

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31322
Name: Larry Hoepker
Address: 1745 Georgia Rd.
Humboldt, Kansas 66748
City/State/Zip:
Purchaser:
Operator Contact Person: Larry Hoepker
Phone: 620) 473-3557
Contractor: Name: Ensminger-Kimzey
License: 317080

API No. 15 - 001-29,407-00-00
County: Allen
NWSE NW NE Sec. 11 Twp. 26 S. R. 19 East West
4549 feet from N (circle one) Line of Section
1818 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Akers Well #: 1
Field Name: Wildcat

Wellsite Geologist:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Producing Formation: Bartlesville
Elevation: Ground: N/A Kelly Bushing:
Total Depth: 900 Plug Back Total Depth: 8855
Amount of Surface Pipe Set and Cemented at 20' 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Operator:
Well Name:
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5-28-06 5-30-06 5-31-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Hoepker
Title: Owner Date: 9-9-06
Subscribed and sworn to before me this 7th day of September
2006
Notary Public: Karan Kay Elder
Date Commission Expires: _____

KARAN KAY ELDER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-14-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
if Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
SEP 14 2006
KCC WICHITA