

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202-1775  
Purchaser: Plains Marketing  
Operator Contact Person: Dean Pattison, Operations Manager  
Phone: ( 316 ) 267-4379 ext 107  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic) \_\_\_\_\_  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>10/21/03</u>	<u>11-3-03</u>	<u>12/10/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22776-00-00  
County: Barber  
100' N of NW SE NE Sec. 22 Twp. 32 S. R. 12  East  West  
1550' FNL feet from S / (N) (circle one) Line of Section  
990' FEL feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BLOOM TRUST A Well #: 1  
Field Name: Bloom West  
Producing Formation: Viola  
Elevation: Ground: 1510 Kelly Bushing: 1519  
Total Depth: 4876 Plug Back Total Depth: 4865  
Amount of Surface Pipe Set and Cemented at 234 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I WHM 11-13-06

RECEIVED  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KS  
JUL 28 2004

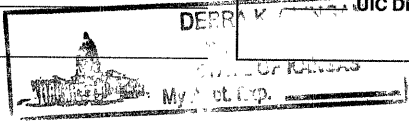
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 6,000 ppm Fluid volume 606 bbls  
Dewatering method used Haul free fluids and allow to dehydrate  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: McGinness Oil Co.  
Lease Name: Lohmann SWD License No.: 5255  
Quarter \_\_\_\_\_ Sec. 30 Twp. 32 S. R. 12  East  West  
County: Barber Docket No.: CD-4812

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Dean Pattison, Operations Manager Date: \_\_\_\_\_  
Subscribed and sworn to before me this 20th day of July,  
20 04  
Notary Public: Debra K. Clingan  
Date Commission Expires: March 15, 2006

**KCC Office Use ONLY**  
**DENY** Letter of Confidentiality Attached  
If Denied, Yes  Date: 8-6-04 DPW  
**YES** Wireline Log Received  
**YES** Geologist Report Received  
UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: BLOOM TRUST A Well #: 1  
 Sec. 22 Twp. 32 S. R. 12  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Neutron Density Dual Induction Sonic Cement Bond	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3746</td> <td>- 2227</td> </tr> <tr> <td>Mississippian</td> <td>4322</td> <td>- 2803</td> </tr> <tr> <td>Viola</td> <td>4600</td> <td>- 3081</td> </tr> <tr> <td>Simpson</td> <td>4717</td> <td>- 3198</td> </tr> <tr> <td>Arbuckle</td> <td>4821</td> <td>- 3302</td> </tr> </table>	Name	Top	Datum	Lansing	3746	- 2227	Mississippian	4322	- 2803	Viola	4600	- 3081	Simpson	4717	- 3198	Arbuckle	4821	- 3302
Name	Top	Datum																	
Lansing	3746	- 2227																	
Mississippian	4322	- 2803																	
Viola	4600	- 3081																	
Simpson	4717	- 3198																	
Arbuckle	4821	- 3302																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	14-1/4"	10-3/4"	32#/ft	234	60/40 poz	175	2%gel, 3%cc
Production	7-7/8"	4-1/2"	10-1/2#/ft	4852	Class H	300	10% salt, 10% gyp

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4600' - 4630' Viola	Acid: 1500 gal 15% MCA and  4000 gal 15% XTA	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4747</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.		Producing Method			
1/5/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	16	0	10	n/a	39.9

Disposition of Gas    METHOD OF COMPLETION    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 12997

Federal Tax I.D.:

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge*

DATE <i>10-21-03</i>	SEC <i>22</i>	TWP <i>32S</i>	RANGE <i>12W</i>	CALLED OUT <i>7:30 PM</i>	ON LOCATION <i>8:30 PM</i>	JOB START AM <i>2:30</i>	JOB FINISH <i>3:00 AM</i>
LEASE <i>Bloom</i>		WELL # <i>A-1</i>	LOCATION <i>281 + 160 Jct 2 3/4s, to Duke sign 1 1/2 W, 3/4 N, 9/5</i>		COUNTY <i>Barber</i>	STATE <i>KS.</i>	
OLD OR <del>NEW</del> (Circle one)							

CONTRACTOR <i>Duke #4</i>	OWNER <i>Woolsey Petroleum</i>
TYPE OF JOB <i>surface</i>	
HOLE SIZE <i>14 3/4</i>	T.D. <i>234'</i>
CASING SIZE <i>10 3/4 x 32</i>	DEPTH <i>234'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>200</i>	MINIMUM _____
MEAS. LINE	SHOE JOINT _____
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	
DISPLACEMENT <i>22 Bbls Freshwater</i>	
EQUIPMENT	
PUMP TRUCK CEMENTER <i>Carl Balding</i>	
# <i>368-265</i> HELPER <i>Eric Brewer</i>	
BULK TRUCK	
# <i>364</i> DRIVER <i>Bill Mackadon</i>	
BULK TRUCK	
# _____ DRIVER _____	

CEMENT	AMOUNT ORDERED	
	<i>175 5x 60:40:2+3 1/2 cc</i>	
COMMON	<i>105 A @ 7.15</i>	<i>750.75</i>
POZMIX	<i>70 @ 3.80</i>	<i>266.00</i>
GEL	<i>3 @ 10.00</i>	<i>30.00</i>
CHLORIDE	<i>6 @ 30.00</i>	<i>180.00</i>
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
HANDLING	<i>184 @ 1.15</i>	<i>211.60</i>
MILEAGE	<i>5 x 184 x .05</i>	<i>125.00</i>
	<i>min chg</i>	
		TOTAL <i>1563.35</i>

REMARKS:

SERVICE

*Run 234' 10 3/4 casing*  
*Breaks circulation*  
*Pump 175 5x 60:40:2+3 1/2 cc*  
*Displace with 22 Bbls Freshwater*  
*leave 15' cement in pipe + shut in*  
*Cement circulate to surface*

DEPTH OF JOB <i>234'</i>	
PUMP TRUCK CHARGE	<i>520.00</i>
EXTRA FOOTAGE	@ _____
MILEAGE	<i>5 @ 3.50</i> <i>17.50</i>
PLUG	@ _____
	@ _____
	@ _____

TOTAL *537.50*

CHARGE TO: *Woolsey Petroleum*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE *Allen F. Dick* PRINTED NAME *Allen F. Dick*

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 28 2004

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

# ALLIED CEMENTING CO., INC.

15270

Federal Tax I.D.#

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine L.D.G.

DATE <u>11-03-03</u>	SEC <u>25</u>	TWP <u>32S</u>	RANGE <u>11W</u>	CALLED OUT <u>5:30 P.M.</u>	ON LOCATION <u>6:00 P.M.</u>	JOB START <u>11:50 P.M.</u>	JOB FINISH <u>1:45 A.M.</u>
LEASE <u>Bloomington</u>	WELL # <u>A #1</u>	LOCATION <u>Medicine L.D.G. 2 3/4</u>	COUNTY <u>Barber</u>	STATE <u>Ks</u>			
OLD OR <u>NEW</u> (Circle one)	5 1/2 W 3/4 N E into						

CONTRACTOR <u>Duke #1</u>	OWNER <u>Woolsey Operating Corp</u>
TYPE OF JOB <u>long string</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4865</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>4851</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>4865</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.04</u>
CEMENT LEFT IN CSG. <u>42.04</u>	
PERFS.	
DISPLACEMENT <u>Kel water</u>	
<b>EQUIPMENT</b>	
PUMP TRUCK CEMENTER <u>David W.</u>	
# <u>302</u> HELPER <u>Dwayne W.</u>	
BULK TRUCK	
# <u>356</u> DRIVER <u>Bill M.</u>	
BULK TRUCK	
#	DRIVER

<b>CEMENT</b>		
AMOUNT ORDERED <u>325sx Class H + 10%</u>		
<u>Gyp Seal + 10% Salt + 6# Kel Seal + 8% FL-160 + 1/4# Flo Seal</u>		
<u>500 gals. ASF 10 gals. cl pro</u>		
COMMON <u>325 H</u>	@ <u>8.70</u>	<u>2827.50</u>
POZMIX	@	
<u>GEE Cl Pro 10 gal.</u>	@ <u>22.90</u>	<u>229.00</u>
<u>CHLORIDE ASF 500</u>	@ <u>1.00</u>	<u>500.00</u>
<u>Kel Seal 1950 #</u>	@ <u>.50</u>	<u>975.00</u>
<u>Gyp Seal 31</u>	@ <u>17.85</u>	<u>553.35</u>
<u>Salt 35</u>	@ <u>7.50</u>	<u>262.50</u>
<u>FL-160 244 #</u>	@ <u>8.00</u>	<u>1952.00</u>
<u>Flo Seal 81 #</u>	@ <u>1.40</u>	<u>113.40</u>
HANDLING <u>4.38</u>	@ <u>1.15</u>	<u>503.70</u>
MILEAGE <u>438 x 5 x .05</u>		<u>125.00</u>
		<u>TOTAL 8041.45</u>

**REMARKS:**

**SERVICE**

<u>Pipe on Bottom Break CIRC</u>	DEPTH OF JOB <u>4851</u>
<u>pump 20 BB/S Kel water pump</u>	PUMP TRUCK CHARGE <u>1264.00</u>
<u>12 BB/S ASF pump 3 BB/S Fresh #3</u>	EXTRA FOOTAGE @
<u>plug Kel w/ 10% x pump 300sx</u>	MILEAGE <u>5</u> @ <u>3.50</u> <u>17.50</u>
<u>H + 10% Gyp 10% salt + 6# Kel seal</u>	PLUG @
<u>+ 8% FL-160 1/4# Flo Seal wash pump</u>	@
<u>lines Displace w/ Kel water slow rate</u>	NOV 13 2003 @
<u>pump plug float did hold wash up rig down</u>	
<u>run line tag plug at 4810 FT</u>	
CHARGE TO: <u>Woolsey Operating Corp.</u>	TOTAL <u>1281.50</u>

STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

<u>4 1/2</u>		
<u>1- AFD Float shoe</u>	@ <u>200.00</u>	<u>200.00</u>
<u>1- latch down plug</u>	@ <u>300.00</u>	<u>300.00</u>
<u>1- BASKET</u>	@ <u>116.00</u>	<u>116.00</u>
<u>1 1/2- TURBOLIZERS</u>	@ <u>55.00</u>	<u>770.00</u>
<u>36- SCRATCHERS</u>	@ <u>29.00</u>	<u>1044.00</u>
<u>Reciprocating</u>		
		TOTAL <u>2430.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE 2430.00  
DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE Allen F. Dick & Allen F. Dick  
PRINTED NAME

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 28 2004  
 CONSERVATION DIVISION  
 WICHITA, KS