

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGNAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4/6/	API No. 15 - 101-21926-0000
Name: Ritchie Exploration, Inc.	County: Lane
Address: P.O. Box 783188	30W C NW NE Sec. 8 Twp. 17S S. R. 30 East ✓ West
City/State/Zip: Wichita, KS 67278-3188	660 feet from S / N circle one) Line of Section
Purchaser: Plains Marketing	2010 feet from E/W (circle one) Line of Section
Operator Contact Person: John Niemberger	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 691-9500	(circle one) NE SE NW SW
Contractor: Name: Berentz Drilling Company, Inc.	Lease Name: Cramer 8A Well #: 1
License: 5892	Field Name:
Wellsite Geologist: Kim Shoemaker	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2876' Kelly Bushing: 2881'
✓ New Well Re-Entry Workover	Total Depth: 4603' Plug Back Total Depth: 4561'
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 217' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2292' Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2292'
Operator:	feet depth to surface w/ 400 sx cmt.
Well Name:	SX OIII.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 14750 ppm Fluid volume 400 bbls
Commingled Docket No.	Dewatering method used evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Other (GWD of Ellitt.!)	Lease Name: License No.:
5/24/06 6/6/06 6/6/06 Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Docket No.
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs are TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: Waved & Jamis	KCC Office Use ONLY
Fitle: Controller Date: 9/15/2006	Letter of Confidentiality Received
the party	If Denied, Yes Date:
Subscribed and sworn to before me this 15 day of September)
1006 // W/200	Geologist Report Received UIC Distribution Wireline Log Received RECEIVED SEP 2 0 2006
Notary Public: Lebro & Phill	UIC Distribution
Date Commission Expires: 5/4/p7	

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appli Expires 5/4/07