ORIGINAL

KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION FORM ACC-1
OIL & GAS CONSERVATION DIVISION

RECEIVED

SEP 0 6 2006 Form Must Be Typed



## **WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASEONSERVATION DIVISION

	WICHITA, KS
Operator: License # 33365	API No. 15 - 205-26299-00-00
Name: Layne Energy Operating, LLC	County: Wilson
Address: 1900 Shawnee Mission Parkway	NE_NW_NW_Sec. 8 Twp. 30 S. R. 16 7 East West
City/State/Zip: Mission Woods, KS 66205	388 feet from S / (N) (circle one) Line of Section
Purchaser:	901 feet from E / (W) (circle one) Line of Section
Operator Contact Person; M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3987	: (circle one) NE SE NW SW
Contractor: Name: McPherson Drilling	Lease Name: Kammerer B&B Well #: 4-8
License: 5675	Field Name: Neodesha
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 800' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 912' Plug Back Total Depth: 909'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 54' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 909'
Operator:	feet depth to Surface w/ 100 sx cmt.
Well Name:	•
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
·	Lease Name: License No.:
1/13/2006         1/17/2006         7/17/2006           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worker information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
nerein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: / // // // // Calc los	KCC Office Use ONLY
Title: Agent Date: 9/5/06	Letter of Confidentiality Attached
Subscribed and sworn to before me this	If Denied, Yes Date:
$\sim$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Wireline Log Received
MANIA	Geologist Report Received
lotary Public:	UIC Distribution
Date Commission Expires: 12 28 09	

NOTARY PUBLIC - State Of Kansas BROOKE C. MAXFIELD My Appt. Exp. 2809