

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th Street
City/State/Zip: Oklahoma City, OK 73162
Purchaser: _____
Operator Contact Person: Thomas P. Castelli
Phone: (405) 722-5511
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Dan Pittman

API No. 15 - 033-21392-00-00
County: Comanche
C NE SW SE E/2 W/2 SE Sec. 19 Twp. 33 S. R. 16 East West
1220' 1296 feet from S N (circle one) Line of Section
1850' 1797 feet from E / W (circle one) Line of Section
Footages per GPS
Footages Calculated from Nearest Outside Section Corner:

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MAY 03 2004

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

(circle one) NE SE NW SW
Lease Name: Gregg Well #: 1-19
Field Name: Shimer
Producing Formation: Mississippian
Elevation: Ground: 1833' Kelly Bushing: 1846'
Total Depth: 5140' Plug Back Total Depth: 5096'
Amount of Surface Pipe Set and Cemented at 315 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I Well 11-27-02

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
01/29/04 02/10/04 03/18/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 27,000 ppm Fluid volume 400 bbls
Dewatering method used Hauled free fluids as needed
Location of fluid disposal if hauled offsite:
Operator Name: Star Resources
Lease Name: Currier License No.: 20-9
Quarter NW Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: D27668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christopher J. Greenlee
Title: Exp/ GEO Date: 4-29-04
Subscribed and sworn to before me this 29th day of April,
2004.
Notary Public: Tisha L. Braun
Date Commission Expires: 7/18/05
01011945

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

OKLAHOMA NOTARY PUBLIC
TISHA L. BRAUN
OKLAHOMA COUNTY
COMM EXP 07-18-2005

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X

Operator Name: Castelli Exploration, Inc. Lease Name: Gregg Well #: 1-19
 Sec. 19 Twp. 33 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Lansing 4140' -2494'
 Drum 4569' -2723'
 Swope 4694' -2838
 Pawnee 4928' -3082'
 Miss 5028' -3182'

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		45'			
Surface	17 1/2"	13-3/8"	48#	315'	Serve lts 6.8/90 Pbz	180 100	3% CC Cellflake
Production	7 7/8"	4 1/2"	11.6#	5137'	AA-2	125	10% salt 5% gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	Miss 5058'-5078'	3000 Gal 10% MCA	
4 spf	Miss 5043'-5052'	Foamer & 150 Perf Balls	
4 spf	Miss 5032'-5037'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
None				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Will Plug-Dry Hole
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)