

1-16-09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 5214
 Name: Lario Oil & Gas Co.
 Address: 301 S. Market St.
 City/State/Zip: Wichita, KS 67202
 Purchaser: Plains Marketing / EOVS Gathering, LLC
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Vern Schrag
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Champlin Oil & Refining Co.
 Well Name: Ruby S. Brown #1
 Original Comp. Date: 02/27/53 Original Total Depth: 3383'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-28,816
 11/06/06 11/09/06 09/19/06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 095 - 01480 - 00 - 01
 County: Kingman
 Sec. 11 Twp. 28 S. R. 05 East West
2310 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: P. Brown C Well #: 2-11 RE/SWD
 Field Name: Broadway
 Producing Formation: Arbuckle SWD
 Elevation: Ground: 1412' Kelly Bushing: 1420'
 Total Depth: 4650 Plug Back Total Depth: 4650
 Amount of Surface Pipe existing Set and Cemented at 160 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 264 Feet
 If Alternate II completion, cement circulated from 264
 feet depth to Surface w/ 125 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 25,000 ppm Fluid volume 300 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
 Title: Operations Engineer Date: 01/16/07

Subscribed and sworn to before me this 16 th day of January

20 07
 Notary Public: KATHY L. FORD
 Notary Public - State of Kansas
 My Appt. Expires 10-22-10
 Date Commission Expires: Oct. 22, 2010

KCC Office Use ONLY

4 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 17 2007