

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03372
Name: Dixon Energy, Inc.
Address: 8100 E. 22nd Street N., Bldg. 1600 Suite C
City/State/Zip: Wichita, Kansas 67226
Purchaser: NA
Operator Contact Person: Micheal W. Dixon
Phone: (316) 264-9632
Contractor: Name: Pickrell Drilling Company, Inc.
License: 5123
Wellsite Geologist: Tom Williams

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-16-04</u>	<u>10-01-04</u>	<u>10-01-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-2140900-00
County: COMANCHE
App. NE NE NE Sec. 20 Twp. 33 S. R. 16 East West
4950' feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gregg "A" Well #: 1-20
Field Name: Ham

Producing Formation: NA
Elevation: Ground: 1823 Kelly Bushing: 1828
Total Depth: 5102 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 1237 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from NA
feet depth to NA w/ NA sx cmt.
ALT I WITHIN 11-27-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7500 ppm Fluid volume 1800 bbls
Dewatering method used Let Dry I
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

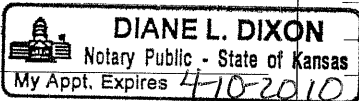
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 10-16-06

Subscribed and sworn to before me this 16th day of October

20 06
Notary Public: Diane L Dixon
Date Commission Expires: 4-10-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dixon Energy, Inc. Lease Name: Gregg "A" Well #: 1-20
 Sec. 20 Twp. 33 S. R. 16 East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 CDN, DIL, Micro

	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name		Top Datum	
Heebner		4126 -2298	
Lansing		4304 -2476	
Pawnee		4884 -3056	
Mississippian		4982 -3154	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	32"	24"	NA	80'	Grout	10	NA
Surface	121/4	85/8	28#	1237'	ALW&CassA	635	2%gel,3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS

DIXON ENERGY, INC.
GREGG "A" #1-20
20-33S-16W
NE-NE-NE
COMANCHE COUNTY, KANSAS

DST #1 4950-4998
30-60-60-60
REC. 2000' GIP & 30' GCM.
IFP 33-39#, FFP 55-58#
ISIP 905#, FSIP 993#
IHP2434#, FHP 2382#
TEMP123°F

DST #2 4998-5010
30-60-60-90
REC. 1100' GIP & 45' GO&WCM
IFP 12-24#, FFP 16-32#
ISIP1337#, FSIP 1406#
IHP 2478#, FHP 2448#
TEMP 126°F

DST#3 5010-20
30-30-30-30
REC. 120' GIP & 30' SG&OCM
IFP10-27#, FFP19-32#
ISIP 897#, FSIP 779#
IHP 2477#, 2487#
TEMP 124°F

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OCT 17 2006
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

18029

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Redford

DATE <u>10-1-04</u>	SEC. <u>20</u>	TWP. <u>33s</u>	RANGE <u>16w</u>	CALLED OUT <u>11:00</u>	ON LOCATION <u>1:30</u>	JOB START <u>3:45</u>	JOB FINISH <u>5:00</u>
LEASE <u>Cheng</u>	WELL# <u>1-20</u>	LOCATION <u>160 + Dearhead, 12s to 160 + Dearhead</u>				COUNTY <u>Commanche</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)		Rot 2 1/4 w 1 1/2, 3 1/2 w 1 w/s					

CONTRACTOR Pickrell
 TYPE OF JOB Rty Plug
 HOLE SIZE 7 7/8 I.D. 5100
 CASING SIZE 8 3/8 DEPTH 1237
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Dixon + Dearmore
 CEMENT AMOUNT ORDERED 115 at 60/40
62 gal

