

~~CONFIDENTIAL~~

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed
AMENDED

Operator: License # 33392
 Name: Keith F. Walker Oil & Gas Company, L.L.C.
 Address: 103 West Boyd **KCC**
 City/State/Zip: Norman, OK 73069
 Purchaser: Duke Energy Services **MAR 27 2006**
 Operator Contact Person: Alan L. Stacy **CONFIDENTIAL**
 Phone: (405) 701-0676
 Contractor: Name: Bronco Drilling (Big "A" Drilling)
 License: 31572
 Wellsite Geologist: Austin Garner
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 12/01/2005 12/21/2005 01/10/2006
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

API No. 15 - 025-21329-00-00
 County: Clark
 c-s2 S/2 NW4 Sec. 14 Twp. 34 S. R. 23 East West
2310' feet from S / N (circle one) Line of Section
1320' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Radar Well #: 14 #1
 Field Name: Big Sand Creek
 Producing Formation: Chester
 Elevation: Ground: 1903' Kelly Bushing: 1913'
 Total Depth: 5805 Plug Back Total Depth: 5745'
 Amount of Surface Pipe Set and Cemented at 1212 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy
 Title: CEO Date: 08/02/2006

Subscribed and sworn to before me this 2 day of August
 Notary Public: Sheri M. Miller
 My Commission Expires: 08/29/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Rec'd 08-02-06