

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365	API No. 15 - 125-30668-00-0
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	CNENW_Sec27_Twp31_SR16V East West
City/State/Zip: Mission Woods, KS 66205	810 feet from S /(N)(circle one) Line of Section
Purchaser:	1800 feet from E / (W)(circle one) Line of Section
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3987	(circle one) NE SE NW SW
Contractor: Name: McPherson Drilling	Lease Name: Worl Well #: 3-27
License: 5675	Field Name: Jefferson-Sycamore
Purchaser: Operator Contact Person: M. B. Nattrass Phone: (913_) 748-3987 Contractor: Name: McPherson Drilling License: 5675 Wellsite Geologist: Designate Type of Completion:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 815 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1206 Plug Back Total Depth: 1195
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 62 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1203
Operator:	feet depth to Surface w/ 135 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content_n/appm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used_n/a air drilled
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
5/16/2006 5/18/2006	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulationerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
KIR A Survey of the state of th	
Signature: /// / // Without	KCC Office Use ONLY
Title: Date: 9/11/06	Letter of Confidentiality Attached
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
2010 0 10 10 10	Wireline Log Received
+ HONO (WMVII)	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 12809	
A NOTARY PUBLIC - State Of	Vancan

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