

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

SEP 12 2006

Operator: License # 31691
 Name: Coral Coast Petroleum, L.C.
 Address: 8100 E. 22nd St. North, Bldg 100 Ste. 2
 City/State/Zip: Wichita/Kansas/67226
 Purchaser: Duke Energy
 Operator Contact Person: Daniel M. Reynolds
 Phone: (316) 269-1233
 Contractor: Name: Val Energy, Inc.
 License: 5822
 Wellsite Geologist: Rocky Milford
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-14-2006	5-20-2006	6-12-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
SEP 11 2006
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API No. 15 - 033-21471-0000
 County: Comanche
 160°E N/2 NW NE Sec. 6 Twp. 34 S. R. 20 East West
330 feet from S N (circle one) Line of Section
1820 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Butts Well #: 1
 Field Name: Harper Ranch East
 Producing Formation: Tuttle
 Elevation: Ground: 1774 Kelly Bushing: 1784
 Total Depth: 5400 Plug Back Total Depth: 5390
 Amount of Surface Pipe Set and Cemented at 607 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 28000 ppm Fluid volume 1800 bbls
 Dewatering method used hauled
 Location of fluid disposal if hauled offsite:
 Operator Name: Midco
 Lease Name: Regier License No.: 6652
 Quarter NE Sec. 17 Twp. 33 S. R. 27 East West
 County: Meade Docket No.: C-21-232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel M. Reynolds
 Title: Managing Member Date: 9/8/2006
 Subscribed and sworn to before me this 8th day of September,
 20 06
 Notary Public: Janet Silverthorne
 Date Commission Expires: 4-18-2010 JANET SILVERTHORNE
 Notary Public - State of Kansas
 My Appt. Expires 4-18-2010

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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution