

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3959
Name: Siroky Oil Management, Inc.
Address: P.O. Box 464
City/State/Zip: Pratt, KS 67124
Purchaser: Lumen
Operator Contact Person: Brian Siroky
Phone: (620) 770-0621
Contractor: Name: Fossil Drilling, Inc.
License: 33610
Wellsite Geologist: Scott Alberg

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

07/18/06 07/28/06 09/20/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23370-0000

County: Stafford

C N/2 NE SE Sec. 4 Twp. 24 S. R. 15 East West

2310' feet from S N (circle one) Line of Section

818' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Lucas Well #: 1

Field Name: Macksville

Producing Formation: Kansas City

Elevation: Ground: 2021' Kelly Bushing: 2030'

Total Depth: 4125' Plug Back Total Depth: 4098'

Amount of Surface Pipe Set and Cemented at 6 Jts-8 5/8" @ 253.96' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 100,000 ppm Fluid volume 470 bbls

Dewatering method used haul free fluids

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers, Inc.

Lease Name: Palmatier License No.: 8061

Quarter _____ Sec. 16 Twp. 25 S. R. 16 East West

County: Edwards Docket No.: 20983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 11-3-06

Subscribed and sworn to before me this 3 day of November

20 06

Notary Public: _____

Date Commission Expires: _____

AMY S. ROBERTSON
Notary Public - State of Kansas
My Appt. Expires 3/15/08

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

NOV 08 2006

KCC WICHITA