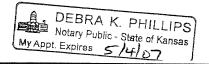
CONFIDENTIAL KANSAS CORPORATION COMMISSION RIGINAL Form ACO-1 September 1999 OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767	API No. 15 - 135-24533-0000
Name: Ritchie Exploration, Inc.	County: Ness
Address: P.O. Box 783188	approx _S/2 _SW_NW Sec. 24 Twp. 16S S. R. 24 ☐ East ✓ West
City/State/Zip: Wichita, KS 67278-3188	2241feet from S (N)(circle one) Line of Section
Purchaser:	600 feet from E (W) (circle one) Line of Section
Operator Contact Person: Craig Caulk	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 691-9500	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: Horchem 24B Well #: 1
License: 30606	Field Name:
Wellsite Geologist: Pat Deenihan	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2512 Kelly Bushing: 2517
New Well Re-Entry Workover	Total Depth: 4647 Plug Back Total Depth:
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 245 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to
Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf. Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 24000 ppm Fluid volume 925 bbls
	Dewatering method used evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
8/28/06 9/3/06 9/3/06	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 2 months if requested in writing and submitted with the form (see rule 82-3-107 and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
signature: Will Mill	KCC Office Use ONLY
itle: Geologist Date: 10/26/06	1
214h D11	Letter of Confidentiality Received
subscribed and sworn to before me this b day of	If Denied, Yes Date:
006.	Wireline Log Received
lotary Public: Alebra & Mull	Geologist Report Received RECEIVEL
5/11/2	UIC Distribution
rate Commission Evniros: 2/4/D (t m s a s a s a s a s a s a s a s a s a s



KCC WICHITA