

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Prospect

ORIGINAL

Operator: License # 32977
Name: Dorado Gas Resources, LLC
Address: 14550 E Easter Ave., Ste. 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (303) 277-7016
Contractor: Name: McGowan Drilling
License: 5786
Wellsite Geologist: None

KCC
MAY 25 2005
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MAY 26 2005
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/27/05</u>	<u>2/1/05</u>	<u>5/17/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

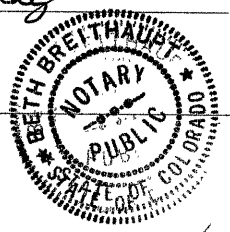
API No. 15 - 001-29186-00-00
County: Allen
~~SE NW NW SW~~ Sec. 35 Twp. 26 S. R. 17 East West
~~660~~ 1293 1983 feet from S N (circle one) Line of Section
~~1980~~ 605 530 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kuhn Well #: 12-35
Field Name: Humboldt-Chanute
Producing Formation: Riverton
Elevation: Ground: 940 Kelly Bushing: 940
Total Depth: 1204 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1188
feet depth to surface w/ 173 sx cmt.
ALT II WITH 10-20-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C Knight
Title: Agent Date: 5/24/05
Subscribed and sworn to before me this 24th day of May,
2005.
Notary Public: Beth Breithaupt



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dorado Gas Resources, LLC Lease Name: Kuhn Well #: 12-35
 Sec. 35 Twp. 26 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Resistivity Compensated Neutron PEL Density Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Cherokee 710.5 Bevier coal 799 Mineral coal 850 Scammon Coal 864 Weir-Pittsburg 952 Bartlesville Sand 1012 Riverton 1080
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	20	Class A	5	None
Production	6.75	4-1/2		1188	OWC	173	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	VShale, Croweburg 815'-818', Mineral 848'-852'		
4	Scammon 864'-867', Weir-Pittsburg 939'-942'		
4	Bartlesville Sand 1027'-1030'		
	Set retrievable plug at 1050'		

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>1104</u>	Packer At _____	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>20</u>	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1977
 LOCATION Ottawa KS
 FOREMAN Fred Mader

CONFIDENTIAL

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/3/05	2529	Kuhn # 1A-35	35	26	17	AL
CUSTOMER Dorado Gas Resources LLC						
MAILING ADDRESS 14550 E Easter Ave Ste 1000						
CITY Candemial		STATE Co	ZIP CODE 80212			

TRUCK #	DRIVER	TRUCK #	DRIVER
372	F. Mader	122	J. Poladore
368	R. Arb		
369	H. Bechtle		
370	A. Mader		

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1204' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 11880 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Rubber Plug.
 DISPLACEMENT 18.85 DISPLACEMENT PSI 400# MIX PSI 300# RATE 48BPM

REMARKS: Establish Circulation. Pump 20 BBL Soap Flush. (ESA-41)
 Pump 13 BBL. Telltale Dye. Follow with 189 sks OWC
 w/ 10# Kolseal, 1/2# Flo. seal per sk. Flush pump clean. Displace
 4 1/2" Rubber plug to casing TD w/ 18.85 BBL Fresh H₂O.
 Pressure to 500#. Release pressure on casing to set Float
 Valve. Check Plug depth w/ wireline.

KCC
 MAY 25 2005
Fred Mader

McGowan Drilling

CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump.		710.00
5406	75	MILEAGE		176.25
5407A	8.883 T	Ton Mileage.		566.29
5502C	8 hrs	80 Vac. - (2 Trucks)		624.00
1126	173	OWC		2,050.05
1110A	32	Kol Seal		504.00
1107	4 sk	Flo Seal		160.00
4404	1	4 1/2" Rubber Plug.		350.00
1238	1 Gal	ESA-41		31.50
RELEASED FROM CONFIDENTIAL				
		6.3%	SALES TAX	173.19
				ESTIMATED TOTAL
				5030.28

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 26 2005
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION _____ TITLE _____ DATE _____

195402



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONFIDENTIAL

Stage 1

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 26 2005

TICKET NUMBER 26346

LOCATION THAYER

12

CONSERVATION DIVISION
FIELD TICKET WICHITA, KS

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4/20/05	2599	KUHN #35		35	26	17	HL	RIVERTON
CHARGE TO <u>DORADO GAS</u>				OWNER <u>KCC</u>				
MAILING ADDRESS <u>14550 Eastern Ave. Ste 1000</u>				OPERATOR <u>MAY 25 2005</u>				
CITY & STATE <u>Engelwood, Co. 80112</u>				CONTRACTOR CONFIDENTIAL				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102L	1	PUMP CHARGE 1000 HP COMBO		1800.00
5302	1	Acid SPOTTER		430.00
5111	1	FRAC VAN		620.00
5310	1	Acid SPOTTER		
3107	300	15% HCL		330.00
1252	18	MAXFLO		472.50
5107	1	CHEM. INJECTION PUMP		85.00
5310	1	Acid PUP TRAILER		150.00
		Shut		
		BLENDING & HANDLING		
5409	20	TON-MILES		235.00
		STAND BY TIME		
5108	20	MILEAGE MOBILIZATION P/IV x 3		147.00
		WATER TRANSPORTS		
		VACUUM TRUCKS		
2101	43	FRAC SAND 20/40 Brady		559.00
		CEMENT 51 5/4		
			SALES TAX	
			ESTIMATED TOTAL	4828.50

RELEASED
FROM

CONFIDENTIAL

CUSTOMER or AGENTS SIGNATURE

[Signature]

CIS FOREMAN

[Signature]

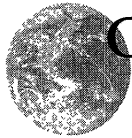
CUSTOMER or AGENT (PLEASE PRINT)

Pankaj Patel

DATE

4/20/05

196717



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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KANSAS CORPORATION COMMISSION

MAY 26 2005

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER

26228

LOCATION

Thayer.

V shale, Mineral
Drywood, Scamman

FIELD TICKET

CONFIDENTIAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-20-05	2529	Kuhn #12-35		35	26	17	AL	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 HP. COMBO.		1670-
5102B	1	Acid Ball off w/ Frac Pump		415-
5302	1	Acid SPOTTER		290-
5111	1	FRAC VAN		465-
5310	1	Acid Pup TRAILER		150-
5107	1	CHEMICAL (WJ. Pump		85-
5115	1	Ball Injector.		85-
45326	180	7/8" 1.3 SG. Balls & socks. 130 + 50		378.-
3107	500	15% HCL		550-
1252	27	MAXFLO 25+2		708.75
		BLENDING & HANDLING		
5109	20	TON-MILES		NA
5108	20	STAND BY TIME		NA.
		MILEAGE mobilization P/E/V x 3		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
2101	60	FRAC SAND 20/40 Brady.		780.00
		CEMENT		
		6.3% SALES TAX		23.81
ESTIMATED TOTAL				5550.56

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

[Handwritten Signature]

CIS FOREMAN

[Handwritten Signature: Brett Bushy]

CUSTOMER or AGENT (PLEASE PRINT)

[Handwritten Name]

DATE

4-20-05.

196718