

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: Oneok & Plains Marketing
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Wesley D. Hansen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic Protection)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/17/03	10/30/03	01/08/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22778-00-00
County: Barber
C SW SE Sec. 18 Twp. 34 S. R. 11 East West
660' FSL feet from (S) N (circle one) Line of Section
1980' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: MICHEL Well #: 1

Field Name: Stranathan
Producing Formation: Cherokee
Elevation: Ground: 1408 Kelly Bushing: 1419
Total Depth: 5350 Plug Back Total Depth: 5272
Amount of Surface Pipe Set and Cemented at 237 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 1800 bbls
Dewatering method used Haul off free fluids and allow to dry

Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. / BEMCO
Lease Name: May 13-3 / Cole SWD License No.: 8061 / 32613
Quarter _____ Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche / Barber Docket No.: D-27726 / D-19886
Location of Cole SWD is Sec 18-34-11W

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Dean Pattison, Operations Manager Date: July 20, 2004

Subscribed and sworn to before me this 20th day of July

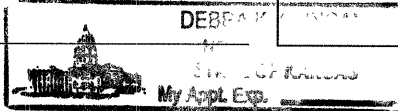
20 04

Notary Public: Debra K. Clingan

Date Commission Expires: March 15, 2006

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: 8-3-04 DFW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: MICHEL Well #: 1
 Sec. 18 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density Sonic Cement Bond Dual Induction Sonic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Kansas City</td> <td>4074</td> <td>- 2655</td> </tr> <tr> <td>Mississippian</td> <td>4690</td> <td>- 3271</td> </tr> <tr> <td>Viola</td> <td>5002</td> <td>- 3583</td> </tr> <tr> <td>Simpson</td> <td>5127</td> <td>- 3708</td> </tr> <tr> <td>Arbuckle</td> <td>5292</td> <td>- 3873</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Kansas City	4074	- 2655	Mississippian	4690	- 3271	Viola	5002	- 3583	Simpson	5127	- 3708	Arbuckle	5292	- 3873
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	14-1/4"	13-5/5"	48#/ft	237'	60/40 poz	200	2%gel, 3%cc
Production	7-7/8"	4-1/2"	10-1/2#/ft	5330'	Class H	230	10%gyp, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4632' 4640' Cherokee	Acid: 2333 gal 17% quality foamed acid	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4640'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>01/09/04</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>trace</u>	Gas Mcf <u>500</u>	Water Bbls. <u>trace</u>	Gas-Oil Ratio <u>n/a</u>	Gravity <u>n/a</u>

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

ALLIED CEMENTING CO., INC. 11050

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge

DATE <u>10-17-03</u>	SEC. <u>18</u>	TWP. <u>34s</u>	RANGE <u>11w</u>	CALLED OUT <u>10:30P.m.</u>	ON LOCATION <u>12:00A.m.</u>	JOB START <u>2:30AM</u>	JOB FINISH <u>3:30A.m.</u>
LEASE <u>Michel</u>			WELL # <u>1</u>	LOCATION <u>281+160 13S-E/Into</u>		COUNTY <u>Barber</u>	STATE <u>Ks.</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #5
 TYPE OF JOB Surface
 HOLE SIZE 17 1/4 T.D. 240'
 CASING SIZE 1.3 3/8 DEPTH 237'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15' By Request
 PERFS. _____
 DISPLACEMENT 3 3/2 Bbls Fresh H2o
 EQUIPMENT _____

PUMP TRUCK CEMENTER Larry Dreiling
 # 352 HELPER David Felio
 BULK TRUCK _____
 # 353 DRIVER Walter Harmon
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Woolsey Petroleum
 CEMENT
 AMOUNT ORDERED 200 SX 60' 40'
3% CC + 2% Gel

COMMON	<u>120 A</u>	@	<u>7.15</u>	<u>858.00</u>
POZMIX	<u>80</u>	@	<u>3.80</u>	<u>304.00</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>12</u>	@	<u>30.00</u>	<u>180.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>209</u>	@	<u>1.15</u>	<u>240.35</u>
MILEAGE	<u>15 X 209</u>	@	<u>0.05</u>	<u>156.75</u>
				TOTAL <u>1769.10</u>

REMARKS:
Pipe on Bottom - Break Circ.
mix + Pump 200 SX 60' 40'
3% CC + 2% Gel. Displace
Cement w/ 3.3 1/2 Bbls. Fresh H2o
Shot In
Cement Did Circ.

