

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Shiloh

Operator: License # 32977 / 33583
 Name: Dorado Gas Resources, LLC/Admiral Bay
 Address: 14550 E Easter Ave., Ste. 1000
 City/State/Zip: Centennial, CO 80112
 Purchaser: Seminole Energy
 Operator Contact Person: Janet Johnson
 Phone: (303) 350-1255
 Contractor Name: McGown
 License: 5786
 Wellsite Geologist: None
 Designate Type of Completion:
 ___ New Well ___ Re-Entry ___ Workover
 ___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
 Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back _____ Plug Back Total Depth _____
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 ___ Other (SWD or Enhr.?) Docket No. _____

<u>2/24/06</u>	<u>2/27/06</u>	<u>03/03/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
MARCH 2 2006
OIL & GAS CONSERVATION DIVISION
WICHITA, KS

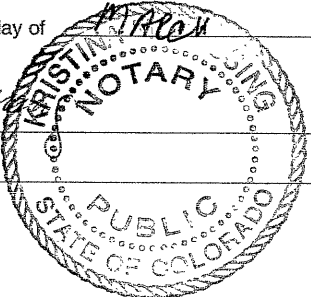
API No. 15 - 15-001-29306-00-00
 County: Allen
 NW SW NE Sec. 25 Twp. 26 S. R. 17 East West
766 feet from N (circle one) Line of Section
2421 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Markham Well #: 2-25
 Field Name: Humboldt Chanute
 Producing Formation: Riverton
 Elevation: Ground: 929 Kelly Bushing: _____
 Total Depth: 1137 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Janet Johnson
 Title: Janet Johnson Date: 03/20/06
 Subscribed and sworn to before me this 20th day of March,
 20 06.
 Notary Public: Steve M. Johnson
 Date Commission Expires: 5-22-08



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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