

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

DEC 04 2006

CONFIDENTIAL

Operator: License # 3842  
LARSON OPERATING COMPANY  
 Name: A DIVISION OF LARSON ENGINEERING, INC.  
 Address: 562 WEST STATE ROAD 4  
 City/State/Zip: OLMITZ, KS 67564-8561  
 Purchaser: NCRA  
 Operator Contact Person: TOM LARSON  
 Phone: (620) 653-7368  
 Contractor: Name: MURFIN DRILLING COMPANT  
 License: 30606  
 Wellsite Geologist: ROBERT LEWELLYN  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>8/7/2006</u>	<u>8/17/2006</u>	<u>10/4/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21940-0000  
 County: LANE  
SE-SE-SE Sec. 27 Twp. 18 S. R. 29  East  West  
 \_\_\_\_\_  
 \_\_\_\_\_ 420 feet from SOUTH Line of Section  
 \_\_\_\_\_ 330 feet from EAST Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE  NW  SW  
 Lease Name: ROBBINS Well #: 1-27  
 Field Name: \_\_\_\_\_  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 2806' Kelly Bushing: 2811'  
 Total Depth: 4652' Plug Back Total Depth: 4606'  
 Amount of Surface Pipe Set and Cemented at 217 Feet  
 Multiple State Cementing Collar Used?  Yes  No  
 If yes, show depth set 2122 Feet  
 If Alternate II completion, cement circulated from 2122  
 feet depth to SURFACE w/ 200 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 24000 ppm Fluid volume 460 bbls  
 Dewatering method used ALLOWED TO DRY, THEN BACKFILLED  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Larson  
 Title: PRESIDENT Date: 12/1/2006  
 Subscribed and sworn to before me this 1ST day of DECEMBER,  
2006.

Notary Public: Carol S. Larson  
 Date Commission Expires: JUNE 25, 2009  
 CAROL S. LARSON  
 Notary Public - State of Kansas  
 My Appt. Expires 6-25-2006

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution