

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1-19-09  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: SEMGAS/SEMCRUDE  
Operator Contact Person: SCOTT HAMPEL  
Phone: (316) 636-2737  
Contractor: Name: STERLING DRILLING COMPANY  
License: #5142  
Wellsite Geologist: Tim Priest

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: SAME

Well Name: \_\_\_\_\_  
Original Comp. Date: 7-21-2006 Original Total Depth: 4765'

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 4500' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

12-14-06 1-11-06  
~~6-27-2006~~ ~~7-07-2006~~ 12-14-2006  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

per Scott Hampel - KCC-Dlg

API No. 15 - 047-21,526-0030  
County: EDWARDS  
E/2 - NW - NW - Sec. 20 Twp. 26 S. R. 18  East  West  
660 feet from S / (N) (circle one) Line of Section  
990' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: STURGEON A Well #: 1-20

Field Name: CASE  
Producing Formation: OREAD  
Elevation: Ground: 2199' Kelly Bushing: 2210'  
Total Depth: 4765' Plug Back Total Depth: 4500'  
Amount of Surface Pipe Set and Cemented at 356' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: VICE PRESIDENT-PRODUCTION Date: 1-19-2007

Subscribed and sworn to before me this 19th day of January,  
20 07.

Notary Public: Meryll L. King  
Date Commission Expires: 2-07-2010  
MERYLL KING  
MY COMMISSION EXPIRES  
2-07-2010

KCC Office Use ONLY  
4 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 22 2007

CONSERVATION DIVISION  
WICHITA, KS