

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Larry E. McClelland
Address: 729 Plover Rd El Dorado, Kansas, 67042
Phone: (316) 320-9441 Operator License #: 6980
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: October 17, 2006 (Date)
by: Mike Heffern (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Mississippi Depth to Top: 2174 Bottom: 2180 T.D. 2208

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-073-22839-00-00
Lease Name: Trapp / Parkett
Well Number: #3
Spot Location (QQQQ): NW-NE-NE
600 Feet from North / South Section Line
600 Feet from East / West Section Line
Sec. 23 Twp. 26 S. R. 9 East West
County: Greenwood
Date Well Completed: 5-30-1983
Plugging Commenced: Oct. 18, 2006
Plugging Completed: Oct. 19, 2006

KCC PKT
2-6-07
Per intent
by dist
KCC Per RB Dms
Per RB Dms

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Mississippi	oil	GL	2186	4 1/2" 10 1/2#	5-30-1983	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rigged up and set at 2049 ft. Pumped 200# gel and spot 20 sacks of cement. Pulled tubing up to 900 ft. and rigged up to tubing, pumped 100# of gel and spot 20 sacks of cement. Pulled tubing up to 200 ft and rigged up to tubing. Break circulation and mixed 35 sacks of cement. Good return to surface. Pulled tubing out of well. Filled casing back up with cement. Top of casing down approximately 90 ft. Filled casing back up with 10 sacks of cement.

Name of Plugging Contractor: Cheever Well Service License #: 7719
Address: Box 677 Madison, Kansas 66860
Name of Party Responsible for Plugging Fees: Larry E. McClelland
State of Kansas County, Butler, ss.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 02 2007
CONSERVATION DIVISION
WICHITA, KS

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Larry E. McClelland
(Address) 729 Plover Rd El Dorado Ks 67042

JUDY E. RAMSEY
Notary Public - State of Kansas
My Comm. Expires 2-28-07

SUBSCRIBED and SWORN TO before me this 3rd day of January, 2007
Judy E. Ramsey My Commission Expires: Feb 28, 2007
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT

ID# 48-1214033
 IC ID # 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement and Acid
 Service Ticket
 T 1548

DATE 10-18-06

COUNTY Greenwood CITY _____

CHARGE TO McClelland Oil
 ADDRESS 729 Plaver Rd CITY El Dorado ST Ks. ZIP 67042-1224
 LEASE & WELL NO. Trapp #3 CONTRACTOR Cheever Well Serv.
 KIND OF JOB Plug To Abandon SEC. 23 TWP. 26 RNG. 9
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			<u>600.00</u>
<u>85</u>	<u>SKs. 60/40 Pozmix cement</u>		<u>629.85</u>
<u>300</u>	<u>lbs. Gel 4%</u>		<u>54.00</u>
<u>300</u>	<u>lbs. Gel > Spacers between Plugs</u>		<u>54.00</u>
			RECEIVED ANSAS CORPORATION COMMISSION FEB 02 2007 CONSERVATION DIVISION WICHITA, KS
	BULK CHARGE		
<u>30</u>	<u>BULK TRK. MILES 3.8 TONS</u>		<u>108.30</u>
<u>N/C</u>	<u>PUMP TRK. MILES TRK in field > 2nd well</u>		<u>N/C</u>
<u>5</u>	<u>Hrs. Water Truck</u>		<u>375.00</u>
	PLUGS		
		SALES TAX	
		TOTAL	<u>1821.15</u>

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE 7 7/8" ? TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 4 1/2"
 PLUG DEPTH 2049' - 900' - 200' to Surface PKER DEPTH _____
 PLUG USED 60/40 Pozmix w/ 4% Gel TIME FINISHED _____

REMARKS: Rig up to Tubing set at 2049', Pumped 200# Gel, Spot 20 SKs. cement
Pull Tubing up to 900', Rig up to Tubing - Pumped 100# Gel, Spot 20 SKs. cement
Pull Tubing up to 200', Rig up to Tubing - Break Circulation - Mixed 35 SKs. cement - good fet was to Surface
Pull Tubing out of well - fill casing back up with cement
10-19-06 > Rig up Trk > top of cement down approx 90' - fill casing back up with cement = 10 SKs. cement

EQUIPMENT USED

NAME UNIT NO. NAME UNIT NO.
Heath Watts #185 Don #91, Clayton #88
Brad Butler Witnessed by Larry McClelland HR