COMMON	<u>69 A</u>	@	<u>7.85</u>	<u>541.65</u>
POZMIX	<u>46</u>	@	<u>4.10</u>	<u>188.60</u>
GEL	<u>6</u>	@	<u>11.00</u>	<u>66.00</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>121</u>	@	<u>1.35</u>	<u>163.35</u>
MILEAGE	<u>40 x 121 x .05</u>			<u>242.00</u>
TOTAL				<u>1201.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER [Signature]
 # 372 HELPER [Signature]
 BULK TRUCK DRIVER [Signature]
 # 356 DRIVER [Signature]
 BULK TRUCK DRIVER _____
 # _____ DRIVER _____

REMARKS:

1st Plug - 50 w at 1230 ft
2nd Plug 40 w at 300 ft
3rd 10 w at 40 ft
4th plug 15 w in Rat hole

SERVICE

DEPTH OF JOB 1237
 PUMP TRUCK CHARGE _____ 570.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 40 @ 4.00 160.00
 _____ @ _____
 _____ @ _____

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OCT 17 2006

TOTAL 730.00

CONSERVATION DIVISION
 WICHITA, KS
 PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____
1-5% Dry hole plug @ 23.00 23.00
 _____ @ _____
 _____ @ _____
 TOTAL 23.00

TAX _____
 TOTAL CHARGE 195.46
 DISCOUNT 195.46 IF PAID IN 30 DAYS

CHARGE TO: Dixon + Dearmore
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

x Mike Kern

Thank you!

PRINTED NAME
 ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

ALLIED CEMENTING CO., INC.

17375

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ML

DATE <u>9-21-04</u>	SEC. <u>20</u>	TWP. <u>33s</u>	RANGE <u>16w</u>	CALLED OUT <u>2:30 AM</u>	ON LOCATION <u>5:00 AM</u>	JOB START <u>9:20 AM</u>	JOB FINISH <u>10:20 AM</u>
LEASE <u>Gregg</u>	WELL.# <u>1-20</u>	LOCATION <u>160 + Deerhead Rd 1251</u>			COUNTY <u>Comanche</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)		<u>to Rinted Ast Rd 2 1/4 W 12 1/4 S 2 1/4 W 1 1/4</u>			<u>4/5</u>		

CONTRACTOR Pickrell Drilling
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1230'
 CASING SIZE 8 7/8 DEPTH 1237'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 36-80
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 73 Bkswater

OWNER Dixon + Deermore
 CEMENT AMOUNT ORDERED
385 SX 65-35:67 3/4 CC + 1/4 FLO Seal C
250 SX Class A + 3/4 CC + 2/4 GEL
 COMMON 250 'A' @ 7.85 1962.50
 POZMIX _____ @ _____
 GEL 5 @ 11.00 55.00
 CHLORIDE 21 @ 33.00 693.00
 ASC _____ @ _____
ALW 385 @ 7.30 2810.50
Flo Seal 96" @ 1.40 134.40
 _____ @ _____
 _____ @ _____
 HANDLING 690 @ 1.35 931.50
 MILEAGE 40 x 690 x .05 1380.00
 TOTAL 7966.90

REMARKS:

Run 1237' 8 7/8 casing Pump pipe
Cas. MIX 300 SX ALW + Additives
+ 150 SX A3+2 Release plug + Disz
with 73 Bkswater (Pump plug
+ Shut in Cement did not circulate
Top off with 100 SX A3+2 + 85 SX ALW

Dixon - Deermore

CHARGE TO: Dixon Deermore
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1237'
 PUMP TRUCK CHARGE 0-300' 570.00
 EXTRA FOOTAGE 937' @ .50 468.50
 MILEAGE 40 @ 4.00 160.00
 _____ @ _____
 _____ @ _____

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TOTAL 1198.50

OCT 17 2006

PLUG & FLOAT EQUIPMENT
CONSERVATION DIVISION
WICHITA, KS

MANIFOLD - TRP @ 100.00 100.00
 3- Reg Baskets @ 180.00 540.00
 1- 24" Basket @ 325.00 325.00
 1- Baffle plate @ 45.00 45.00
 _____ @ _____

TOTAL 1010.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 1010.00
 DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern

PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING