## CONFIDENTIAL

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

## Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

## "CONFIDENTIAL"

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30606	API No. 15 - 15-071-20852-0000
Name: Murfin Drilling Company, Inc.	County: Greeley
Address: 250 N. Water, Suite 300	NE_SW_SE_SE Sec. 26 Twp. 16 S. R. 42 ☐ East  West
City/State/Zip: Wichita, Kansas 67202	450 S feet from S / N (circle one) Line of Section
Purchaser:	800 E feet from E / W (circle one) Line of Section
Operator Contact Person: Susan Sears	Footages Calculated from Nearest Outside Section Corner:
Phone: (316 ) 267-3241	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: Kriss Well #: 1-26
License: 30606	Field Name: Wildcat
Wellsite Geologist: Paul Gunzelman	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 3807' Kelly Bushing: 3817'
✓ New Well Re-Entry Workover	Total Depth: 5240' Plug Back Total Depth: N/A
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 335' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Dally - Fig. 1 May 2
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbis
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
10/30/06 11/9/06 N/A	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3-  and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulation herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Ausan M. Hears	KCC Office Use ONLY
Title: Susan Sears, Operations Engineer Date: 11/29/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 29th day of Mounter	If Denied, Yes Date:
2006.	Wireline Log Received
Notary Public: USan Spado	Geologist Report Received RECEIVED
SUSAN B	12 Degree 2 to 2
Date Commission Expires: 11-4-07 NOTARY P	UBLIC