

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

1-11-09

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3532
Name: CMX, Inc.
Address: 1551 N. Waterfront Parkway - Suite 150
City/State/Zip: Wichita, Kansas 67206
Purchaser: _____
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor Name: Duke Drilling Co., Inc.
License: 5929 *KCC*
Wellsite Geologist: Ken LaBlanc *JAN 11 2007*

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

10-04-06 10-15-06 10/15/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23047-0000
County: Barber County, Kansas
NE NE NE Sec. 10 Twp. 30 S. R. 12 East West
330 feet from S (circle one) Line of Section
330 feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Gibson Well #: 1

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 1825' Kelly Bushing: 1836'

Total Depth: 4740' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 334 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 640 bbls

Dewatering method used hauled off

Location of fluid disposal if hauled offsite:

Operator Name: Bemco

Lease Name: Mac SWP License No.: 32613

Quarter _____ Sec. 7 Twp. 32 S. R. 11 East West

County: Barber Docket No.: CD-78217

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 1/11/07

Subscribed and sworn to before me this 11th day of January

07

Notary Public: Donna L. May-Murray

Date Commission Expires: 2/7/08

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/08

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: **RECEIVED**
____ Wireline Log Received **JAN 16 2007**
____ Geologist Report Received
____ UIC Distribution **KCC WICHITA**