CHIDENTEAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_5822	API No. 15007-23076-0000
Name: VAL Energy Inc.	County: Barber
Address: 200 W. Douglas #520	50'E -NW - NW - SE Sec. 4 Twp. 33S S. R. 12W East West
City/State/Zip: Wichita, Ks. 67202	2310' feet from S/ N (circle one) Line of Section
Madankov Oilfield Sandona DECEIVED	2260
Purchaser: Maclaskey Offileid Services RADCETT LD Operator Contact Person: K. Todd Allam KANSAS CORPORATION COMMISSIO	N Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-6688 JAN 2 2 2007	(circle one) NE (SE) NW SW
Contractor: Name: VAL Energy Inc. CONSERVATION DIVISION	Lease Name: Springer Well #: 1-4
License: 5822 WICHITA, KS	Field Name: unnamed
Wellsite Geologist: Wes Hanson	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1582 Kelly Bushing: 1592
New Well Re-Entry Workover	Total Depth: 4975 Plug Back Total Depth: 4840'
✓ Oil SWD Temp. Abd	Amount of Surface Pipe Set and Cemented at 284 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Dulling Fluid Management Play
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 34000 ppm Fluid volume 360 bbls
Plug BackPlug Back Total Depth	Dewatering method used Hauled free fluids
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: 4-D Petroleum Consultants Inc.
Spud Date or Recompletion Date 12-14-06	Lease Name: Cathy SWD License No.: 3688 Quarter NE Sec. 25 Twp. 33S S. R. 11W East ✓ West County: Docket No.: Docket No.: D 23, 339
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Loud Allow	KCC Office Use ONLY
Title: President Date: /-/5 -	Letter of Confidentiality Received
Subscribed and sworn to before me this 15 day of January	If Denied, Yes Date:
20.42.	
Notary Public: Dead. ht	Geologist Report Received UIC Distribution
Date Commission Expires: 2/24/2006	

