## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OR SINAL OIL & GAS CONSERVATION DIVISION

Form Must Be Typed

CONSERVATION DIVISION WICHTTA, ITS

## **WELL COMPLETION FORM**

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: Lícense #_33365	API No. 15 - 125-31213 60 - 00
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	
City/State/Zip: Mission Woods, KS 66205	1981 feet from (S)/ N (circle one) Line of Section
Purchaser:	663 feet from E / W (circle one) Line of Section
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (_913) _748-3987	(circle one) NE SE NW SW
Contractor: Name: Thornton Air Rotary	Lease Name: Schwatken-Trees Well #: 12-26
License: 33606	Field Name: Cherokee Basin Coal
Wellsite Geologist: CONFIDENTIAL CONFIDENTIA	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 917 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1482 Plug Back Total Depth: 1475
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1475'
Operator:	feet depth to Surface
Well Name:	sx cml.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf. Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
•	Chloride content N/A ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
9/15/2006 9/18/2006 10/5/2006	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	bocket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: MB // ####	KCC Office Use ONLY
Agent 1/11/2007	V AND SHIP OF THE
,	Letter of Confidentiality Attached
Subscribed and sworn to before me this \(\frac{1}{\text{day of }}\) day of	
$\frac{1}{2000}$	Wireline Log Received
Notary Public 17000 ( . WAMA)	Geologist Report Received RECEIVED
12/20/19	UIC Distribution KANSAS CORPORATION COMMS
Date Commission Expires: NOTARY PUBLIC - State Of Kansas	JAN 1 2 2007
BROOKE C. MAXFIELD	
My Appt. Exp. 1010	CONSERVATION DIVISION