

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32461  
 Name: TAILWATER, INC.  
 Address: 6421 AVONDALE DR. STE 212  
 City/State/Zip: OKLAHOAM CITY, OK. 73116  
 Purchaser: CMT  
 Operator Contact Person: CHRISTIAN L. MARTIN  
 Phone: ( 405 ) 810-0900  
 Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.  
 License: 8509  
 Wellsite Geologist: NONE  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     S10W     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

8/18/06	8/19/06	9/5/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24351-0000  
 County: ANDERSON  
 SW\_NW\_SE\_SE Sec. 13 Twp. 20 S. R. 20  East  West  
820 feet from (S) N (circle one) Line of Section  
1305 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: EAST HASTERT Well #: 7-EIW  
 Field Name: GARNETT SHOESTRING  
 Producing Formation: BARTLESVILLE  
 Elevation: Ground: N/A Kelly Bushing: N/A  
 Total Depth: 820' Plug Back Total Depth: 810'  
 Amount of Surface Pipe Set and Cemented at 30' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0  
 feet depth to 30' w/ 7 sx cmt.  
ALT II WITH 1127-06  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: PRESIDENT Date: 11/1/06  
 Subscribed and sworn to before me this 1<sup>st</sup> day of November  
 20 06.  
 Notary Public: Emily Marang  
 Date Commission Expires: 08/05/09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: TAILWATER, INC. Lease Name: EAST HASTERT Well #: 7-EIW  
 Sec. 13 Twp. 20 S. R. 20  East  West County: ANDERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>GAMMA RAY/NEUTRON</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>BARTLESVILLE</u> Top Datum  <b>DRILLER'S LOG ATTACHED</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	9 7/8"	7"		30'	PORTLAND	7	
<b>COMPLETION</b>	5 5/8"	2 7/8"		810'	PORTLAND	108	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	743-753'-756'766 (42 SHOTS)	NONE	

<b>TUBING RECORD</b>	Size <u>2 7/8"</u> Set At <u>810'</u> Packer At <u> </u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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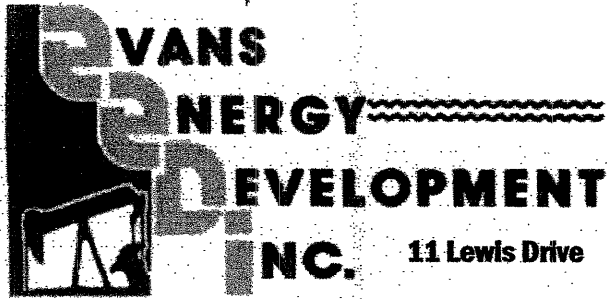
Date of First, Resumerd Production, SWD or Enhr. <u> </u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
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Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>0</u>
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  

Production Interval  Other (Specify)



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Tailwater, Inc.  
East Hastard 7-EIW  
API # 15-003-24,351  
August 18 - August 19, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
23	soil & clay	23
72	shale	95
24	lime	119 water
11	shale	130
6	lime	136
49	shale	185
10	lime	195
3	shale	198
39	lime	237
7	shale	244
26	lime	270
3	shale	273
21	lime	294 base of the Kansas City
173	shale	467
3	lime	470
5	shale	475
10	lime	485
51	shale	536
16	lime	552
5	shale	557
4	lime	561
23	shale	584
29	lime	613 with shale seams
4	shale	617
1	lime	618
12	shale	630
2	lime	632
5	shale	637
1	lime	638
35	shale	673
1	lime	674
23	shale	697
2	lime	699
44	shale	743
2	broken sand	745 lite brown bleeding
1	oil sand	746

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2	broken sand	748
6	oil sand	754 good saturation and bleeding
2	broken sand	756
12	oil sand	768 good saturation and bleeding
12	shale	780
1	coal	781
39	shale	820 TD

Drilled a 9 7/8" hole to 30'.

Drilled a 5 5/8" hole to 820'.

Set 29.7' of used 7" threaded and coupled surface casing cemented with 7 sacks cement

Set 810.30' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 08854  
LOCATION Ottawa  
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-21-06	7806	Hastent #7-E1W	13	20	20	AN
CUSTOMER Oil water						
MAILING ADDRESS 6421 Arundale Dr Ste 212						
CITY Oklahoma City		STATE OK	ZIP CODE 73116			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			389	Alamad		
			368	Case Ken		
			50517106	Manuel		
			122	Ken Ham		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 820 CASING SIZE & WEIGHT 2 7/8  
CASING DEPTH 812 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 4.7 DISPLACEMENT PSI 800 MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Established rate. Mixed + pumped 200 # gel to flush hole. Mixed + pumped 107.5x 50/150 poz, 2 # gel, 5 # Kol-seal 1/4 # flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Well held 800 PSI for 30 minute MIT. Closed valve.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	30	MILEAGE 1st well	368	94.50
5402	812	casing footage	368	16
5407A		ton miles	122	143.25
5502C	2	80vac	50517106	180.00
1107	27 #	flo-seal		48.60
1110A	535 #	Kol-seal		192.60
1118B	414 #	gel		57.96
1124	985x	50/150 poz		867.30
4402	1	2 1/2 plug		20.00
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			NOV 15 2006	
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			Sub	2404.21
			6.3	74.74
			SALES TAX	
			ESTIMATED TOTAL	2478.95

AUTHORIZATION \_\_\_\_\_

TITLE WOT# 208522

DATE Alan Mader