

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31021  
Name: Castelli Exploration, Inc.  
Address: 6908 N.W. 112th Street  
City/State/Zip: Oklahoma City, OK 73162  
Purchaser:  
Operator Contact Person: Tom Castelli  
Phone: (405) 722-5511  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Dan Pittman

CONFIDENTIAL

API No. 15 - ~~093-21368-00-00~~ 15-033-21368-00-00  
County: Comanche County, Kansas  
C - S/2 - NE - NE Sec. 19 Twp. 33 S. R. 16  East  West  
1070 feet from S (N) (circle one) Line of Section  
660 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Dorsey Trust Well #: 1-19  
Field Name: Shimer

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Reservoir Formation: MSSP  
Elevation: Ground: 1818' Kelly Bushing: 1831'  
Total Depth: 5330' Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 317' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name: **RECEIVED KANSAS CORPORATION COMMISSION**  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ **CONSERVATION DIVISION WICHITA, KS**  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 33,000 ppm Fluid volume 390 bbls  
Dewatering method used Haul Free Fluids as Needed  
Location of fluid disposal if hauled offsite:  
Operator Name: Star Resources  
Lease Name: Currier #2-9 License No.: 32389  
Quarter \_\_\_\_\_ Sec. 20 Twp. 32 S. R. 18  East  West  
County: Comanche Docket No.: D-27668

09/16/03 09/26/03 10/08/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christopher J. Quenker  
Title: EXPLORATION GEOLOGIST Date: 01-06-04  
Subscribed and sworn to before me this 6<sup>th</sup> day of January,  
2004.  
Notary Public: Tisha L. Braun  
Date Commission Expires: 7/18/05  
0101945

OKLAHOMA NOTARY PUBLIC  
TISHA L. BRAUN  
OKLAHOMA COUNTY  
COMM EXP 07-18-2005

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

✓

X

Operator Name: Castelli Exploration, Inc. Lease Name: Dorsey Trust Well #: 1-19  
 Sec. 19 Twp. 33 S. R. 16  East  West County: Comanche County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 DIL/CND

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Lansing	4316	- 2485
Drum	4546	- 2715
Swope	4656	- 2825
Missp	4898	- 3067
Missp	5000	- 3169

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17"	13 3/8"	48#	317'	40/40 Poz A Serv lite	100	3% cc 1/4# cellflr
Production	7-7/8"	4 1/2"	10.5#	5113'	AA-2	125	10% salt 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	Miss 5018'-5036'	Acid 2500 Gal 10% MCA	

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KANSAS CORPORATION COMMISSION  
**JAN 07 2004**  
CONSERVATION DIVISION  
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5074	None	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.			Producing Method		
11/12/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6	350	15		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_