WICHITA KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACC-1 September 1999 LEorm Must Be Typed

WE

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name, Presco Westarn, LLC Address: \$480 Valenort, Sta. \$500 Address: \$480 Valenort, Sta. \$500 Purchaser: Plains Marketing LP - Oil OneOK - Gas Operator Contact Person, Lecend Withowski Purchaser: Plains Marketing LP - Oil OneOK - Gas Operator Contact Person, Lecend Withowski Ponner: \$230 Purchaser: Plains Marketing LP - Oil OneOK - Gas Operator Contact Person, Lecend Withowski Contractor: Name, Chrysmer Drilling LP License: 33375 License: 33375 License: 33375 Verifield Name: Send Arrayo Verifield Name: Send Arrayo Verifield Name: Send Arrayo Verifield Name: Send Arrayo Verifield Name: St. Louis Elevation: Ground: 3208 Feet Multiple Stage Comerating Collar Used? Set Online Verifield Name: Send Arrayo Verson Competition: Set Online Verson Competition: Set Online Verson Competition: Set Online Verson Send Arrayo Verson Set Outs Verson Send Arrayo Verson Send		
Address: 5480 Valmont, Sia. 550 City/State/2p; Boulder, CO 80301 Chy/State/2p; Boulder CO 80301 Chy/State/2p; Boulder Contact Person: Money	Operator: License # 32309	API No. 15 - 187-21080-00-00
City/State/2jp: Boulder, CO B0361 Furchaser. Platins Marketing LP - Oil OneOK - Gas Operator Contact Person: Learner Witxcowski Phone: (303)		
Purchaser: Plains Marketing I.POil OneOK- Gas Operator Contact Person, Lessand Willoweald Operator Contactor Name; Object Pool Completion: Well state Good operation of the Willoweald Operator Contactor Name; Object Pool Completion: Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Wall into as follows: Operator: Original Comp. Date: Operator Deserving Resport. Other (SWD or Enhr.?) Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Dual Completion Object Person Date Resport. Other (SWD or Enhr.?) Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Diale Reached TD Completion Docket No. Drilling Fluid Management Plan (Post must be collected from the Reserve Ph) Object No. Drilling Fluid Management Plan (Post must be collected from the Reserve Ph) Object No. Drilling Fluid Management Plan (Post must be collected from the Reserve Ph) Object No. Drilling Fluid Management Plan (Post must be collected from the Reserve Ph) Object No. Drilling Fluid Management Plan (Post must be collected from the Reserve Ph) Object No. Drilling Fluid Management Plan (Post must be collected from the Reserve Ph) Object No. Drilling Fluid Management Plan (Post must be collected from the Reserve Ph) Object No. Drilling Fluid Management Plan (Post Name: Docket No. Docket No. Drilling Fluid Management Plan (Post Name: Docket No.		
Poperator Conitact Person: Leonard Williams Leo		Teet from S / (N (pircle one) Line of Section
Phone: (303) 444-8881 Contractor: Name: Chrywans Drilling LP Lease Name: Easer Trust Well #: 6-E16-29-39 Wellstite Geologiest: Boulder office Designate Type of Completion: Well #: 6-Eintry		652 feet from E / (W (circle one) Line of Section
Contractor: Name: Cheyenne Drilling LP License: 33375 Well street Corongetion: Well street Corongetion: New Well Re-Entry Workover New Well Re-Entry Re-Entr	Operator Contact Person: Leonard Witkowski	Footages Calculated from Nearest Outside Section Corner:
Working Recompletion: Work	Phone: (303) 444-8881	in l
Wellsite Geologist: Boulder office Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 1660 Feet Multiple Stage Cementing Coller Used? Ves No If WorkoverRe-entry: Old Well Into as follows: Original Comp. Date: Original Total Depth: Desponing Re-perf. Corr. to Entr./SWD Plug Back Plug Back Total Depth: Desponing Re-perf. Corr. to Entr./SWD Plug Back Plug Back Total Depth: Desponing Re-perf. Corr. to Entr./SWD Plug Back Plug Back Total Depth: Desponing Re-perf. Corr. to Entr./SWD Plug Back Plug Back Total Depth: Desponing Re-perf. Corr. to Entr./SWD Plug Back Depth Responsion Docket No. Dual Completion Docket No. Dual Completion Date Responsion Docket No. Desponder of Date Resched TD Completion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-3-107 apply, Information of side two of this form will be heid confidential for a pariod of 12 months.) Good copy of all writerine logs and geologist well report shall be attached with this form. ALL CEMENTING If requirements of the statutuse, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements errier are complete and corporated in this form will be falter. Wireline Log Received Nockety Public State of Colorado Nockey Public State of Colorado SEP 2 6 2006 SEP 2 6 2006	Contractor: Name: Cheyenne Drilling LP	Lease Name: Esser Trust Well #: 6-E16-29-39
Designate Type of Completion: Amount of Surface Pipe Set and Cemented at 1680 Feet		Field Name: Sand Arroyo
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Corw. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Outer (SWD or Enhr.?) Despening Despening Docket No. Outer (SWD or Enhr.?) Docket No. Outer (SWD or	Wellsite Geologist: Boulder office	Producing Formation: St Louis
Amount of Surface Pipe Set and Cemented at 1680	Designate Type of Completion:	Elevation: Ground: 3208 Kelly Bushing: 3220
Gas	New Well Re-Entry Workover	Total Depth: 5838 Plug Back Total Depth:
If yes, show depth set	Oil SWD SIOWTemp. Abd.	
