

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3372
Name: Dixon-Dearmore Oil Company, Inc.
Address: 8100 E. 22nd Street N., Bldg. 1600 Suite C
City/State/Zip: Wichita, Kansas 67226
Purchaser: NA
Operator Contact Person: Micheal W. Dixon
Phone: (316) 264-9632
Contractor: Name: Pickrell Drilling Company, Inc.
License: 5123
Wellsite Geologist: Tom Williams
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingle'd Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-15-05 7-26-05 7-26-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22914-0000
County: Barber
App. N/2 N/2 N/2 Sec. 8 Twp. 33 S. R. 12 East West
4950 feet from (S) N (circle one) Line of Section
2640 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bartholow Well #: 1
Field Name: Medicine Lodge-Boggs
Producing Formation: NA
Elevation: Ground: 1578 Kelly Bushing: 1583
Total Depth: 4974 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I P&A WITHIN 11-27-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 38,000 ppm Fluid volume 167 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite:
Operator Name: Herman Loeb
Lease Name: Lohmann License No.: 3273
Quarter _____ Sec. 3 Twp. 35 S. R. 12 East West
County: Barber Docket No.: CD-4812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5-19-06
Subscribed and sworn to before me this 19th day of May,
2006.
Notary Public: [Signature]
Date Commission Expires: _____

DIANE L. DIXON
Notary Public - State of Kansas
My Appt. Expires 4-10-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dixon-Dearmore Oil Company, Inc. Lease Name: Bartholow Well #: 1
 Sec. 8 Twp. 33 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL/CDN,DIL, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3692</td> <td>-2109</td> </tr> <tr> <td>Dg. Sd.</td> <td>3773</td> <td>-2190</td> </tr> <tr> <td>Lansing</td> <td>3891</td> <td>-2308</td> </tr> <tr> <td>Stark</td> <td>4281</td> <td>-2698</td> </tr> <tr> <td>Mississippian</td> <td>4450</td> <td>-2867</td> </tr> <tr> <td>Viola</td> <td>4746</td> <td>-3163</td> </tr> <tr> <td>Simpson Sh</td> <td>4850</td> <td>-3267</td> </tr> <tr> <td>Simpson SD</td> <td>4876</td> <td>-3293</td> </tr> </table>	Name	Top	Datum	Heebner	3692	-2109	Dg. Sd.	3773	-2190	Lansing	3891	-2308	Stark	4281	-2698	Mississippian	4450	-2867	Viola	4746	-3163	Simpson Sh	4850	-3267	Simpson SD	4876	-3293
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121/4	85/8	28	280	60-40 Poz	200	2%gel,3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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OCT 17 2006
CONSERVATION DIVISION
WICHITA, KS

Dixon-Dearmore Oil Company, Inc.

Barholow #1
Sec.8-33S-12W
App. N/2N/2N/2
Barber County, Kansas

Drill Stem Tests

DST #1, 3661-3791, 5-75-60-90, GTS 2 min. 2nd Op., GA 9.5 MCF 10 min, Dec to 6.14
MCF 30 min. REC. 1520' G&MCW, IFP 484-429#, FFP 522-tool plugged, IHP 1805,
FHP 1728#. Temp. 116°.

DST #2, 4277-4320,30-45-60-115, GTS 13 min 1st Op., GA 48 MCF 30 min., 2nd Op.
GA 61 MCF 60 min. Rec. 495' MCW. IFP 49-115#, FFP 80-117#, ISIP 118#, FSIP 121#
IHP 2098#, FHP 2006#, Temp 121°.

DST #3, 4445-4500, 30-30-30-30, Rec. 20' SGCM, IFP24-27#, FFP 30-31#, ISIP96#,
FSIP162#, IHP 2225#, FHP2151#, Temp 122°

DST #4 4630-4750, 30-30-30-30, Rec. 10' SGCM, IFP 24-35#, FFP 33-37#, ISIP 52#,
FSIP 46#, IHP2318#, FHP2238#, Temp 123°

DST #5 4842-4889, 30-30-30-30, Rec 5' SGCM, IFP 31-31#, FFP 29-30#, ISIP 145#,
FSIP 78#, IHP 2465#, FHP 2376#, Temp 126°.

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 20293

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.L.

DATE <u>11-23-04</u>	SEC. <u>18</u>	TWP. <u>305</u>	RANGE <u>10w</u>	CALLED OUT <u>9⁰⁰ AM</u>	ON LOCATION <u>10⁰⁰ AM</u>	JOB START <u>2¹⁵ PM</u>	JOB FINISH <u>3¹⁵ PM</u>
LEASE <u>Rolf Land</u>		WELL #		LOCATION <u>Nashville / south to Cemetery</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)		LOCATION <u>1³/₄ west, North into.</u>					

CONTRACTOR Pickrell #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 233'

CASING SIZE 8 5/8 2400 DEPTH 233'

TUBING SIZE DEPTH

DRILL PIPE 4 1/2" DEPTH 233'

TOOL NONE leave 15' DEPTH 218'

PRES. MAX MINIMUM 50'

MEAS. LINE 206 SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 bbl Fresh h₂O.

OWNER Dixon - Dearmore

CEMENT

AMOUNT ORDERED 4005 x 60' 40' 2 + 3% acc

used 4005 x 60' 40' 2 + 3% acc

COMMON	<u>240</u>	@	<u>7.85</u>	<u>1884.00</u>
POZMIX	<u>160</u>	@	<u>4.10</u>	<u>656.00</u>
GEL	<u>7</u>	@	<u>11.00</u>	<u>77.00</u>
CHLORIDE	<u>13</u>	@	<u>33.00</u>	<u>429.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>420</u>	@	<u>1.35</u>	<u>567.00</u>
MILEAGE	<u>3.5 x 420 x .05</u>			<u>735.00</u>
TOTAL				<u>4348.00</u>

REMARKS:

205
2 Pipe on bottom, break circulation.
215 pump 275 x 60' 40' 2 + 3% acc
148 weight. 225 Release Wooden
Plug Dump 14 bbl Disp. Shot-in
leave 15' cement in case. Cement not
circ. Run 1-inch 245 pm Pump
125 x 60' 40' 2 + 3% acc top off.
Cement did circ.

SERVICE

DEPTH OF JOE	<u>233'</u>		
PUMP TRUCK CHARGE			<u>570.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>4.00</u> <u>140.00</u>
MANIFOLD		@	
		@	
		@	

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TOTAL 710.00

CONSERVATION DIVISION
WICHITA, PLUG & FLOAT EQUIPMENT

<u>8 5/8</u> Wooden Plug	<u>@ 55.00</u>	<u>55.00</u>
	@	
	@	
	@	
	@	

TOTAL 55.00

TAX _____

TOTAL CHARGE ~~555.00~~

DISCOUNT ~~55.00~~ IF PAID IN 30 DAYS

CHARGE TO: Dixon - Dearmore

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Rucker

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME