OIL & GAS CONSERVATION DIVISION

Kansas Corporation Commission ORIGINAL

September 1999 Form Must Be Typed



WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name: MCCOY PETROLEUM CORPORATION Address: 8080 E. CENTRAL, SUITE 300 Address: 8080 E. CENTRAL, SUITE 300 Furchaser: MCCHTA, KS 67206 Furchaser: Soci Hampel Operator Centact Person: Scoti Hampel Operator Centact Person: Scoti Hampel Operator Centact Person: Scoti Hampel Operator Contractor: Name: L.D. DRILLING, NC. Footsge Calculated from Natrest Quiside Section Corner: (circle one) NE Section Footsge Calculated from Natrest Quiside Section Corner: (circle one) NE Section Footsge Calculated from Natrest Quiside Section Corner: (circle one) NE Section Footsge Calculated from Natrest Quiside Section Corner: (circle one) NE Section Footsge Calculated from Natrest Quiside Section Corner: (circle one) NE Section Footsge Calculated from Natrest Quiside Section Corner: (circle one) NE Section Footsge Calculated from Natrest Quiside Section Corner: (circle one) NE Section Footsge Calculated from Natrest Quiside Section Corner: (circle one) NE Section Footsge Calculated from Natrest Quiside Section Corner: (circle one) NE Section Footsge Calculated from Natrest Quiside Section Corner: (circle one) NE Section Footsge Calculated from Natrest Quiside Section Corner: (circle one) NE Section Footsge Calculated from Natrest Quiside Section Corner: (circle one) NE Section Footsge Calculated from Natrest Quiside Section Corner: (circle one) NE Section Footsge Calculated from Natrest Quiside Section Corner: (circle one) NE Section Corner: (circle one) NE Section Footsge Calculated from Natrest Quiside Section Corner: (circle one) NE Section Corner: (circ	Operator: License # _5003	API No. 15 - 097-21,601-0000
Address: 8080 E. CENTRAL, SUITE 300 CRIVStateC/DE; WICHITAL KS 67206 CRIVStateC/DE; WICHITAL KS 67206 Committed Porson: Scott Hampel Operator Centact Porson: Scott Hampel Operator C		KIOWA
Purchaser: Operator Contact Person: Sout Hampel Operator Contact Person: New Lo. Disturcts Inc. New Woll Ro-Entry Workover Oil SWD SIOW Tome Abd: Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If yet, show depth set If Albernate il completion, cement circulated from Despending Piug Back Piug Back Total Depth: Despending Piug Back Total Depth: Despending Piug Back Total Depth: Despending Piug Back Total Depth: Douglaid Comp. Date: Douglaid Comp. Date: Douglaid Comp. Date: Douglaid Comp. Dote No. Comminiged Docket No. Dual Completion Other (SWD or Enh.*?) Dose No. Spit 12006 92020006 Spud Date or Recompletion Date Operator: Name Piug Back Total Depth: Douglaid Comp. Date: Douglai	Address: 8080 E. CENTRAL, SUITE 300	NE -NE - SE - Sec. 1 Twp. 27 S. R. 19 East ♥ West
Operator Contract Person. Soot Hambel Operator Contract Person. Soot Hambel Phone: (316) 636-2737 Contractor: Name: L.D. DRILLING, INC. Contractor: Name: L.D. DRILLING, INC. Contractor: Name: L.D. DRILLING, INC. Contractor: Name: DRIDEWICK WEST Floot Name: BORDEWICK WEST Total Depth: 4853' Plug Back Total Depth: Peet Multiple Stage Cementing Collar Jeach? Teet Multiple Stage Cementing Collar Jeach Multiple Stage Cementing Collar Jeach? Teet Multiple Stage Cementing Collar Jeach? Teet Multiple Stage Cementing Collar Jeach Diriginal Comp. Date: Original Total Depth: Staw Gentle of the State S	City/State/Zip: WICHITA, KS 67206	
Phone: (316) 6362/373	Purchaser:	000
Phone: (316) 6362/373	Operator Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Field Name: SO39 SODEWICK WEST Producing Formation: Elevation: Ground: Z209' Kelly Bushing: Z214' Total Despit: 4559' Plug Back Total Depth: Multiple Stage Cementing Collar Used? Prest Mount of Surface Pipe Set and Cemented at Z94 Feet Multiple Stage Cementing Collar Used? Prest Mount of Surface Pipe Set and Cemented at Z94 Feet Multiple Stage Cementing Collar Used? Prest Mount of Surface Pipe Set and Cemented at Z94 Feet Multiple Stage Cementing Collar Used? Prest	Phone: (316) 636-2737	(circle one) NE (SE) NW SW
Pelet Name:	Contractor: Name: L.D. DRILLING, INC. CONTIDENTIAL	Lease Name: BLESSED ACRES 'A' Well #: 1-1
Designate Type of Completion: New Well Re-Entry Workover Oii SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Derastor: Deparator: Depara	LICEIISE.	Field Name: BORDEWICK WEST
Designate Type of Completion: New Well Re-Entry Workover Oii SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Derastor: Deparator: Depara	Wellsite Geologist: TOM FUNK	Producing Formation:
