

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Tim Pierce

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/17/04 5/23/04 Plugging 5-23-04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25290 - 0000
County: Ellis County
NE NW NE Sec. 2 Twp. 13 S. R. 19 East West
4950' S feet from S N (circle one) Line of Section
1350' E feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Staab Trust Well #: #1-2
Field Name: Wildcat

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Producing Formation: LKC, Arbuckle
Elevation: Ground: 2131 Kelly Bushing: 2136
Total Depth: 3900' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at None Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ East West
County: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 2004
Subscribed and sworn to before me this 27th day of July,
2004.
Notary Public: Kristin Grady
Date Commission Expires: 2/06/08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KRISTIN GRADY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2/06/08

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ORIGINAL

Operator Name: Murfin Drilling Company, Inc. Lease Name: Staab Trust Well #: #1-2
Sec. 2 Twp. 13 S. R. 19 East West County: Ellis County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	RECEIVED JUL 28 2004 KCC WICHITA	SEE ATTACHED LIST	KCC JUL 20 2004 CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		221'	Common	160	3%cc,2% gel
Production		none					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
None	None		

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 4

6-24-04

* INVOICE *

KCC

JUL 20 2004

CONFIDENTIAL

Invoice Number: 093324

Invoice Date: 05/25/04

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

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Cust I.D. Murfin
 P.O. Number...: Staab TR 1-2
 P.O. Date....: 05/25/04

Due Date.: 06/24/04
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	129.00	SKS	7.6500	986.85	T
Pozmix	86.00	SKS	4.0000	344.00	T
Gel	11.00	SKS	11.0000	121.00	T
Handling	226.00	SKS	1.2500	282.50	T
Mileage (35)	35.00	MILE	11.3000	395.50	T
126 sks @\$.05 per sk per mi					
Plug	1.00	JOB	650.0000	650.00	T
Mileage pmp trk	35.00	MILE	4.0000	140.00	T
Dryhole Plug	1.00	EACH	23.0000	23.00	T

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 FROM
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All Prices Are Net, Payable 30 Days Following Subtotal 2942.85
 Date of Invoice. 1 1/2% Charged Thereafter. Tax 200.11
 If Account CURRENT take Discount of \$ 294.28 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total 3142.96

294.28
 2848.68

Account	Unit	W	No.	Amount	Description
03600	008	W	1955	3142.96 (294.28)	PTA
					OKD

ALLIED CEMENTING CO., INC.

15596

Federal Tax I.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>5-22-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>10:00 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Staab Trust</u>	WELL# <u>1-2</u>	LOCATION <u>Acement I-70 211</u>	COUNTY <u>Ellis</u>	STATE <u>K</u>			
OLD OR NEW (Circle one)		<u>1 3/4 E 4 S</u>					

CONTRACTOR <u>Martin Drilling #8</u>	OWNER
TYPE OF JOB <u>Plug</u>	CEMENT AMOUNT ORDERED <u>215 6/10 6/10 gal</u>
HOLE SIZE <u>7 7/8" D. 3900</u>	
CASING SIZE DEPTH	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>129</u> @ <u>7.45</u> <u>986.85</u>
MEAS. LINE SHOE JOINT	POZMIX <u>86</u> @ <u>4.92</u> <u>344.92</u>
CEMENT LEFT IN CSG.	GEL <u>1.0</u> @ <u>11.00</u> <u>121.00</u>
PERFS.	CHLORIDE @
DISPLACEMENT	@
	@
	@
	@
	@
	@
	@
	HANDLING <u>226</u> @ <u>1.25</u> <u>282.50</u>
	MILEAGE <u>5 1/2</u> / mile <u>395.00</u>
	TOTAL <u>2129.85</u>

EQUIPMENT

345 PUMP TRUCK CEMENTER Dave Steve

213 BULK TRUCK DRIVER Gary

REMARKS:

25 sk @ 38.50

25 @ 15.30

100 @ 7.90

40 @ 2.70

10 @ 40 w/c plug

10 mouse hole

15 rat hole

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 650.00

EXTRA FOOTAGE @

MILEAGE 35 @ 4.00 140.00

PLUG 8 1/2 Dry Hole @ 23.00

@

@

TOTAL 813.00

CHARGE TO: Martin Drilling Co Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

RECEIVED

JUL 28 2004

KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis McKeown Louis McKeown
PRINTED NAME

ALLIED CEMENTING CO., INC.
 P.O. BOX 37
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

 * INVOICE * *6-386*

KCC
 JUL 20 2004 Invoice Number: 093279
CONFIDENTIAL Invoice Date: 05/24/04

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

RECEIVED
 JUL 28 2004
 KCC WICHITA

Cust I.D.....: Murfin
 P.O. Number...: Staab TR. 1-2
 P.O. Date.....: 05/24/04
 Due Date.: 06/23/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	RELEASED	7.6500	1224.00	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	168.00	CONFIDENTIAL	1.2500	210.00	E
Mileage (35)	35.00	MILE	8.4000	294.00	E
168 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	35.00	MILE	4.0000	140.00	E
Wooden Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 2616.00
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 98.74
 If Account CURRENT take Discount of \$ 261.60 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 2714.74

261.60

2453.14

DD *OK*

Account	Unit	W	No.	Amount	Description
<i>Q3608</i>	<i>00840</i>	<i>1955</i>	<i>2714.74</i>	<i>(261.60)</i>	<i>Cement S. Co.</i>

