

4/20/08

RECEIVED KANSAS CORPORATION COMMISSION

JAN 22 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AMENDED

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33365

Name: Layne Energy Operating, LLC

Address: 1900 Shawnee Mission Pkwy

City/State/Zip: Mission Woods, KS 66205

Purchaser: _____

Operator Contact Person: M. B. Natrass

Phone: (913) 748-3987

Contractor: Name: Thornton Air Rotary

License: 33606

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>12/28/2005</u>	<u>12/29/2005</u>	<u>10/2/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26273 0008

County: Wilson

SE NW NW Sec. 24 Twp. 30 S. R. 15 East West

1831 feet from S / **(N)** (circle one) Line of Section

440 feet from E / **(W)** (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bailey Farm B&B Well #: 5-24

Field Name: Neodesha

Producing Formation: Cherokee Coals

Elevation: Ground: 803' Kelly Bushing: _____

Total Depth: 845' Plug Back Total Depth: 842.2'

Amount of Surface Pipe Set and Cemented at 67' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 842'

feet depth to Surface w/ 105 _____ sx cmt.

ALT IF WHM #1-22-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MBS Natrass

Title: Agent Date: 1/18/07

Subscribed and sworn to before me this 18 day of January

20 07

Notary Public: Brooke C. Maxfield

Date Commission Expires: 12/28/07

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution