

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address: 1775 Sherman Street, Suite 2950
City/State/Zip: Denver, CO 80203
Purchaser: N/A
Operator Contact Person: Richard J. Gray
Phone: (303) 864-1881 X.103
Contractor: Name: Cheyenne Drilling, LP
License: 5382
Wellsite Geologist: Jon Christensen

API No. 15 - 055-21832-0000
County: Finney
 NW SW Sec. 22 Twp. 23 S. R. 33 East West
2275 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Odegard Well #: 1-1222
Field Name: None
Producing Formation: DRY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2895.2' Kelly Bushing: 2906'
Total Depth: 5000' Plug Back Total Depth: 3100'
Amount of Surface Pipe Set and Cemented at 1718 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WHM 11-27-06

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/24/2004 7/1/2004 7/1/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 800 bbls
Dewatering method used Dried and Filled
Location of fluid disposal if hauled off site _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 7/21/2004
Subscribed and sworn to before me this 21st day of July,
2004.
Notary Public: Josua R. BH
Date Commission Expires: 11-9-04

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

ORIGINAL

TIGHT

Side Two

Operator Name: Presco Western, LLC Lease Name: Odegard Well #: 1-1222
 Sec. 22 Twp. 23 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Heebner Shale | 3859' | -963' |
| Lansing 'A' | 3912' | -1006' |
| Kansas City 'A' | 4277' | -1371' |
| Kansas City 'B' | 4316' | -1410' |
| Marmaton | 4436' | -1530' |
| Pawnee | 4519' | -1613' |
| Fort Scott | 4552' | -1646' |
| Cherokee Shale | 4561' | -1655' |

List All E. Logs Run:

Compensated SSD/Neutron
Dual Induction

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 28 | 1718' | Lite | 575 | 3%CC+1/4#fl sea1 |
| | | | | | Common | 150 | 3%CC |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
| | N/A | RELEASED RECEIVED FROM CONFIDENTIAL KCC WICHITA | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|--|-------------|---------------|--|
| | | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| N/A | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled **DRY**
 (If vented, Submit ACO-18.) Other (Specify) _____

Operator: Presco Western, LLC
Sec. 22 Twp 23S R. 33W

Lease Name: Odegard Well#: 1-1222
County: Finney

Formations

| Name | Top | Datum |
|-----------------|-------|--------|
| Morrow Shale | 4759' | -1853' |
| Lower Morrow SS | 4900' | -1994' |
| St. Genevieve | 4904' | -1998' |
| St. Louis 'B' | 4926' | -2020' |

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ALLIED CEMENTING CO., INC. 13517

Federal Tax I.D.#

1 2004

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Oakley

| | | | | | | | |
|--|----------------------|-----------------|------------------------------------|-------------|---------------------------|--------------------------|----------------------------|
| DATE <u>6-25-04</u> | SEC. <u>22</u> | TWP. <u>23s</u> | RANGE <u>33w</u> | CALLED OUT | ON LOCATION <u>7:00PM</u> | JOB START <u>11:15PM</u> | JOB FINISH <u>12:15 AM</u> |
| LEASEE <u>Odegaard</u> | WELL # <u>1-1222</u> | | LOCATION <u>Garden City 2N3W4N</u> | | COUNTY <u>Finney</u> | STATE <u>Ks</u> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | <u>SEIN</u> | | | |

| | |
|----------------------------------|-----------------------|
| CONTRACTOR <u>Cheyenne Rig 1</u> | OWNER <u>Same</u> |
| TYPE OF JOB <u>Surface</u> | |
| HOLE SIZE <u>12 1/4</u> | T.D. <u>1720'</u> |
| CASING SIZE <u>8 5/8</u> | DEPTH <u>1718'</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL | DEPTH |
| PRES. MAX | MINIMUM |
| MEAS. LINE | SHOE JOINT <u>40'</u> |
| CEMENT LEFT IN CSG. <u>40'</u> | |
| PERFS. | |
| DISPLACEMENT <u>1043g</u> | |
| EQUIPMENT | |

| | |
|-----------------------------|--------------------------|
| PUMP TRUCK # <u>373-281</u> | CEMENTER <u>Dean</u> |
| BULK TRUCK # <u>315</u> | HELPER <u>Andrew</u> |
| BULK TRUCK # <u>386</u> | DRIVER <u>Max</u> |
| BULK TRUCK # <u>377</u> | DRIVER <u>Mike Larry</u> |

| | |
|---|----------------|
| CEMENT AMOUNT ORDERED | |
| <u>575 sks Lite 39 cc 1/2" P/O Seal</u> | |
| <u>150 sks 60m 39 cc</u> | |
| COMMON <u>150 sks @ 8.85</u> | <u>1327.50</u> |
| POZMIX @ | |
| GEL @ | |
| CHLORIDE <u>22 sks @ 30.00</u> | <u>660.00</u> |
| <u>Lite weight 575 sks @ 7.75</u> | <u>4456.25</u> |
| <u>P/O Seal 287 # @ 1.40</u> | <u>401.80</u> |

| | | |
|------------------------|---------------|----------------|
| HANDLING <u>747</u> | RELEASED FROM | <u>933.75</u> |
| MILEAGE <u>54 / SK</u> | FROM | <u>2054.25</u> |

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RECEIVED JUL 23 2004 KCC WICHITA SERVICE TOTAL ~~9833.55~~ 9833.55

REMARKS:

Cement did circulate
Plug Landed
Float Held
Thank you

| | |
|--------------------------------|----------------|
| DEPTH OF JOB <u>1718'</u> | |
| PUMP TRUCK CHARGE | <u>1130.00</u> |
| EXTRA FOOTAGE @ | |
| MILEAGE <u>55 Miles @ 4.00</u> | <u>220.00</u> |
| PLUG @ | |
| @ | |
| @ | |

TOTAL 1350.00

CHARGE TO: Presco Western
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

| | |
|---------------------------------|---------------|
| <u>Guide shoe @</u> | <u>190.00</u> |
| <u>APU Insert @</u> | <u>242.00</u> |
| <u>4 - Centralizers @ 33.00</u> | <u>132.00</u> |
| <u>1 - Basket @</u> | <u>180.00</u> |
| <u>8 5/8 Rubber Plug @</u> | <u>100.00</u> |

TOTAL 844.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rodney Gonzales

TAX _____
TOTAL CHARGE ~~9833.55~~
DISCOUNT ~~9833.55~~ IF PAID IN 30 DAYS
PRINTED NAME Rodney Gonzales