SERVICE

DEPTH OF JOB	<u>237'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>3.50</u>
PLUG		@	
		@	
		@	
TOTAL <u>572.50</u>			

CHARGE TO: Woolsey Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>OCT 30 2003</u>	@	
	@	
	@	
	@	
	@	
TOTAL _____		

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 28 2004

CONSERVATION DIVISION
 WICHITA, KS
 Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 1769.10
 DISCOUNT 1769.10 IF PAID IN 30 DAYS

SIGNATURE x Allen F. Dick x Allen F. Dick
 PRINTED NAME

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

ALLIED CEMENTING CO., INC. 12511

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>02-29-03</u>	SEC. <u>18</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:15 PM</u>
LEASE <u>Meikel</u>	WELL # <u>1</u>	LOCATION <u>160 + 281 1st</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>13.5 to Duke sign 1/2 E into</u>			

CONTRACTOR <u>Duke #5</u>	OWNER <u>Woolsey Operating</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>4 1/2 x 10.5</u>	T.D. <u>5350</u>
CASING SIZE <u>4 1/2 x 10.5</u>	DEPTH <u>5330</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>latch down Ruff</u>	DEPTH <u>5298</u>
PRES. MAX <u>700</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>32</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>89 BBLs 296 KCL water</u>	

EQUIPMENT	
PUMP TRUCK CEMENTER <u>Justin Hart</u>	
# <u>308-265</u> HELPER <u>Eric Brewer</u>	
BULK TRUCK	
# <u>356-552</u> DRIVER <u>Bill McAdoo</u>	
BULK TRUCK	
#	DRIVER

CEMENT	
AMOUNT ORDERED <u>255 5x Class H</u>	
<u>10% Gyp-seal + 10% Salt + 6% KCL-seal + 8% FI-160 + 4% FI-seal</u>	
COMMON <u>H 955 @ 8.70</u>	<u>2218.50</u>
POZMIX	
CEL salt <u>28 @ 7.50</u>	<u>210.00</u>
CHLORIDE <u>4.5F 500 gals @ 1.00</u>	<u>500.00</u>
<u>Gyp-seal 29 @ 17.85</u>	<u>428.40</u>
<u>KCL-seal 1530 # @ .50</u>	<u>765.00</u>
<u>FI-160 191 # @ 8.00</u>	<u>1528.00</u>
<u>FI-seal 64 # @ 1.40</u>	<u>89.60</u>
<u>Clapro 42 gals @ 22.90</u>	<u>274.80</u>
HANDLING <u>342 @ 1.15</u>	<u>393.30</u>
MILEAGE <u>312 x 15 .05</u>	<u>256.50</u>
	TOTAL <u>6664.10</u>

REMARKS:	SERVICE
<u>Pipe on STM Break Circ</u>	
<u>750 gals 29% KCL water</u>	DEPTH OF JOB <u>5350</u>
<u>500 gals ASF - 3 BBLs Fresh H₂O</u>	PUMP TRUCK CHARGE <u>1340.00</u>
<u>Plug Rat + Mouse 25 5x H + Additives</u>	EXTRA FOOTAGE @
<u>230 5x H + Additives @ 14.85</u>	MILEAGE <u>15 @ 3.50</u>
<u>Release Plug 4.5F 89 BBLs</u>	PLUG @
<u>296 KCL water plug shut Pump</u>	@
<u>Down Release 1.5F Float Held</u>	@
<u>Did not bump Plug</u>	
CHARGE TO: <u>Woolsey Operating</u>	NOV 12 2003
STREET _____	TOTAL <u>1392.50</u>

RECEIVED _____ STATE _____ ZIP _____
KANSAS CORPORATION COMMISSION

JUL 28 2004

CONSERVATION DIVISION
WICHITA, KS To Allied Cementing Co., Inc.

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SIGNATURE Allen F. Dick

FLOAT EQUIPMENT	
<u>4 1/2</u>	
<u>4 1/2 Float Shoe @ 200.00</u>	<u>200.00</u>
<u>latch down Plug @ 300.00</u>	<u>300.00</u>
<u>7 Turbolyzers @ 55.00</u>	<u>385.00</u>
<u>1 Basket @ 116.00</u>	<u>116.00</u>
<u>24 Recp. Scratchers @ 29.00</u>	<u>696.00</u>
	TOTAL <u>1697.00</u>

TAX _____
TOTAL CHARGE 1697.00
DISCOUNT 0.00 IF PAID IN 30 DAYS

PRINTED NAME Allen F. Dick

ANY APPLICABLE TAX
WILL BE CHARGED
FROM INVOICING