	City water	11.50 ¹⁰⁰⁰	4830.00
4310	1	7 7/8 Guide Shoe	170.00	170.00
4310	1	7 7/8 INSERT FLANG	138.00	138.00
4310	1	7 7/8 Flex Plug	150.00	150.00
		Sub Total		6538.03
		SALES TAX	6.3%	411.92
		ESTIMATED TOTAL		6949.95

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AUTHORIZATION [Signature] TITLE _____ DATE 10/19/04

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1398
 LOCATION Europa
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-27-04		Walls #1	26	25	18E	Allen
CUSTOMER Roxanna Pipeline, Inc.			TRUCK #			
MAILING ADDRESS 4600 Greenville Ave Ste 200			DRIVER			
CITY Dallas			TRUCK #			
STATE TX			DRIVER			
ZIP CODE 75206			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE 14 1/2" HOLE DEPTH 4911' CASING SIZE & WEIGHT 10 3/4" - 32.75 lb
 CASING DEPTH 48.36' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 146 SLURRY VOL 8 BHs WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 3.75 BHs DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 10 3/4" Pipe, break circulation with fresh water. Mixed 35' SKs Regular cement w/ 3% CACLz, 2% Gel, 1/2 lb. P/sk of Floccle & Displaced cement with 3 3/4 BHs water. Shut down, close casing in with Good cement returns to surface with 2 1/2 PHL slowly.

Job complete - Tool down

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OCT 05 2004

"Thank you"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	20	MILEAGE	2.35	47.00
1104	35 SKs	Regular - Class A cement	8.90	311.50
1102	2 SKs	CACLz 3% (50lb)	35.70	71.40
1107	1/2 SK	Floccle (25lb)	40.00	20.00
1118	1 SK	Gel 2% (100lb)	12.40	12.40
5407	Ton	Mileage Bulk Truck		225.00
			6.36	SALES TAX 26.16
				ESTIMATED TOTAL 1263.46

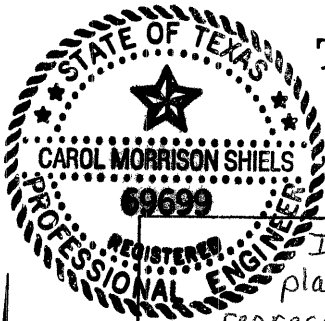
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AUTHORIZATION _____ TITLE _____ DATE _____