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Corw. to Entr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Entr.?) Docket No. Date Feached TD Date Feached TD Date Feached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wilchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form See rule 82-3-107 for condicionalitally in excess of 12 months). One copy of all writine logs and geologist well report shall be and submitted with the form See rule 82-3-107 for condicionalitally in excess of 12 months). One copy of all writine logs and geologist well report shall be firm ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. In requirements of the statutes, rules and regulations promulgated to regulate the cil and gas industry have been fully compiled with and the statements erein are complete/sind/cyrect to Tip East of my knowledge. In requirements of the statutes, rules and regulations promulgated to regulate the cil and gas industry have been fully compiled with and the statements erein are complete/sind/cyrect to Tip East of Tip Knowledge. In requirements of the statutes, rules and regulations promulgated to regulate the cil and gas industry have been fully completed with the face of Conditional State of Colorado	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
See Commission Composition Compositi	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: Original Comp. Date:	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Drilling Fluid Management Plan Deepening Re-perf. Cornv. to Enhr/SWD Deepening Re-perf. Cornv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete-and correct to the best of my knowledge. In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete-and correct to the best of my knowledge. In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete-and correct to the best of my knowledge. In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete-and correct to the best of my knowledge. In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete-and correct to the best of my knowledge. In requirements of the statutes, rules and regulations promulgated to regulate the oil and	Operator:	feet depth tow/sx cmt.
Completion Depth: Original Total Depth: Corv. to Enhr./SWD Depening Re-perf. Corv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Dewatering method used Air Evaporation Dewatering method used Air Evapor	Well Name:	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Air Evaporation Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Devatering method used Air Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and operator of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and operator of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and operator of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and operator of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and operator of the statements. SEP 2 6 2006	Original Comp. Date: Original Total Depth:	
Dewatering method used_Air Evaporation Dewatering method used_Air Evaporation	Deepening Re-perf Conv. to Enhr./SWD	0000
Location of fluid disposal if hauled offsite: Dual Completion	Plug BackPlug Back Total Depth	
Other (SWD or Enhr.?) Docket No. Date Reached TD Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist welfore that lab eattached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received RECEIVED Geologist Report Received Wireline Log Received RECEIVED Geologist Report Received Notory Public SEP 2 6 2006	Commingled Docket No	
Lease Name: License No.:	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Sepud Date or Recompletion Date Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date Docket No.:	Other (SWD or Enhr.?) Docket No	Operator Name:
Date	6/14/2006 6/24/2006 e/ge/2006	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements errein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received ANSAS CORPORATION COMPLETED Geologist Report Received ANSAS CORPORATION COMPLETED UIC Distribution SEP 2 6 2006	Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received ANSAS CORPORATION COMPONENT C	Recompletion Date Recompletion Date	County: Docket No.:
KCC Office Use ONLY Signature: Signatur	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Letter of Confidentiality Received Letter of Confidentiality Received	All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
subscribed and sworn to before me this 25 day of September	Signature: The Market Signature of the S	KCC Office Use ONLY
Subscribed and sworn to before me this 25 day of September	itie: Regulatory Specialist Date: 9/25/2006	Letter of Confidentiality Received
Wireline Log Received Geologist Report Received ANSAS CORPORATION COMI JENNIFER THOMAS Notary Public Pate Commission Expires: 4-7-09 State of Colorado Wireline Log Received Geologist Report Received ANSAS CORPORATION COMI UIC Distribution SEP 2 6 2006	subscribed and sworn to before me this 25 day of Se ofe as how	
Geologist Report Receive ANSAS CORPORATION COMI JENNIFER THOMAS Notary Public Jate Commission Expires: 4-7-09 SEP 2 6 2006		Wireline Log Received
vate Commission Expires: 4-7-09 SEP 2 6 2006	U <u>UU</u> . /- ///	
late Commission Expires: 9-7-707 State of Colorado	Notary Public	IIIC Distribution
	rate Commission Expires: 4-7-09 State of Colorado	