Amount of Surface Pipe Set and Cemented at 294 Feet Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Workover/Re-entry: Old Well Into as follows: Deparator: Well Name: Driginal Comp. Date: Original Total Depth: Despening Re-perf. Oorw. to Enhr./SWD Plug Back Plug Back Dual Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Ecompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kaneas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kaneas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; I requirements of the statutes yrules and regulations propryuligated to regulate the oil and gas industry have been fully complied with and the statements erien are completed and sworn to before me this 6 th day of Octable Wireline Log Received Goologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Wireline Log Received Geologist Report Received Geologi	Designate Type of Completion:	Elevation: Ground: 2209' Kelly Bushing: 2214'
Amount of Surface Pipe Set and Cemented at 294 Feet Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Workover/Re-entry: Old Well Into as follows: Deparator: Well Name: Driginal Comp. Date: Original Total Depth: Despening Re-perf. Oorw. to Enhr./SWD Plug Back Plug Back Dual Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Ecompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kaneas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kaneas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; I requirements of the statutes yrules and regulations propryuligated to regulate the oil and gas industry have been fully complied with and the statements erien are completed and sworn to before me this 6 th day of Octable Wireline Log Received Goologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Wireline Log Received Geologist Report Received Geologi	New Well Re-Entry Workover	Total Depth: 4853' Plug Back Total Depth:
Multiple Stage Cementing Collar Used?	Oil SWD SIOWTemp. Abd.	
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set	Gas ENHR SIGW	
If Alternate II completion, cement circulated from	✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	Name of the state
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	If Workover/Re-entry: Old Well Info as follows:	
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Deepening Re-perfCorv. to Enhr./SWD Plug BackPlug Back Total Depth Commingled Docket No Dual Completion Docket No Other (SWD or Enhr.?) Docket No 9/11/2006 9/20/2006 Spud Date or Recompletion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 28-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Chloride content 21,000 ppm Fluid volume 1,800	Operator:	feet depth tow/sx cmt.
Despening Re-perfConv. to Enhr./SWD Despening Re-perfConv	Well Name:	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Doket No. Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. Docket	Original Comp. Date: Original Total Depth:	
Dewatering method usedEVAPORATION/ HAULING Dewatering method usedEVAPORATION/ HAULING Dewatering method usedEVAPORATION/ HAULING Dewatering method usedEVAPORATION/ HAULING Location of fluid disposal if hauled offsite: Operator Name: _GREENSBURG OILFIELD SERVICES Operator Name: _GREENSBURG OILFIELD SERVICES Use as Name: _COPELAND SWDLicense No.: _32966 QuarterSec29	Deepening Re-perf Conv. to Enhr./SWD	
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9/11/2006 9/20/2006 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well-port shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of pay knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVEL	Plug Back Plug Back Total Depth	
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Operator Name: GREENSBURG OILFIELD SERVICES Lease Name: COPELAND SWD License No.: 32966 Quarter Sec. 29 Twp. 28S S. R. 19 East West County: KIOWA Docket No.: C-20,041 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of two knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received RECEIVEL	Commingled Docket No.	
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Put Date or Recompletion Date Date	Other (SWD or Enhr.?) Docket No	
Date Reached TD Date Reached TD Completion Date or Recompletion Date County: KIOWA County: KIOWA Docket No.: C-20,041 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes rules and regulations propulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of py knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Wireline Log Received RECEIVER	9/11/2006 9/20/2006	
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ignature: Vice President-Production Date: 10/06/2006 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received	Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
KCC Office Use ONLY Super KCC Office Use ONLY	Il requirements of the statutes rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
ubscribed and sworn to before me this 6 # day of Octobro Letter of Confidentiality Received Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED	Jr Changel	KCC Office Use ONLY
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ate Commission Expires: 2-07- MERYLL KING MY COMMISSION EXPIRES MY COMMISSION EXPIRES	lotary Public: There S. King	UIC Distribution
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