

## Kansas Corporation Commission Oil & Gas Conservation Division

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed Shiloh

| Operator: License # 32977 / 33583   | API No. 15 - 15-001-29356-00-00  |
|---|--|
| Name: Dorado Gas Resources, LLC/Admiral Bay   | County: Allen  |
| Address: 14550 E Easter Ave., Ste. 1000   |  |
| City/State/Zip: Centennial, CO 80112  | SW_NW_Sec. 36 Twp. 26 S. R. 17 V East West   |
| 0   | feet from S (N) (circle one) Line of Section  588  |
| Purchaser: Seminole Energy  Operator Contact Person: Janet Johnson  | leet from L W (circle one) Line of Section   |
| Phone: (303) 350-1255   | Footages Calculated from Nearest Outside Section Corner:   |
| Contractor: Name: McGown  | (circle one) NE SE NW (SW) Lease Name: Offenbacker Well #: 5-36-CBM  |
| Operator Contact Person: Janet Johnson  Phone: (_303) 350-1255  Contractor: Name: McGown  License: _5786  Wellsite Geologist: None  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  | Lease Name: Offenbacker Well #: 5-36-CBM Field Name: Humboldt Chanute  |
| Wellsite Geologist: None  |  |
| Designate Type of Completion:   | Producing Formation: Riverton 983  |
| New Well Re-Entry Workover  | Elevation: Ground: 983 Kelly Bushing:  |
| Oil SWD SIOW Temp Abd   | Total Depth: 1162 Plug Back Total Depth:   |
| OilSIOWTemp. Abd.   | Amount of Surface Pipe Set and Cemented at 20 Feet   |
| Gas SIGW  | Multiple Stage Cementing Collar Used?  |
| Dry Other (Core, WSW, Expl., Cathodic, etc)   | If yes, show depth setFeet   |
| If Workover/Re-entry: Old Well Info as follows:   | If Alternate II completion, cement circulated from   |
| Operator:   | feet depth tosx cmt.   |
| Well Name:  | Pulling Physics III.   |
| Original Comp. Date: Original Total Depth:  | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)   |
| Deepening Re-perf Conv. to Enhr./SWD  | Chloride contentppm Fluid volumebbls   |
| Plug BackPlug Back Total Depth  | Dewatering method used   |
| Commingled Docket No.   |  |
| Dual Completion Docket No   | Location of fluid disposal if hauled offsite:  |
| Other (SWD or Enhr.?) Docket No   | Operator Name:   |
| 2/14/06 2/15/06 2/21/06   | Lease Name: License No.:   |
| Spud Date or Date Reached TD Completion Date or   | QuarterSecTwpS. REast West   |
| Recompletion Date Recompletion Date   | County: Docket No.:  |
|   |  |
| INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. | r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- |
| All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.   | e the oil and gas industry have been fully complied with and the statements  |
| Signature: Janet Johnso   | KCC Office Use ONLY  |
| Title: Jane Johnson Date: 03/20/06  |  |
| Pats.   | Letter of Confidentiality Received   |
| Subscribed and sworn to before me this 21st day of MAGH   | If Denied, Yes Date:   |
| 20.06   | Wireline Log Received  |
| Notary Public: Lune M MESSONAPIE  | Geologist Report Received CONFIDENTIAL  UIC Distribution   |
| Date Commission Expires: 5-2 Z-Of (**)  | MAR 2.1 2016   |

MAR 2 1 2008