

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: Falcon Exploration, Inc.
Address: 125 N. Market, Suite 1252
City/State/Zip: Wichita, Kansas 67202
Purchaser: NCRA; ONEOK
Operator Contact Person: Ron Schraeder
Phone: (316) 262-1378
Contractor: Name: Clarke Corporation
License: 5105

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 17 2006
CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: na
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Falcon Exploration, Inc
Well Name: Decker #1
Original Comp. Date: 1/20/05 Original Total Depth: 6579'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 6105 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. NP 50612

3/8/05 3/10/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21271-000
County: Clark
NW SW NE Sec. 12 Twp. 31 S. R. 22 East West
2011 feet from S / (N) (circle one) Line of Section
2434 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Decker Well #: 1
Field Name: Lexington NW ✓
Producing Formation: Morrow
Elevation: Ground: 2223' Kelly Bushing: 2233'
Total Depth: 6579 Plug Back Total Depth: 6105'
Amount of Surface Pipe Set and Cemented at 647 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used allow to dry completely
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Ronald A. Schraeder
Title: Engineer Date: 5/3/06
Subscribed and sworn to before me this 3rd day of May,
20 06
Notary Public: Rosanne M. Schippers
Date Commission Expires: 9/28/07

KCC Office Use ONLY
YES ✓ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution