

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5364	API No. 15 - 065-23171-66-06
Name: BEREXCO INC.	County: Graham
Address: P O Box 20380	SENWSWSec29Twp8S R25East 🗸 West
City/State/Zip: Wichita, KS 67208	1350' FSL feet from S / N (circle one) Line of Section
Purchaser: Central Crude Corp	1185' FWL feet from E / W (circle one) Line of Section
On and the Control Page 1997 Ensz	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-3311	(circle one) NE SE NW SW
Contractor: Name: BEREDCO	Lease Name: Knoll North Unit Well #: S-6
License: 5147	Field Name: Knoll North
Wellsite Geologist:	Producing Formation: LKC
Designate Type of Completion:	Elevation: Ground: 2467' Kelly Bushing: 2478'
New Well Re-Entry Workover	Total Depth: 4017' Plug Back Total Depth: 3995'
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 227' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
	If yes, show depth set 2203' Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from 2203'
If Workover/Re-entry: Old Well Info as follows:	feet depth to surface w/_375 sx cmt.
Operator:	reet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 2000 ppm Fluid volume 730 bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	
06-03-2006 06-12-2006 07-31-2006	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec TwpS. R East West
recompletion bate	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	
Signature: All Sand	KCC Office Use ONLY
Reservoir Engineering Tech 08 15 2006	V
Title: Reservoir Engineering Tech	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
20,06	Wireline Log Received
An E SIS	Geologist Report Received RECEIVED
NOTAR	PLOTNER UIC Distribution
My Appt. Exp	KCC WICHITA