

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-001-29345-00-00  
001-29186-00-00

Operator: License # 33583  
Name: Admiral Bay (USA) Inc.  
Address: 7060B S. Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: Southern Star  
Operator Contact Person: Steven Tedesco  
Phone: (303) 350-1255  
Contractor: Name: McGown Drilling  
License: 5786  
Wellsite Geologist: None

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

12/16/05 12/19/05 12/20/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15-001-29186-00-00  
County: Allen  
NW SE se - sw Sec. 35 Twp. 26 S. R. 17  East  West  
609 fsl \_\_\_\_\_ feet from S / N (circle one) Line of Section  
2021 fwl \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kuhn Well #: 14-35  
Field Name: Wildcat

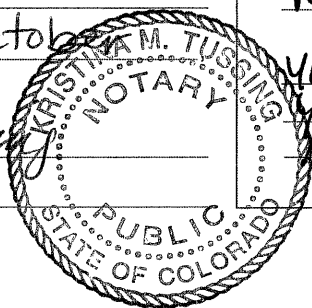
Producing Formation: Riverton Coal  
Elevation: Ground: 940 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1204 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1190  
feet depth to 0 w/ 165 sx crnt.  
ALT II WITHIN 10-20-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 10/3/06  
Subscribed and sworn to before me this 3rd day of October  
20 06.  
Notary Public: [Signature]  
Date Commission Expires: 5-22-08



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 06 2006  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Kuhn Well #: 14-35  
 Sec. 35 Twp. 26 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Density-Neutron, Gamma Ray

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Excello	716	224
Riverton Coal	1081	-141
Mississippian	1106	-166

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	40	Portland	5	
Production	6 3/4	4 1/2	9.5	1190	OWC	165	Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	1080' to 1083'	4700# 20/40 sand; 1600# 12/20 sand; 332 bbls water	1080-1083

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/10/06			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 06 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5030  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-19-05	2529	Kuhn # 14-35	35	26	17	AL
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
14550 E. Easter Ave Ste. 1000			372 Fred			
CITY			164 Rick			
STATE			195 Casey			
ZIP CODE			370 Joe			
Englewood Co. 80112						
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	6 3/4	1204'	4 1/2" 9.5#			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
9190'D						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			4 1/2" Rubber Plug			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
18.9 BBL			5 BPM			

REMARKS: Establish Circulation. Mix & Pump 200# Premium Gel. Flush. Mix + Pump 13.5 BBL Telltale dye Ahead of 165 sks OWC Cement with 10# Kol Seal & 1/2# Flo Seal per sack. Flush pump & lines clean. Displace 4 1/2 rubber plug to casing. TD w/ 18.9 BBL Fresh Water Pressure Plug to 650# PSI. Release pressure to set Float Valve. Check plug depth w/ measuring line.

McGown Drilling. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	800.00
5406	70 mi	MILEAGE Pump Truck	164	220.50
5407A	7.755 Ton	Ton Mileage	195	569.79
5502C	4 hrs	80 BBL Vac Truck	370	360.00
5502C 10	4 hrs	80 BBL Vac Truck	221	360.00
<b>RECEIVED</b>				
1126	165 sks	OWC Cement		2250.25
1107	2 sks	Flo Seal		89.80
1118B	4 sks	Premium Gel		28.00
1110A	33 sks	Kol Seal		585.75
4404	1	4 1/2" rubber plug		40.00
Sub Total				5306.29
Tax @ 6.39%				188.73
SALES TAX				
ESTIMATED TOTAL				5495.02

AUTHORIZATION \_\_\_\_\_ TITLE WO# 201710 DATE \_\_\_\_\_  
WO# 201711

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 36550  
 FIELD TICKET REF # 28617  
 LOCATION Trayer  
 FOREMAN Shett Busby

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-06		Kuhn 14-35				AL
CUSTOMER Admiral Bay Resources						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
TRUCK #						
DRIVER		TRUCK #		DRIVER		
293		Scott				
449		Charlie				
126		David				
482T74		Zack				
488T102		Rob				
459		Teresa				

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>1080-83 (26)</u>	<u>Riverton</u>

TYPE OF TREATMENT

Acid ball-off / Frac

CHEMICALS

<u>Max-flo</u>	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>OCT 06 2006</b>
<u>Acid</u>	
<u>Biocide</u>	
<u>Breaker</u>	

CONSERVATION DIVISION  
 WICHITA, KS

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>PAID</u>	<u>75</u>	<u>4-8-11</u>			<u>N/A</u>	BREAKDOWN
<u>20-40</u>		<u>11</u>	<u>.10-.50</u>	<u>↓</u>		START PRESSURE
<u>20-40</u>		<u>11</u>	<u>.50-.75</u>	<u>4000#</u>		END PRESSURE
<u>20-40</u>		<u>11</u>	<u>.75-1.0</u>	<u>5000#</u>	<u>2500 MAX</u>	BALL OFF PRESS
<u>12-20</u>		<u>11</u>	<u>.25-.5</u>	<u>1600#</u>		ROCK SALT PRESS
<u>drop (20) ball sealers</u>		<u>12</u>			<u>750</u>	ISIP
<u>20-40</u>		<u>12</u>	<u>.25</u>	<u>↓</u>	<u>614</u>	5 MIN
<u>20-40</u>		<u>11</u>	<u>.50</u>	<u>↓</u>		10 MIN
<u>20-40</u>		<u>11-2</u>	<u>.50</u>	<u>700#</u>		15 MIN
<u>SCREENED OFF - NOT BALLS</u>					<u>4</u>	MIN RATE
<u>FLUSH</u>	<u>Ø</u>		<u>TOTAL</u>	<u>6300#</u>	<u>12.1</u>	MAX RATE
<u>OVERFLUSH</u>	<u>Ø</u>		<u>waste</u>	<u>600#</u>	<u>17.2</u>	DISPLACEMENT
<u>TOTAL</u>			<u>cleanup</u>			

REMARKS: setup equipment / spot 100 gal. - 15% acid / pump into + stage / spearhead  
100 gal. - 15% acid / pressure too high / call for acid to perform acid ball-off /  
establish 3.5 bpm / acidize w/ 750 gal. - 15% HCl + 50 ballsealers  
flush to perfs / ball-off 2500 / release balls to T.D. / reload balls for  
frac. used 80 bbl total fluid on ball-off

location 9:00AM - 1:30PM 18 miles

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 3-30-06

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 36550  
 FIELD TICKET REF # 28617  
 LOCATION Thayer  
 FOREMAN W. Scott Finckley

**TREATMENT REPORT  
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-06		Kuhn 14-25				AL
CUSTOMER						
Admiral Bay Resources						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #						
DRIVER						
TRUCK #						
DRIVER						
293 Scott						
444 Charlie						
126 David						
42274 Zack						
4182 Tia Rob						
459 Teresa						

**WELL DATA**

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>1020-83 (26)</u>	<u>Reaction</u>

TYPE OF TREATMENT	
<u>Acid ball-off / frac</u>	
CHEMICALS	
<u>Maxflo</u>	RECEIVED KANSAS CORPORATION COMMISSION OCT 06 2006
<u>Acid</u>	
<u>Bicarbonate</u>	
<u>Perceps</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	CONSERVATION DIVISION WICHITA, KS
<u>PAID</u>	<u>75</u>	<u>4-8-11</u>			<u>N/A</u>	BREAKDOWN
<u>20-40</u>		<u>11</u>	<u>.10-.50</u>	<u>↓</u>		START PRESSURE
<u>20-40</u>		<u>11</u>	<u>.30-.75</u>	<u>4000#</u>		END PRESSURE
<u>20-40</u>		<u>11</u>	<u>.75-1.0</u>	<u>5000#</u>	<u>2500 MAX</u>	BALL OFF PRESS
<u>12-20</u>		<u>11</u>	<u>.25-.5</u>	<u>1600#</u>		ROCK SALT PRESS
<u>drop (20) ball sealers</u>		<u>12</u>			<u>750</u>	ISIP
<u>20-40</u>		<u>12</u>	<u>.25</u>	<u>↓</u>	<u>614</u>	5 MIN
<u>20-40</u>		<u>11</u>	<u>.50</u>	<u>↓</u>		10 MIN
<u>20-40</u>		<u>11-12</u>	<u>.250</u>	<u>700#</u>		15 MIN
<u>SCREENED OFF - NOT BALLS</u>					<u>4</u>	MIN RATE
<u>FLUSH</u>	<u>0</u>		<u>TOTAL</u>	<u>6500#</u>	<u>12.1</u>	MAX RATE
<u>OVERFLUSH</u>	<u>0</u>		<u>6000#</u>	<u>6000#</u>	<u>17.2</u>	DISPLACEMENT
<u>TOTAL</u>			<u>cleanup</u>			

REMARKS: setup equipment / 305T 100 gal-15% acid / pump into 1 stage / screenhead  
100 gal-15% acid / pressure too high / call for acid to perform acid ball-off /  
establish 3.5 bpm / acidize w/ 750 gal-15% HCL + 50 ball sealers  
flush to perf / ball-off 2500 / release balls to T.D. / reload balls for  
free used jobbl total fluid on ball-off

Location 9:00 AM - 1:30 PM 18 = miles

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 3-30-06

OCT 06 2006

CONSERVATION DIVISION  
WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: ~~Admiral Bay~~ *KUHNS 14-35*

Field: Shiloh

Formation: Riverton

County: *Allen*

State: *Allen-KS.*

Job Date: 03/30/06

Comments: 1st attempt to refrac behind other frac  
company. Perfs 1080-83, 4 spfx2=26 shts  
spt 100 gal. 15%, bullhead 100 gal.

Fluids: 34 bbls

Proppants:

Average Rate: 4

Average STP: 2000

Tubing:

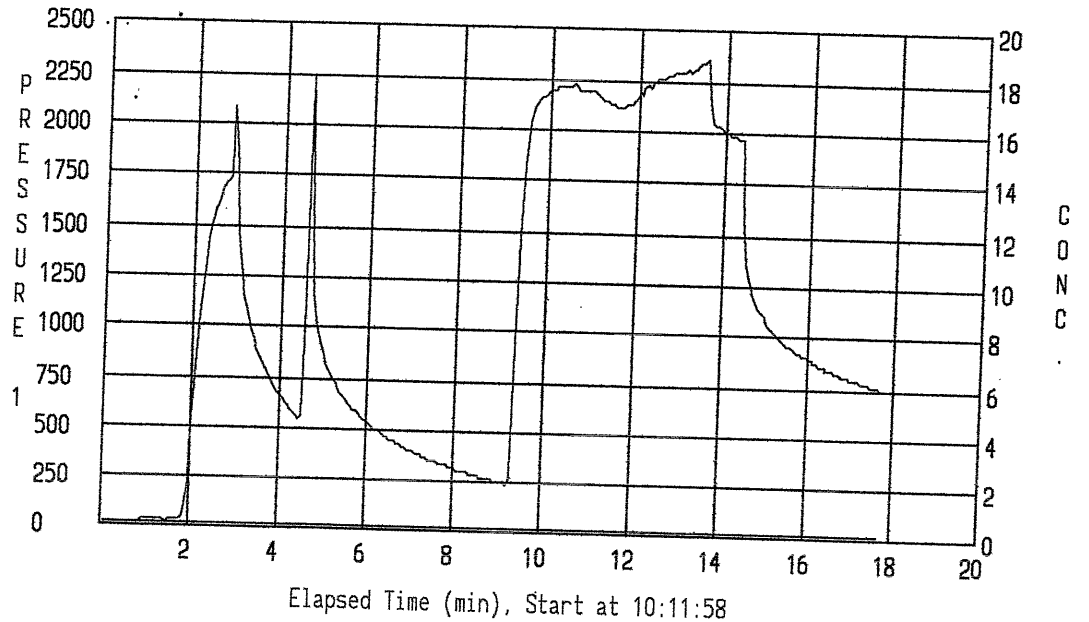
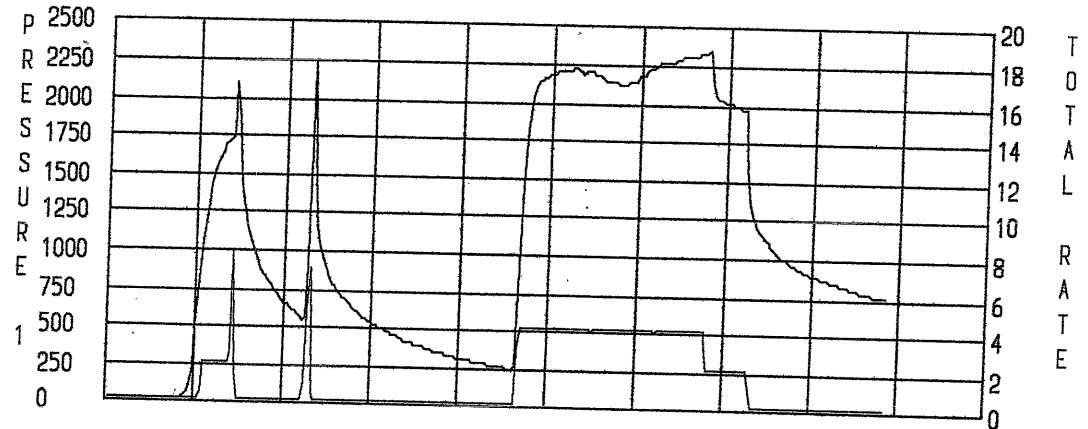
Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000

LINEAR PLOT



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KANSAS CORPORATION COMMISSION

OCT 06 2006

CONSERVATION DIVISION  
WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: ~~Admiral Bay~~ KUHN 74-35

Field: Shiloh

Formation: Riverton

County: Allen

State: Allen KS

Job Date: 03/30/06

Comments: 1st attempt to refrac behind other frac company. Perfs 1080-83, 4 spfx2=26 shts spt 100 gal. 15%, bullhead 100 gal.