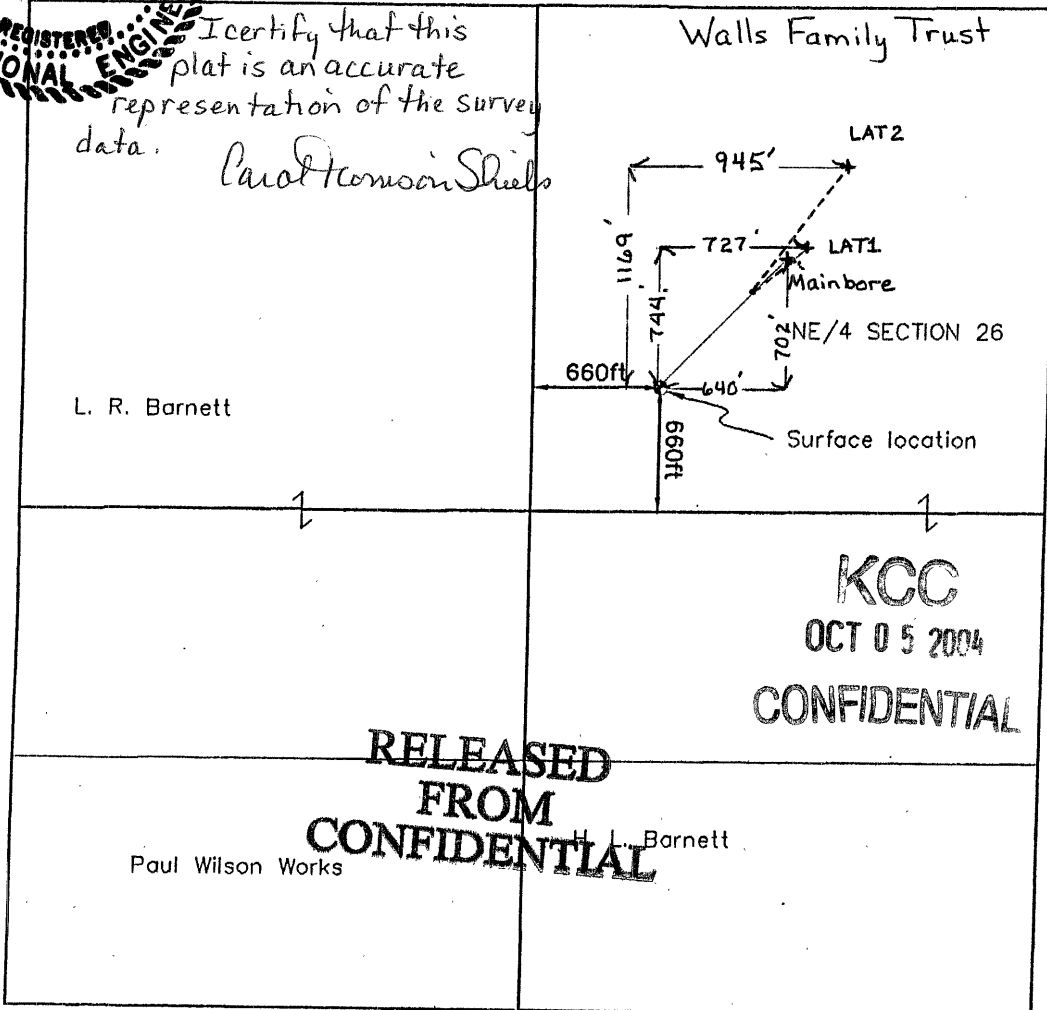
WELL LOCATION -- #1 Walls
NE/4 SECTION 26

TOWNSHIP 25 SOUTH, RANGE 18 EAST
of the 6TH PRINCIPAL MERIDIAN,
ALLEN COUNTY, KANSAS



I certify that this plat is an accurate representation of the survey data.

Carol Morrison Shields



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PROPOSED WELL LOCATION
ROXANNA PIPELINE, INC.
#1 WALLS

The surface location will be 660' from the South line of the NE/4 of Section 26 and 660' from the West line of the Richard E. Walls, Ona F. Walls, Trustees of the Walls Family Trust. The bottom of the well is 2000' northeast of the NE/4 corner of Section 26, Township 25 South, Range 8 East of the Sixth Principal Meridian, Allen County, Kansas

GRAPHIC SCALE



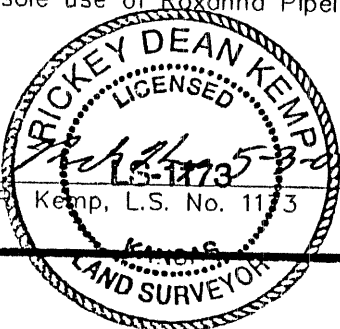
(IN FEET)
1 inch = 1000 ft.

SURVEYOR'S CERTIFICATION

I, R. Kemp, a duly licensed Land Surveyor in the State of Kansas, do hereby certify that the above described well location was staked on the ground, under my supervision, as shown herein. This plat does not, in any way represent a "Boundary Survey." Ownership information was provided by others. This plat is intended for the sole use of Roxanna Pipeline, Inc.

CORNERSTONE SURVEYING
of Kansas & Oklahoma, L.L.C.
2147 Enterprise Drive
Independence, Kansas 67301
Ph: 620-331-6767

DRAWN BY: <i>P. Benjamin</i>	DATE: <i>5/3/04</i>
CHECKED BY: <i>RK</i>	DRAWING NO.: <i>0108128</i>
JOB NO.: <i>0108128</i>	SHEET <i>1</i> OF <i>1</i>



Kemp, L.S. No. 1173

KANSAS
LAND SURVEYOR