

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5254

Name: MIDCO Exploration, Inc.

Address: 414 Plaza Drive, Suite 204

City/State/Zip: Westmont, IL 60559

Purchaser: _____

Operator Contact Person: Earl J. Joyce, Jr.

Phone: (630) 655-2198

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: N/A

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>02/03/2006</u>	<u>02/09/2006</u>	<u>03/08/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ⁰⁹⁵~~09~~-22020-0000

County: Kingman

NE NW Sec. 35 Twp. 28 S. R. 8 East West

660 feet from S / N (circle one) Line of Section

1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ramsey Well #: 5

Field Name: Garlisch SW

Producing Formation: Mississippi

Elevation: Ground: 1648' Kelly Bushing: 1656'

Total Depth: 4276' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 263 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 30,000 ppm Fluid volume 400 bbls

Dewatering method used Vacuumed available free water

Location of fluid disposal if hauled offsite:

Operator Name: Wildcat Oil & Gas LLC

Lease Name: Dickson #2 License No.: 31337

Quarter _____ Sec. 8 Twp. 31 S. R. 8 East West

County: Harper Docket No.: E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title: Vice-President Date: March 20, 2006

Subscribed and sworn to before me this 20th day of March, 2006.

Notary Public: Nancy L. Macyunas Nancy L. Macyunas

Date Commission Expires: _____

OFFICIAL SEAL
Nancy L. Macyunas
Notary Public, State of Illinois
My Commission Exp. 06/24/2006

KCC Office Use ONLY

Letter of Confidentiality Received **CONFIDENTIAL**

If Denied, Yes Date: _____ **MAR 20 2006**

Wireline Log Received

Geologist Report Received

UIC Distribution

KCC RECEIVED
MAR 23 2006

KCC WICHITA