Fluids: 34 bbls

Proppants:

Average Rate: 4

Average STP: 2000

Tubing:

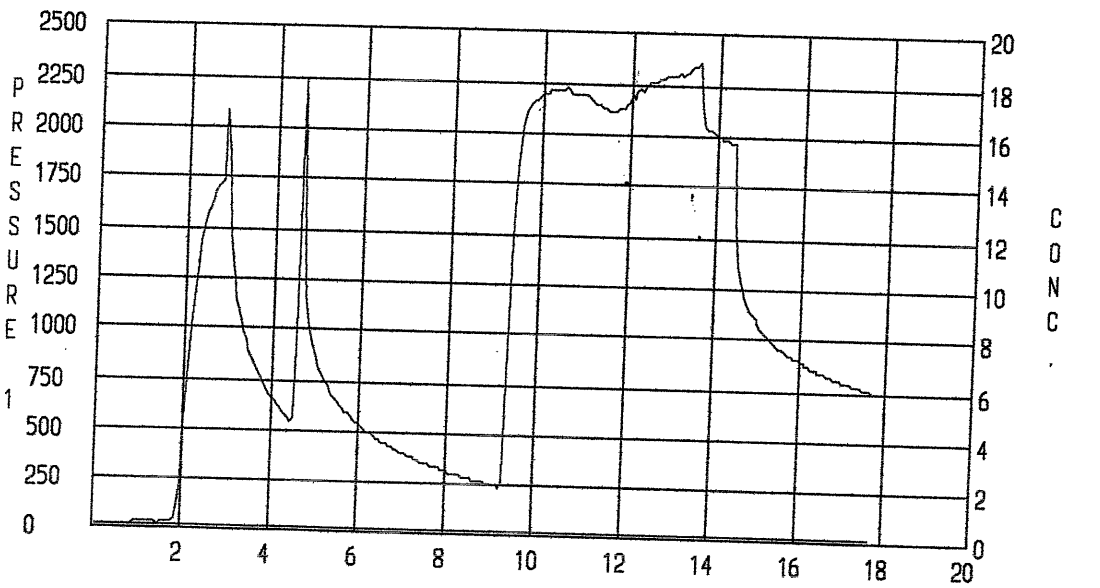
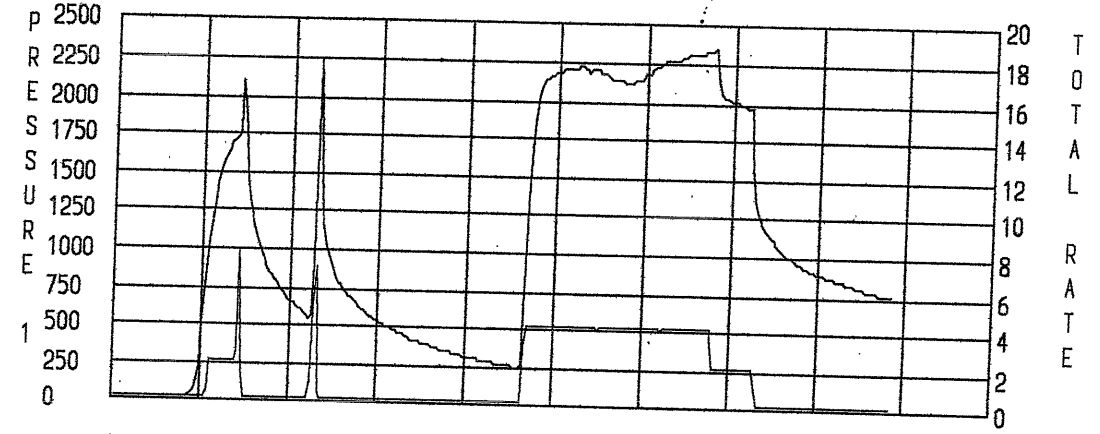
Casing: 4 1/2

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KANSAS CORPORATION COMMISSION

OCT 06 2006

CONSERVATION DIVISION  
WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: Kuhn 14-35

Field: Shiloh

Formation: Riverton

County: NO

State: KS

Job Date: 03/30/06

Comments: Acid Ball off, Perfs 1080-83, 4 spf x 4  
26 shts total

Fluids: 80 bbls

Proppants: 750 gal. 15%, 50 ballsealers

Average Rate: 3.7

Average STP: 2000

Tubing:

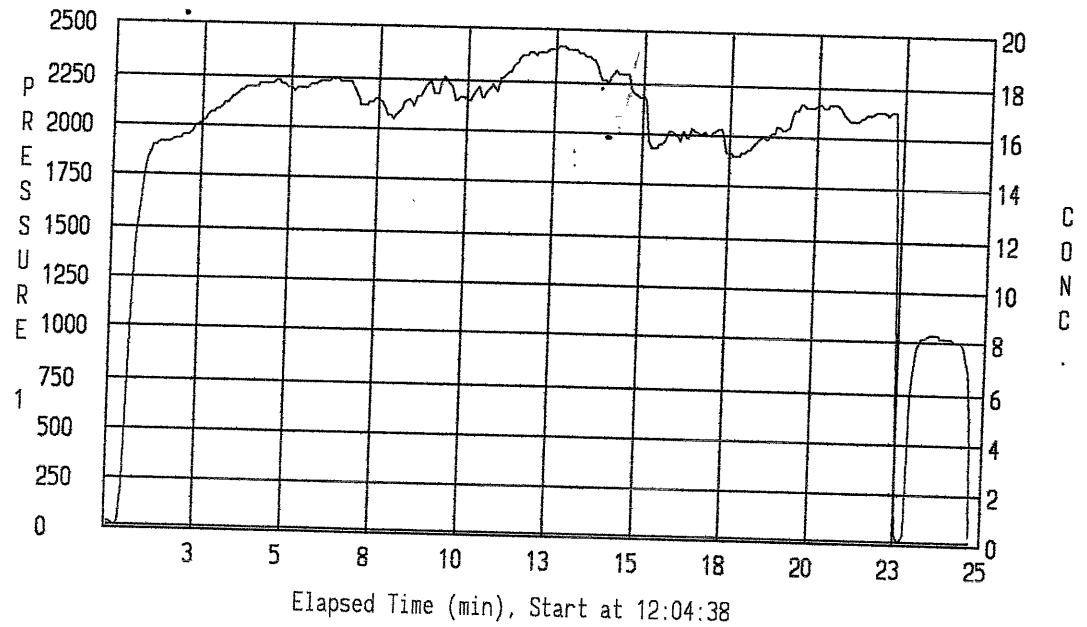
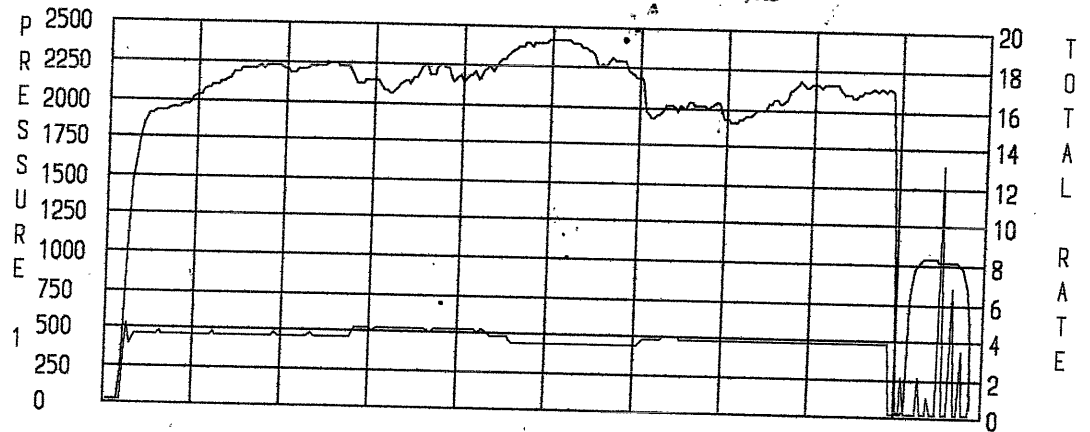
Casing: 4 1/2

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Filename: 06031706

Closure Pres: 4000

LINEAR PLOT





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OCT 06 2006

CONSERVATION DIVISION  
WICHITA, KS

2

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: Kuhn 14-35

Field: Shiloh

Formation: Riverton

County: NO

State: KS

Job Date: 03/30/06

Comments: Acid Ball off, Perfs 1080-83, 4 spf x 4  
26 shts total

Fluids: 80 bbls

Proppants: 750 gal. 15%, 50 ballsealers

Average Rate: 3.7

Average STP: 2000

Tubing:

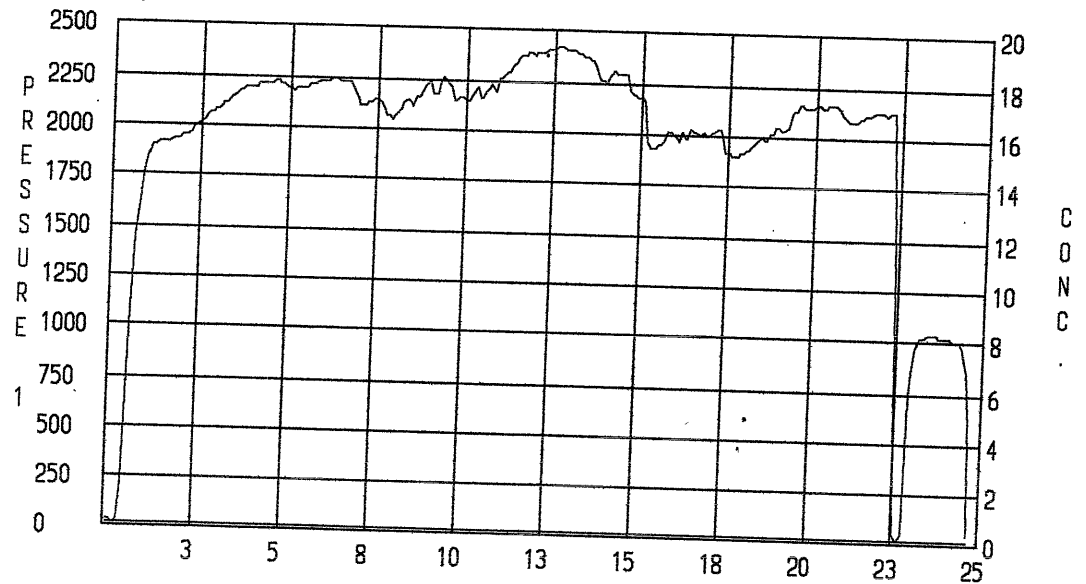
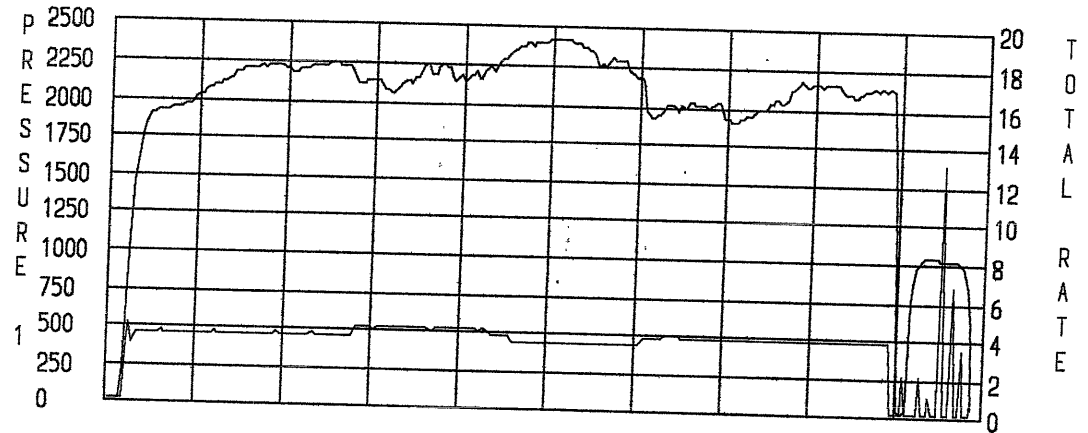
Casing: 4 1/2

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Filename: 06031706

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 12:04:38

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KANSAS CORPORATION COMMISSION

OCT 06 2006

3

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: Kuhn 14-35

Field: Shiloh

Formation: Riverton

County: NO

State: KS

Job Date: 03/30/06

Comments: Sand Frac

Perfs 1080-83, 4 spf x 2 = 26 shts

Fluids: 332 bbls

Proppants: 4700# 20/40, 1600# 12/20,, 20 balls

Average Rate: 11.4

Average STP: 2000

Tubing:

Casing: 4 1/2

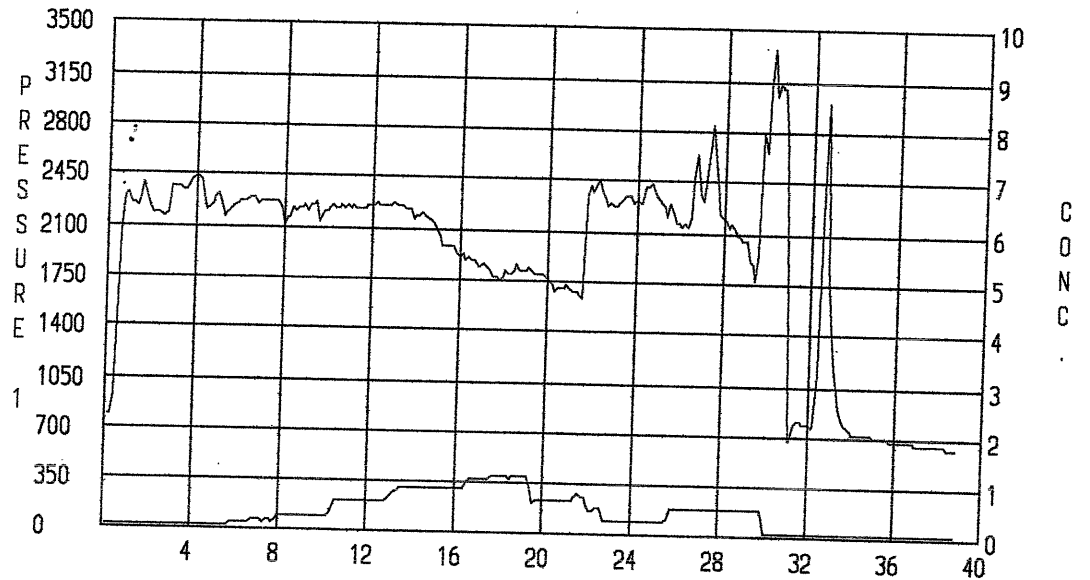
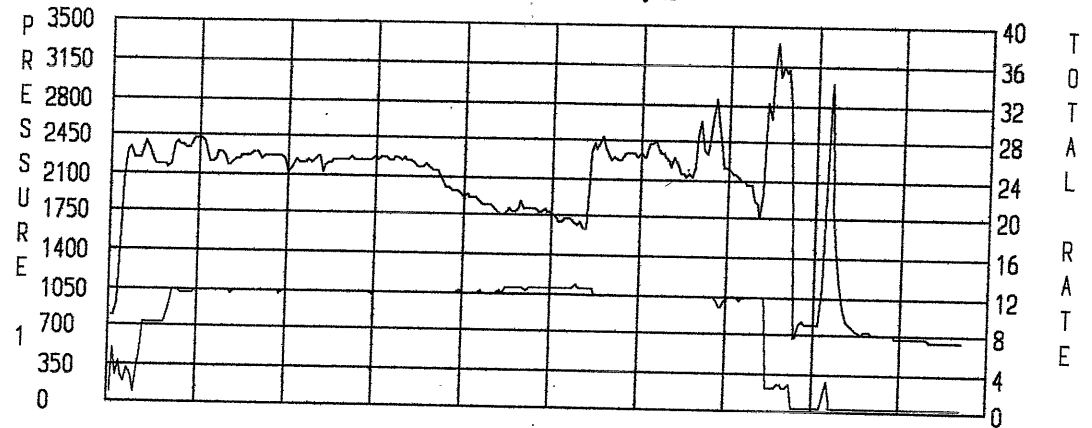
Packer:

Filename: 06031706

Closure Pres: 4000

LINEAR PLOT

CONSERVATION DIVISION  
WICHITA, KS



Elapsed Time (min), Start at 12:35:46

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 06 2006

3

CONSERVATION DIVISION  
WICHITA, KS

LINEAR PLOT

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: Kuhn 14-35

Field: Shiloh

Formation: Riverton

County: ND

State: KS

Job Date: 03/30/06

Comments: Sand Frac

Perfs 1080-83, 4 spf x 2 = 26 shts

Fluids: 332 bbls

Proppants: 4700# 20/40, 1600# 12/20,, 20 balls

Average Rate: 11.4

Average STP: 2000

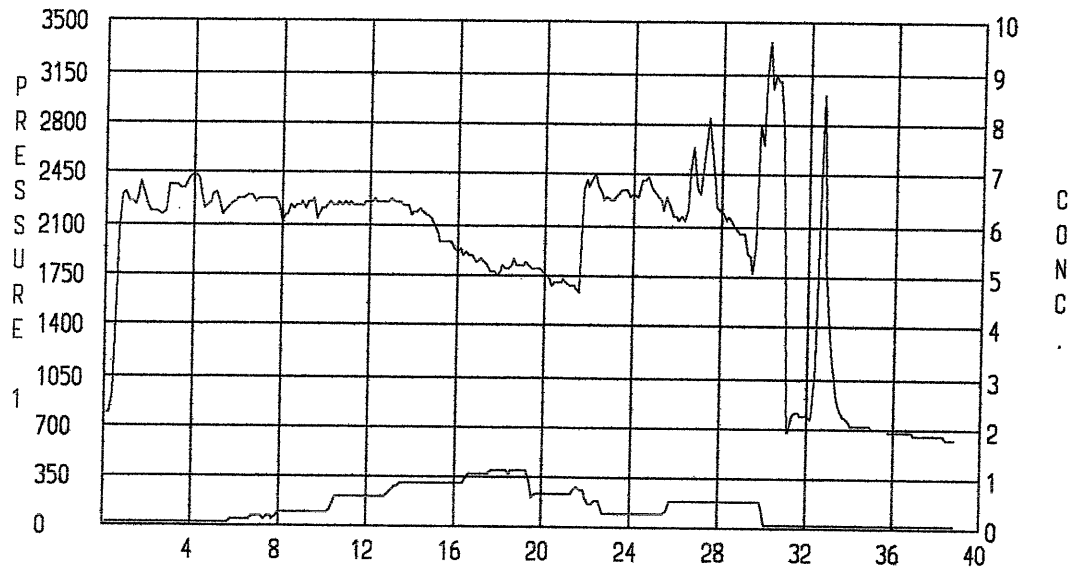
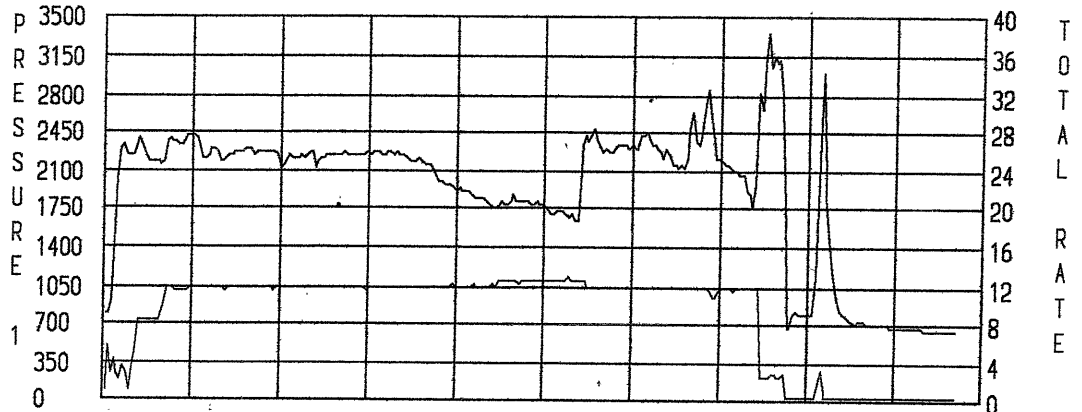
Tubing:

Casing: 4 1/2

Packer:

Filename: 06031706

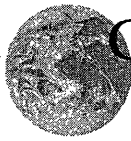
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Elapsed Time (min), Start at 12:35:46

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**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER **28617**

LOCATION Thayer

**FIELD TICKET**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-30-06	1067	Kuhn 14-55		35	26	17	AK	Riverton
CHARGE TO <u>Admiral Bay Resources</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE <u>1000</u> Combo 1000 H.A.	2075.00	<del>2100.00</del>
5102D	1	frac pump acid built-off		450.00
5111	1	frac Von monitor		650.00
5310	1.5	Acid pup		160.00
5302	1	Acid test		460.00
5107	450 gal.	15% HCl acid 100 + 100 + 750		1235.00
1252	28 gal.	Max-flo		788.20
1125	19000 gal.	city H2O for built off + frac		NA
1125	cust timer	provide		
1231	350#	frac gel	1592.50	<del>562.50</del>
1205A	5#	biocide		126.75
5107	1	Flow metered Chem pump		94.-
5604	1	2" frac valve		68.00
5115	1	ball injector		90.00
4326	70	1.5 SG 1/8" ballstoppers		158.20
5103	1	BLENDING & HANDLING Gel frac tank		265.00
5109	18	TON-MILES		275.00
5108	18	STAND BY TIME		
5501F	3 hrs	MILEAGE x 3 P/S/V		170.10
		WATER TRANSPORTS - 1		294.-
		VACUUM TRUCKS		
2101	5300 #	FRAC SAND 20-40		742.00
2102	1600	12-20		256.00
		CEMENT		
		<b>RECEIVED</b>	6.3 SALES TAX	9.97
		<b>KANSAS CORPORATION COMMISSION</b>		

Revin 2790

OCT 06 2006

ESTIMATED TOTAL 9959.72

CONSERVATION DIVISION  
WICHITA, KS  
CIS FOREMAN

CUSTOMER or AGENTS SIGNATURE Brett Pusby

CUSTOMER or AGENT (PLEASE PRINT)

DATE 3-30-06

S



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064  
Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Kuhn Lease

Well: # 14-35

County, State: Allen County, Kansas

Service Order #: 16883

Purchase Order #: N/A

Date: 3/17/2006

Perforated @: 1080.5 to 1083.5 Riverston Coal

Type of Jet, Gun or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets, Guns or Charges: Thirteen (13)

Casing Size: 4.5"

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 06 2006

CONSERVATION DIVISION  
WICHITA, KS