

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

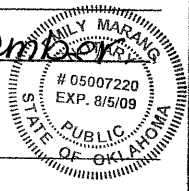
Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale Dr. Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Chris Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/21/06 8/22/06 9-14-06 W HM
8/14/06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24335-0000
County: Anderson
SE SW SE SE Sec. 13 Twp. 20 S. R. 20 East West
165 feet from S / N (circle one) Line of Section
870 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: East Hastert Well #: 1-E
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 904' Plug Back Total Depth: 894'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 20' w/ 7 sx cmt.
ALT II WITH 11-27-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 11/1/06
Subscribed and sworn to before me this 1st day of November
20 06.
Notary Public: Emily Marang
Date Commission Expires: 08/05/09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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✓

Operator Name: Tailwater, Inc. Lease Name: East Hastert Well #: 1-E
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Bartlesville Top Datum

Drillers Log attached

Gamma Ray/Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	5 5/8"	7"		20'FT.	PORTLAND	7	
COMPLETION	5 5/8"	2 7/8"		894'	PORTLAND	116	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	854'-860'	ACID SPOT 15% HCL 200 GAL..	
		125 BBLS. H2O FRAC	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	894'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

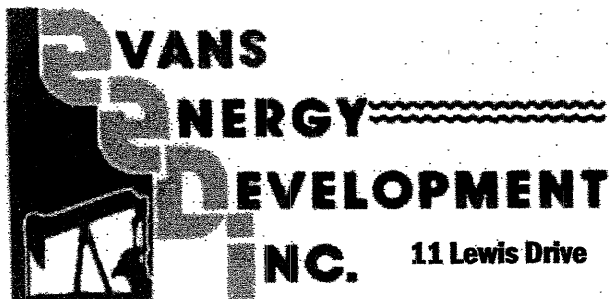
Date of First, Resumerd Production, SWD or Enhr.	Producing Method
9/16/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		10		22.6

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

East Hastard #1E

API # 15-003-24,335

August 19 - August 21, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil & clay	2
6	lime	8
186	shale	194
25	lime	219
60	shale	279
9	lime	288
7	shale	295
38	lime	333
6	shale	339
25	lime	364
4	shale	368
21	lime	389 base of the Kansas City
176	shale	565
3	lime	568
4	shale	572
10	lime	582 slight oil show
50	shale	632
6	lime	638
7	shale	645
2	lime	647
7	shale	654
4	lime	658
20	shale	678
27	lime	705 few shale seams
3	shale	708
3	lime	711
3	shale	714
2	lime	716
8	shale	724
4	lime	728
42	shale	770
1	lime	771
74	shale	845
4	broken sand	849 black, no show, shale laminated
4	shale	853
1	sand	854 drilled, brown oil saturated

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East Hastard 1E

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9	sand	863
21	shale	884
10	lime	894
10	shale	904 TD

Drilled a 9 7/8" hole to 30.4'.

Drilled a 5 5/8" hole to 904'.

Set 30.4' of used 7" threaded and coupled surface casing cemented with 7 sacks cement

Set 894' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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Bartlesville Formation Core Time

	<u>Minutes</u>	<u>Seconds</u>
855		32
856		27
857		30
858		32
859		21
860		25
861		22
862		28
863		25
864		30
865		34
866	1	53
867		36
868		27
869		30
870		29
871		27
872		22
873		23
874		23
875		21

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08855
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-21-06	7806	Hoptent #1-E	13	20	20	AN
CUSTOMER <u>Tai Water</u>						
MAILING ADDRESS <u>6421 Avondale Dr Ste 212</u>						
CITY <u>Oklahoma City</u>		STATE <u>OK</u>	ZIP CODE <u>73116</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>385</u>	<u>Alan Mader</u>		
			<u>368</u>	<u>Las Ken</u>		
			<u>505/TD6</u>	<u>Mar W-1</u>		
			<u>122</u>	<u>Ken Ham</u>		

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 904 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 894 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 5.2 DISPLACEMENT PSI 800 MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 200# gel followed by 5 bbl water. Mixed & pumped 1185x 50/50 poz, 2% gel 5# Kol-seal 1/4# Flo-Seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing I.D. Well held 800 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	0	MILEAGE on location	368	0
5402	894'	casing footage	368	NIL
5407A		ten miles 2nd well	122	157.97
5502C	2	80 vac	505/T06	180.00
1107	30#	Flo-seal		54.00
1110A	590#	Kol-seal		212.40
1118B	436#	gel		61.04
1124	108.5x	50/50 poz		955.80
4402	1	2 1/2 plug		20.00
		RECEIVED	Sub	2441.2
		NOV 06 2006		
		KCC WICHITA	6.3	82.11
		SALES TAX		82.11
		ESTIMATED TOTAL		2523.32

AUTHORIZATION _____ TITLE Watt 208525 DATE Alan Mader