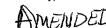
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Date Commission Expires:

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

PER CEIVED KANSAS CORPORATION COMMISSIONE 1999 Form Must Be Typed

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WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WIORITA KS Operator: License # 33365 API No. 15 - 205-26282 -06-07 Name: Layne Energy Operating, LLC County: Wilson Address: 1900 Shawnee Mission Parkway N/2 SW SE Sec. 1 Twp. 30 S. R. 15 V East West City/State/Zip: Mission Woods, KS 66205 1010 __feet from (S)/ N (circle one) Line of Section 1900 Purchaser:_ __ feet from (E)/ W (circle one) Line of Section Operator Contact Person: M. B. Nattrass Footages Calculated from Nearest Outside Section Corner: Phone: (913) 748-3987 SE (circle one) NE SW Lease Name: Frederick B&B Contractor: Name: Thornton Air Rotary Well #: 15-1 License: _33606 Field Name. Neodesha Producing Formation: Cherokee Coals Wellsite Geologist: ___ Elevation: Ground: 1005' Designate Type of Completion: Kelly Bushing: New Well _____ Re-Entry ____ Workover Total Denth: 1085' Plug Back Total Depth: 1075 _____SWD ____SIOW ____Temp. Abd. Amount of Surface Pipe Set and Cemented at 21.5' ✓ Gas _____ ENHR ____ SIGW Multiple Stage Cementing Collar Used? Yes V No __ Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set ____ If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from 1082' feet depth to Surface w/ 115 Operator: Well Name: __ **Drilling Fluid Management Plan** Original Comp. Date: _____Original Total Depth: __ (Data must be collected from the Reserve Pit) __ Deepening Re-perf. ___Conv. to Enhr./SWD Chloride content_N/A ___ppm Fluid volume_____bbls __ Plug Back_ Plug Back Total Depth Dewatering method used N/A - Air Drilled __ Commingled Docket No., Location of fluid disposal if hauled offsite: __ Dual Completion Docket No._ Operator Name: ___ _ Other (SWD or Enhr.?) Docket No. ____License No.:___ 1/9/2006 1/11/2006 6/22/2006 Quarter____ Sec. Twp. S. R. East West Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date ____ Docket No.:___ INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Date: Letter of Confidentiality Attached If Denied, Yes Date:_ Wireline Log Received Geologist Report Received

NOTARY PUBLIC - State Of Kansas BROOKE C. MAXEIELD

Appt. Exp

UIC Distribution